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Report

Investigation and Site Assessment for Subsurface Contamination

Powerine Oil Refinery Santa Fe Springs, California

Powerine Oil Company Santa Fe Springs, California



January 9, 1986

Project No. 850009

Mr. Henry Del Castillo Vice President and General Manager Powerine Oil Company 12354 Lakeland Road Santa Fe Springs, California 90670-9883

Report
Investigation and Site Assessment
for Subsurface Contamination at
Powerine Oil Refinery
Santa Fe Springs, California

Dear Mr. Del Castillo:

Transmitted herewith are five copies of the subject report. One additional copy has been forwarded to Mr. Mike Leger.

International Technology Corporation (IT) appreciates the opportunity of providing services to Powerine Oil Company. If you have any questions, please do not hesitate to call.

Sincerely,

Mohsen Mehran Z.E

Mohsen Mehran, Ph.D. Project Manager

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Project No. 850009

REPORT
INVESTIGATION AND SITE ASSESSMENT
FOR SUBSURFACE CONTAMINATION AT
POWERINE OIL REFINERY,
SANTA FE SPRINGS, CALIFORNIA

PREPARED FOR

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PREPARED BY

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EXECUTIVE SUMMARY

In July 1985, International Technology Corporation (IT) was retained by Powerine Oil Company (Powerine) to conduct an assessment of potential contamination of soil and ground water at the Powerine refinery located in Santa Fe Springs, California. Powerine was requested by the California Regional Water Quality Control Board to conduct this investigation. The investigation started in August 1985 and consisted of drilling a number of borings and installing ground-water and vapor monitoring wells. Soil and ground-water samples were collected for chemical analyses.

Soil samples were analyzed for volatile organic compounds, phenolic compounds, oil and grease, Total Organic Halogens (TOX), cyanide, and trace metals. The ground-water samples were analyzed for volatile organic compounds, phenolic compounds, TOX, cyanide, metals, Total Organic Carbon (TOC), sulfate, chloride, pH, and specific conductance. The vapor monitoring wells were purged, and organic vapor in the formation was analyzed using an Organic Vapor Analyzer (OVA) equipped with a GC-FID detector and a Threshold Limit Value (TLV) sniffer. The results of field and analytical works are presented and discussed in the following sections of this report.

The investigation was focused on the following issues:

- Presence of volatile organic vapors in the soil pore space.
- Presence of petroleum-derived compounds in the soil.
- Presence of dissolved and free hydrocarbons in the ground water.

.The salient features and findings of the investigation related to each of the above issues are listed below.

Hydrocarbons in the Vapor Phase

 The vapor monitoring investigation revealed the presence of organic vapors in all the vapor monitoring wells. Probable sources include past leak or spill incidents, and three underground tanks.

Adsorbed Compounds in Soil

- Concentration of total metals in the soil samples analyzed was not significant and was substantially below the Total Threshold Limit Concentrations (TTLC), indicating that significant metal contamination does not exist at the site.
- Hydrocarbon compounds were present in the subsurface soil samples from several borings located in the southwest section of the refinery. A combination of several factors may have been responsible for the presence of hydrocarbon compounds in the soils in this section of the site. These factors include a past gasoline spill and fire incident, possible leaks or spills from an API separator tank and several sumps, and presence of heavy oil and tar on the surface. A light cut gasoline tank with a past leaking incident is the probable source of hydrocarbons in a soil sample from Well 204, located in the southeast section of the refinery.

Organic Compounds In Ground Water

- An uppermost water-bearing zone was encountered in all the ground-water monitoring wells at approximately 85 feet below the surface at the site. Information on regional hydrogeology suggests that this water-bearing zone may extend beyond the site boundaries in all directions. A silty clay to clay layer, ranging in thickness from >3 feet to 10 feet, was encountered in some of the ground-water monitoring wells, indicating that this layer may mark the lower boundary of the uppermost water-bearing zone at the site.
- Specific conductance and chloride concentrations in a ground-water sample from the background monitoring well at the site significantly exceeded California drinking water quality criteria, indicating that ground water in the uppermost water-bearing zone at the site is not suitable for domestic and many industrial purposes.

• No significant dissolved metal contamination was observed in the ground-water samples. Cyanide concentrations were below the detection limit of 0.1 mg/ ϵ in all the samples.

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- No free hydrocarbon product was found on the surface of the uppermost water-bearing zone at the site.
- Some dissolved organic compounds, including benzene, were found in the uppermost water-bearing zone throughout the site. The highest concentrations of these compounds were observed in Well 102 (Tables 6 and 6A), located in the southwest section of the site, north of Lakeland Road.

Based on the studies conducted to date, it is concluded that no free (liquid) hydrocarbon pools exist on the water table under the site. This is an indication that, presently, migration of liquid hydrocarbons to the ground water is not occurring. However, benzene and some other dissolved hydrocarbons were detected in the uppermost water-bearing zone at the site. The highest concentrations of hydrocarbons were observed in the southwest areas of the site. The environmental consequences of these compounds would depend primarily on the beneficial uses of ground water downgradient of the site. A survey of the ground-water wells located within a mile downgradient of the site indicated that these wells are perforated in the deeper aquifers. The ground water in these aquifers is not expected to be affected by organic compounds present in the uppermost water-bearing zone at the site. To ascertain this conclusion, however, additional investigations may be needed.

1.0 INTRODUCTION

1.1 BACKGROUND

In February 1985, the California Regional Water Quality Control Board, Los Angeles Region (RWQCB), issued an order to the refineries in the Los Angeles region to "conduct a subsurface investigation of the facilities to detect and assess any ground water pollution which may be present." The Powerine Oil Company (Powerine) refinery is located in the Los Angeles region (12354 Lakeland Road in Santa Fe Springs, California) and was issued Order No. 85-17 by the RWQCB. The refinery is bounded by Florence Avenue to the north, Lakeland Road to the south, and extends east of Bloomfield Avenue where a coke storage area and several above ground tanks are located. The site is defined as the areas encompassing the refinery, the coke storage area, and Powerine offices and truck loading facility (to the south of the refinery), as shown in Figure 1.

On May 19, 1985, in response to RWQCB Order No. 85-17, Powerine submitted a plan of investigation to the RWQCB. This plan was determined to be inadequate, and on June 24, 1985, the RWQCB provided Powerine with specific requirements to comply with the order.

In July 1985, Powerine retained International Technology Corporation (IT) to prepare a revised work plan. The revised work plan, dated July 19, 1985, was approved by the RWQCB in a letter to Powerine dated August 23, 1985. IT began implementing the approved work plan on August 23, 1985, by drilling the first monitoring well at the site. The results of the investigation are presented in this report.

1.2 OBJECTIVES AND SCOPE OF WORK

The overall objective of the investigation was to detect and evaluate groundwater contamination that may be attributed to Powerine operations. The specific objectives of the investigation were as follows:

- Assess the presence of liquid hydrocarbon and other potential pollutants in the ground water of the uppermost water-bearing zone beneath the site.
- Assess the presence of hydrocarbon and other pollutants in the subsurface soil and in the vapor phase of the unsaturated (vadose) zone which may act as a source of ground-water contamination.

The scope of work for this investigation followed the scope that was described in detail in the revised work plan of July 19, 1985. The plan consisted of collection and review of available data, field work (site inspection, drilling and well installation, soil and ground-water sampling, and field vapor monitoring), laboratory analyses of soil and ground water, and data assessment. In the revised work plan of July 19, 1985, IT proposed to conduct the field investigation in two separate phases. However, following Powerine's request to expedite the investigation, both phases were performed concurrently.

The available data regarding the site history and operation, regional geology and hydrogeology, and beneficial use of ground water in the area were collected and reviewed. The collected data included published documents and government agencies files, historic air photographs and topographic maps, Powerine drawings and records, and interviews with Powerine employees.

Field work included drilling ten deep borings to the uppermost water-bearing zone. These borings were completed as ground-water monitoring wells. Eleven shallow borings were drilled in areas of potential soil contamination. Soil samples were collected during drilling of all borings. Nine of these shallow borings were completed as vapor monitoring wells. The vapor monitoring wells were purged and concentrations of volatile organics were measured in the field. The ground-water monitoring wells were developed, purged and sampled.

Soil and ground-water samples were analyzed for organic and inorganic compounds as requested by the RWQCB. A detailed description of field and analytical work is presented in Section 2.0 of this report.

1.3 SITE HISTORY AND OPERATIONS

The information presented in Sections 1.4 and 1.5 was obtained from interviews with Powerine personnel, Powerine documents, and the site inspection report issued by Ecology and Environment (1985) on behalf of the U.S. Environmental Protection Agency.

In the late 1930s, Powerine acquired a small refinery. Significant additions to the refinery were made in 1954, 1961, 1967, 1974 and 1982. Until 1968, the refinery was a 7,000-barrel-per-day operation with distillation and some thermal cracking. In 1968, the cat cracker and alkylation units were added and crude storage expanded so the refinery could process 27,000 barrels per day. In 1974, a new crude unit was added, increasing capacity to 44,000 barrels per day. The last refinery expansion occurred in 1982 when the heavy oil upgrading project, including a coking operation, coke storage, and additional tank storage capacity, were added to the refinery. Since July 1984, the refinery has been closed except for some product storage and maintenance of existing equipment.

In any major industrial facility, drips, leaks and spills occur. In refineries, however, where there are volatile substances, high temperature, and rotary equipment operating, extra care is taken to repair drips and leaks quickly to prevent possible explosions and fires. Where toxic substances are encountered, special care is used to mitigate against any accidents. Handling of unrefined and refined products outside the refinery area, in the tank farms, and in the pipings to the tank farms is monitored to prevent spills and leaks. Nevertheless and in spite of a daily monitoring plan, the potential for having significant spills in these areas is great. As shown in Figure 2, there have been several leaks from above-ground storage tanks, at the Powerine refinery. The contents of these tanks are listed in Table 1. Other potential sources affecting the subsurface are underground tanks. Underground tanks and several other underground structures are present on the site, as shown in Figure 2.

1.4 PROCESS AND WASTE MANAGEMENT PRACTICES

The refinery processed crude oil and raw naptha as feedstock to produce gasoline, diesel, and jet fuel. Chemicals such as tetraethyllead (additive to gasoline), aluminum oxide, hydrofluoric acid, nickel-cobalt, cobalt-moly and platinum-rhenium catalysts, propylene dichloride, dimethy disulfide and lime were used in various refinery operations. The liquid products were stored at the site in labeled tanks, ranging in size from 1,000 to 100,000 barrels, and were transported via pipeline or truck. Coke and sulfur were also produced as by-products and shipped to customers by railroad or truck.

Eight water wells had been used to provide process water for the refinery. Only three of the water wells are presently operational but have not been used since April 1982. The well water was used for boilers, desalting crude oil, the cooling tower, and fire prevention. Domestic city water was used for coke cutting operations and making coke slurry. Water was also used in the heavy oil operation, steam stripping, production of steam, steam-driven compressors, and removing acid gases from refinery fuel gas.

Waste water was produced at the refinery at a rate of approximately 195,000 gallons per day. The waste stream, before treatment, included oil and grease, phenols, cyanide, dissolved sulfides, ammonia, chromium, iron, zinc, and thiosulfate. Waste effluents were kept in three holding tanks where pH and concentrations of various constituents were tested. Oil and grease were removed and kept in a slop tank. After pre-treatment, to satisfy the requirements of the Los Angeles County Sanitation Department, the waste effluents were discharged into the sanitary sewer system for additional treatment at a publicly-owned treatment plant.

Storm surface runoff in the refinery is collected in two reinforced concretelined impoundment basins. The two basins are located on the western and eastern ends of the refinery. Oil and grease were separated from the water in the basins by an oil skimmer, and the oil-free water was discharged into the storm drain on Lakeland Road. Other wastes have been generated at the refinery, including alkaline sludge/solution, API separator sludge, fluid catalytic cracker spent catalyst, asbestos-containing insulation, and sediments from the tanks, still and sumps. Since the 1940s, all these wastes have been disposed of off site in accordance with applicable and current regulations at several waste disposal facilities, thus reducing the potential for on-site contamination.

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2.0 FIELD AND LABORATORY WORK

2.1 DRILLING AND WELL INSTALLATION

Well drilling started on August 23, 1985, and was completed on September 21, 1985. The scope of drilling activities included shallow and deep borings. A total of nine shallow borings, 301 through 309, were drilled (40 feet deep) next to the above-ground tanks with past leak or spill incidents, and near the underground tanks (Figure 2). These borings were completed as vapor monitoring wells. Two additional shallow borings (401 and 402) were drilled next to a former sulfur pit. Subsequent to sampling, these two borings were filled with a mixture of sand and bentonite. All shallow borings were drilled using an 8-inch hollow stem auger.

Ten deep borings (101 through 104 and 201 through 206) were drilled to depths ranging from 99 feet to 119 feet. The deep borings were drilled using 10-inch hollow stem augers, except for Borings 104, 202 and 203. Boring 104 was initially drilled with 8-inch hollow stem augers and was redrilled using 10-inch hollow stem augers. Drilling of Boring 202 started with 10-inch hollow stem augers, but, upon collapse of the hole, drilling was continued using the mud rotary method. Boring 203 was drilled to a depth of about 100 feet with 10-inch hollow stem augers, then drilling continued to a depth of 119 feet using the mud rotary method. All the deep borings were completed as ground-water monitoring wells.

Soil samples were recovered from the borings, generally at 5-foot intervals, using a modified California ring sampler and 2.5-inch stainless steel rings. The location of the samples, blow counts, and types of soils encountered are provided on the boring logs (Appendix A). Upon retrieval, each sample, relatively undisturbed in stainless steel rings, was quickly placed inside a plastic tube, covered with aluminum foil at both ends, and capped using plastic caps. The caps were sealed with duct tape to prevent possible loss of volatile organic compounds. The samples were placed in a cooler containing blue ice and kept at 4°C.

Subsequent to sample collection, a field measurement of each sample for relative volatile organic content was made using a Threshold Limit Value (TLV) sniffer calibrated for hexane. The results of this initial screening were used to select two to three soil samples from each boring for chemical analysis. Analytical methods are described in Section 2.5.

The augers were steam cleaned before drilling each successive boring. Before use, the sample rings and sampler were washed in trisodium phosphate (TSP) solution and rinsed in tap water followed by distilled water. All samples were handled according to IT's chain-of-custody procedure.

Following completion of the borings, well casings were installed. Monitoring well construction details are shown on Figure 3 for above grade surface completion and Figure 4 for below grade surface completion. The shallow borings were completed as vapor monitoring wells with 2-inch inside diameter PVC pipe. The deep borings were completed as ground-water monitoring wells with 4-inch inside diameter PVC pipe. The water monitoring wells were surveyed for location and reference point elevation with regard to Mean Sea Level (MSL). The reference point refers to a mark on the top of the PVC casing or steel rise where the depth to water level in the well was measured. The reference point elevations are provided in Table 2.

2.2 WELL DEVELOPMENT AND GROUND-WATER SAMPLING

To clean the slotted zone and to provide better communication between the aquifer and the well casing, the ground-water monitoring wells were developed by pumping about 5 to 10 well volumes until the water was relatively free from sediments. The equipment used in well development was steam cleaned between each well development. One to three weeks later, the wells were purged by pumping about four well volumes. The wells were then left to recover for 24 hours, and samples were obtained using a Teflon® bailer. Between sampling, the bailer was cleaned with TSP solution and rinsed first with tap water and then with distilled water. Samples were kept in pre-cleaned glass bottles with Teflon® septum caps, obtained from I-Chem Research, Inc.

Six ground-water samples were obtained from each well during the sampling period and analyzed, as requested by the RWQCB, for:

- Purgeable volatile organics
- Total Organic Halogen (TOX)
- Total Organic Carbon (TOC)
- Phenolic compounds
- Metals
- Chloride and Sulfate
- Cyanide

For purgeable volatile organics, the water samples were stored in 40 mg glass vials with no preservatives. For TOX and TOC, the water samples were stored in 1,000 mg glass bottles with no preservatives. For phenolic compounds, the water samples were stored in 500 mg glass bottles and preserved with hydrocholoric acid and copper sulfate. For metals, the water samples were prefiltered in the field through a 0.2 micron membrane filter using a plastic disposable filter and a handpump. The filtered samples were stored in glass bottles and preserved by nitric acid. Water samples for chloride and sulfate were stored in 250 mg glass bottles with no preservatives. For cyanide, the water samples were stored in 500 mg glass bottles and preserved by sodium hydroxide. Attempts were made to leave no head space or air in the samples used for organic analyses.

Specific conductance and pH of ground water were measured in the field. The pH was measured with a glass electrode, calibrated against two buffers (7 and 4). The conductance meter was adjusted for the water temperature, and the measurement was automatically corrected to 25°C.

2.3 <u>MEASUREMENTS OF GROUND-WATER LEVEL AND FREE HYDROCARBON THICKNESS</u>
On October 23, 1985, water level measurements were made. The measuring procedure consisted of lowering a steel tape into the well to the ground water. Prior to each measurement, the tape was decontaminated by washing with TSP solution and rinsing with tap water and distilled water. A water indicator paste (McCabe) was applied to one side of the tape. Upon contact with water, the paste changes color, indicating the level of contact with the water surface.

On November 11, 1985, measurements of water level and of the potential thickness of free hydrocarbon on the water table were performed. A gasoline gauging paste (Kolor Kut) was applied to one side of the tape and a water indicator paste (McCabe) to the opposite side. When these pastes make contact with water or free product, a change of color occurs on the appropriate paste at the level of contact. The tape was decontaminated between each measurement as described above.

2.4 VAPOR WELL MONITORING

On November 9, 1985, the nine vapor monitoring wells (301 through 309) were monitored for volatile organic concentrations. The monitoring process for each well involved three steps:

- Evacuation by pumping for 10 minutes at a rate of about 7 liters per minute (lpm).
- Measurement using a Bacharach Instrument TLV sniffer, calibrated for hexane.
- Measurement using an Organic Vapor Analyzer (OVA), Foxboro Analytical Model 108, equipped with a Gas Chromatograph-Flame Ionization Detector (GC-FID).

During purging, a two-inch PVC cap, adapted with a one-quarter-inch Tygon tube, was fixed and sealed to the top of the vapor well casing (Figure 5). The adapted tube was then fed through a microfilter to the intake of a high volume air pump, adjusted at 7 liters per minute. The pump was powered by a 600 watt portable generator. Each well was pumped for at least ten minutes before the monitoring device was connected. In this manner, any abnormally high concentrations of vapor which might have developed in the well were evacuated, and representative formation samples could then be collected and analyzed by the instrument.

Following purging for ten minutes, the TLV sniffer was connected to the outflow of the pump. The TLV sniffer was left connected until steady readings were obtained, which usually took one to two minutes. On all occasions, the TLV sniffer was allowed to warm up for at least seven minutes before use.

After the TLV testing, the OVA meter was affixed to the pump outflow. During the course of the testing with the OVA meter, the hydrogen flame was continually self-extinguished, presumably due to air/fuel mixtures being too rich. Thus, the OVA readings are not included in this report.

2.5 ANALYTICAL METHODS

The ground-water and soil samples were shipped to the IT Analytical Laboratory in Cerritos, California. The samples were kept on ice at 4°C, until analysis. The methods of analyses used for soil and water samples are summarized in Table 3.

3.0 HYDROGEOLOGY

3.1 REGIONAL HYDROGEOLOGY

General hydrogeologic characteristics of the area were derived from the State of California Department of Water Resources (DWR), Bulletin No. 104, published in 1961.

The City of Santa Fe Springs (the City) is in southeastern Los Angeles County and is bounded by the communities of Whittier, La Habra, Norwalk, and Downey, to the north, east, south, and west, respectively. The City lies some two miles east of the San Gabriel River; about four miles south of the base of the south facing flank of the Puente Hills; and is within the Sante Fe Springs Plain subgeomorphic province. This plain is a low, slightly rolling, topographic feature with the general surface sloping gently northward and southward on either side of the northwest trending Santa Fe Springs anticline, which traverses the central part of the City.

The surface of the plain is underlain, in a descending sequence, by the Lakewood Formation, upper Pleistocene Age, that consists of alluvial interbedded stream sediments from the San Gabriel River and fan deposits from the Puente Hills; San Pedro Formation, lower Pleistocene Age, composed of continental sands and silts, with gravel beds, and interbedded marine clays and muds; and pre-Pleistocene Age marine and non-marine consolidated sediments lying unconformably on crystalline basement rock. The Lakewood and San Pedro formations have a combined thickness ranging from 700 feet to 1,100 feet in the Santa Fe Springs area. The thickness of the pre-Pleistocene sediments was not determined for this study.

There are several regional water-bearing units in the Lakewood and San Pedro Formations. The major water-bearing unit of interest to this investigation is the upper aquifer unit in the Lakewood Formation called the Exposition aquifer. The materials of the Exposition aquifer consist of coarse gravels to clays. The environment for deposition of the aquifer has formed interbedded

permeable, coarse-grained and less permeable, fine-grained units with lenticular sandy and gravel units also isolated by the fine-grained deposits. The Exposition aquifer is separated from a deeper water-bearing horizon by an unnamed aquiclude.

3.2 SITE HYDROGEOLOGY

3.2.1 Stratigraphy

Cross sections A-A', B-B' and C-C' (Figures 6, 7 and 8) were constructed from information collected while drilling the deep and shallow wells. Based on correlations of well logs and the cross sections above, the site is characterized as being immediately underlain by three unconsolidated, stratigraphic units. The upper unit is composed of interbeds and lenses of silty clays to clayey silts, silts to sandy silts, and silty sands to sands. A silty clay and clayey silt horizon of the upper unit, having a thickness ranging from 4 feet to 16 feet, mantles the property. Most of the borings penetrated the upper unit (thickness ranges from 28 feet to 79 feet). Additionally, the cross sections suggest that horizons of the upper unit have components of slope from the north to south and the east to west and that fine- and coarsegrained deposits predominate in the western and eastern portions of the property, respectively.

The middle stratigraphic unit consists of sands with minor, discontinuous lenses of gravels, silts, and clays. The thickness of this unit, as defined by the borings, ranges from 50 to 70 feet, and the depth to the bottom of this sand unit ranges from 94 feet to 105 feet. The lower portion of this sandy horizon was found to be saturated over the property.

A silty clay, with possible lenses of sands and gravels, was encountered underlying the middle, sandy unit in borings 103, 104, 202, 203, 204, and 205. The thickness and continuity across the site of this lower unit was not ascertained during our study.

3.2.2 Ground Water

Ground water was encountered in all deep borings at the site at depths ranging between 85 feet and 95 feet below the ground surface. These measurements identify the static level of the uppermost water-bearing zone underlying the property. Reference to DWR Bulleting No. 104 suggests this water-bearing zone is the Exposition aguifer and will continue beyond the property limits.

Figure 9 shows the water table elevation contours based on on-site water level measurements conducted on October 23, 1985. The hydraulic gradient is calculated to be about 0.0085 ft/ft, and the ground-water flow is toward the south to southwest. Utilizing typical hydraulic conductivities of 10^{-3} to 10^{-2} cm/s for silty sand to clean sand (Freezen and Cherry, 1979) and an average porosity of 0.3, the linear pore water velocity is estimated to be about 9 to 90 meter/year (about 30 to 300 feet/year). Evaluation of site-specific aquifer parameters will provide a better estimate of the rate of water flow and chemical migration.

Production wells 6, 7 and 8, which provided process waters for the refinery, were advanced into deeper water-bearing zones. Available data concerning these wells is presented in Table 4.

4.0 DISTRIBUTION OF CHEMICALS IN SOIL

Chemical compounds measured during this investigation are present in three forms, as follows:

- Compounds associated with the unsaturated soil matrix,
- Compounds present in the vapor phase of the soil pore space, and
- Compounds dissolved in the ground water.

This section presents the results and interpretation of the chemical analyses of soil samples collected from the unsaturated zone during drilling. The soil data provides an assessment of the areal and vertical extent of chemical distribution in the soil. The results of field measurements of volatile organics of the vapor phase in the subsurface strata are also presented. The lateral extent of distribution of chemicals in the ground water is described in Section 5.0.

In soil and ground-water quality investigations, it is customary and useful to provide background data as a reference for comparison with site characteristics influenced by facility operations. Boring 104, located at the northeast corner of the site, was selected for this purpose. This location did not show any obvious signs of surface contamination, was away from facility operations, and was believed to be upgradient in terms of ground-water flow direction. As expected, the analytical results of the soil and ground-water samples from this boring showed no noticeable evidence of contamination. Thus, the results of soil and water samples from Boring 104 were used as the background levels against which the results of other samples were compared. The analytical results of soil samples are provided in Tables 5 through 7, and the certificates of analyses are included in Appendix B.

Section 4.1 presents the results and interpretation of chemical data for the soil matrix. Section 4.2 describes the results of volatile organics in the vapor phase.

4.1 ANALYTICAL RESULTS OF THE SOIL SAMPLES

The soil chemical data includes the concentrations of inorganic species (metals) and organic constituents (purgeable organics, phenols, oil and grease, TOX, and cyanide). Each of the above categories is discussed separately.

4.1.1 Inorganic Species

The results of the analyses of total metals in soil samples are summarized in Table 5. Table 5 also presents the metals' Total Threshold Limit Concentrations (TTLC), a guideline for hazardous/non-hazardous classification of waste (California Administrative Code, 1984). Concentrations of metals in all soil samples analyzed were significantly below TTLC levels for each respective element. The total concentrations of metals were also considerably below the values of ten times the Soluble Threshold Limit Concentrations (STLC) for respective elements, indicating that none of these soil samples can yield concentrations exceeding STLC levels for the elements reported in Table 5 if they were subjected to the Waste Extraction Test (WET). The STLC and the procedure for WET are also provided in the California Administrative Code (1984).

Based on comparison of the inorganic results of the soil samples with the background soil samples, TTLC, and STLC levels, no evidence of any significant metal contamination was found.

4.1.2 Organic Compounds

The analytical results of organic compounds in the soil samples are reported in Tables 6, 6A, and 7. The organic compounds are divided into volatile organic compounds, oil and grease, phenols, cyanide, and TOX and are discussed separately.

4.1.2.1 <u>Volatile Organic Compounds</u>

The results of purgeable volatile organic compounds in the soil samples are reported in Tables 6 and 6A. Table 6 includes the volatile organic compounds

on the EPA Hazardous Substances List. Other volatile organic compounds are presented in Table 6A for only those borings that showed concentrations above detection limits.

Table 6 reveals that only some of the soil samples from Borings 102, 201, 204 and 301 showed concentrations of some oil-related volatile organic compounds, mainly benzene, ethylbenzene, toluene, and xylene (BETX). The highest concentrations of BETX compounds were observed in the soil samples from the upper 49 foot section of Boring 102, and the range of concentrations is as follows:

<u>Compounds</u>	Concentration Range (µg/Kg)
Benzene	<5 – 390
Ethy1benzene	<5 - 1,500
Toluene	<5 - 3,200
Total Xylene	TR12 - 4,100

Concentrations of the above compounds fluctuate with depth in the upper section of Boring 102.

The soil sample collected from Boring 201 at a depth of 8.5-9.0 feet had concentrations of toluene (260 μ g/Kg) and total xylene (87 μ g/Kg). Concentrations of ethylbenzene (320 μ g/Kg), toluene (320 μ g/Kg), and total xylene (4,400 μ g/Kg) were observed in the top soil sample (depth 4.5 - 5.0 feet) from paralysis Boring 204. The depths of presence of volatile organic compounds in Borings which are expected to be less than that of for 201 to 201 and 204 were not determined, but they are expected to be less than that of for 201 to 30 t

The upper soil sample from Boring 301 (depth 8.5 - 9.0 feet) did not show presence of volatile organic compounds (Table 6). The two lower samples from Boring 301 (depths 28.5 - 29.0 feet and 38.5 - 39.0 feet), however, showed traces of total xylene (<190 to <1000 μ g/Kg) and ethylbenzene (<170 μ g/Kg).

where !!

Methylene chloride was detected in concentrations ranging from 100 to 230 µg/Kg in several samples, some of which did not show any other sign of organic volatile contamination. Methylene chloride is widely used in laboratories, and the small amounts detected in some of soil samples are believed to be the result of sample contamination during handling and analysis in the laboratory, Need rather than an indication of spills and leakage of this compound at the site.

4.1.2.2 Oil and Grease

Concentrations of oil and grease were observed in some soil samples from Borings 102, 201, 302, and 402 (Table 7). Oil and grease concentrations ranging from 1,500 to 32,000 mg/kg were found in soil samples from the upper 49 foot section of Boring 102. The soil samples collected at a depth of 8.5 to 9.0 feet from Borings 201, 302, and 402 showed oil and grease concentrations of 11,000, 5,060, and 940 mg/kg, respectively.

4.1.2.3 Phenols

Concentrations of phenols were only observed in some of the soil samples from Borings 102, 201, 302 and 305 (Table 7). The phenols concentrations in the soil samples from the upper 49 foot section of Boring 102 ranged from <10 to 200 μ g/Kg. Soil samples collected at a depth of 8.5 - 9.0 feet from Borings 201 and 302 showed phenols concentrations ranging from <1 to 178 μ g/Kg and <10 to 104 μ g/Kg, respectively. Boring 305 showed a concentration of phenols in the bottom sample (38.5 - 39.0 feet). This cannot be fully explained because no other evidence of contamination was found in this sample.

4.1.2.4 Cyanide

Several soil samples from Borings 104, 201, 203, 307 and 401 showed cyanide concentrations ranging from 0.2 to 1.5 $\mu g/Kg$ (Table 7). Cyanide concentrations of 1.1 and 4.0 $\mu g/Kg$ were observed in two soil samples from Boring 402, collected at depths of 8.5 - 9.0 feet and 33.5 - 34.0 feet. Two soil samples from Boring 301 (depths 8.5 - 9.0 feet and 28.5 - 29.0 feet) showed cyanide concentrations of 2.0 and 0.7 mg/kg. Cyanide concentration in the bottom sample from Boring 301 (38.5 - 39.0 feet) was below the detection limit of 0.2 mg/kg.

4.1.2.5 Total Organic Halogens

Total organic halogen (TOX) values in the soil samples were mostly below detection limits (Table 7). Few TOX values slightly above detection limits were observed in several samples. In some samples (e.g., Boring 204, S-7; Boring 206, S-2 and S-7; Boring 303, S-3, and Boring 309, S-2) in which TOX values were above detection limit, the concentrations of other organics were either below the detection limit or within the background levels.

4.2 VAPOR PROBE SURVEY

Results of the field investigation for vapor well monitoring are presented in Table 8. In every well, combustible organic vapors were measured with both the TLV sniffer and the OVA meter. However, because the OVA meter continually self extinguished and the readings did not stabilize, the OVA results are not presented in Table 8. Additionally, odors were detected in every well. The odors varied from well to well in both magnitude and quality. Readings on the TLV Sniffer ranged from 4,000 ppm at Well 309 to >10,000 ppm at Wells 302 and 307. The southwest region of the site appeared to have the greatest concentration of vapor.

5.0 GROUND-WATER QUALITY

This section presents the analytical results and interpretation of ground-water quality. The water quality data is used to identify and assess the areal extent of potential ground-water contamination at the site. The vertical extent is assessed by comparing the water quality parameters of the uppermost water-bearing zone with those of the underlying aquifers measured in existing on-site production wells. Water samples from the uppermost aquifer were collected for the purpose of this investigation, and the analytical results are discussed in Section 5.1 There were also analytical results available on three water samples collected from deeper aquifers beneath the site. These results are presented in Section 5.2.

5.1 UPPERMOST WATER-BEARING ZONE

Borings 101 through 104 and 201 through 206 were completed in the uppermost aquifer at the site, as ground-water monitoring wells, to assess flow direction and hydraulic gradient and to evaluate the ground-water quality.

Monitoring Well 104 is located upgradient relative to all the other monitoring wells at the site and is considered as the background well. The analytical results of the water samples from other monitoring wells at the site were compared against the results of the background monitoring well. Ground-water analytical results for the uppermost aquifer are summarized in Tables 9 and 10, and the certificates of analyses are provided in Appendix B. Inorganic and organic water quality are discussed separately.

5.1.1 <u>Dissolved Inorganic Species</u>

The analytical results for specific conductance, major anions, pH, and metals are reported in Table 9. The ground-water samples showed pH values within a neutral range (6.75 - 7.00). The background monitoring well showed a high specific conductance (3500 μ mhos/cm) and chloride concentration (1200 ppm). These values significantly exceed the upper limits of the California drinking water quality criteria (California Administrative Code), indicating that the ground water in the uppermost aquifer is not suitable for domestic and many industrial purposes.

Concentrations of most of the dissolved heavy metals in ground-water samples were below detection limits. A few samples had arsenic and cadmium concentrations of up to 0.09 mg/ ℓ and 0.06 mg/ ℓ , respectively. These concentrations slightly exceed drinking water standards (0.05 mg/ ℓ for arsenic and 0.01 mg/ ℓ for cadmium). However, these concentrations are very low, and the ground water in the uppermost water-bearing zone is not expected to be used for drinking purposes. The overall inorganic results of the ground water in the uppermost aquifer indicated no significant contamination of the ground water when compared to the background levels.

5.1.2 Free Hydrocarbons

The uppermost ground-water table was checked for free hydrocarbon on November 11, 1985. No free hydrocarbon was detected in the monitoring wells at the site.

5.1.3 Dissolved Organic Compounds

The results of cyanide, phenols, TOC, and TOX are reported in Table 9. Cyanide concentrations in all the ground-water samples were below the detection limit of 0.1 mg/l. Phenol concentrations above the detection limit were observed in water samples from Monitoring Wells 102, 202, and 206. The highest phenol concentration (6.8 ppm) was encountered in Monitoring Well 102. TOC and TOX in most of the monitoring wells were below the concentrations found in the background well. The TOC value in Monitoring Well 202, however, was considerably higher than the background level.

Tables 10 and 10A represent the results of dissolved volatile organic compounds in the ground-water samples. Table 10 includes the results of compounds listed on the EPA Priority Pollutant and Hazardous Substances Lists. Table 10A includes other dissolved volatile organic compounds.

As noted in Table 10, several hydrocarbons were detected in ground-water samples. Among these hydrocarbons, benzene, ethylbenzene, toluene, total xylenes, acetone and MEK in some wells showed concentrations higher than other compounds analyzed. The concentrations of the above-mentioned compounds are as follows:

	CONCENTRATION (µg/2)					
MONITORING WELL	BENZENE	ETHYL- BENZENE	TOLUENE	TOTAL XYLENES	ACETONE	MEK
*104	<1/TR<1.0	<1	<1/<1.0	<1/TR<1.0	<10	<10
101	TR35	<5	<5	<5	<50	<50
102	8400	1200	2400	7300	3700	TR1800
103	TR1901	<25	TR12	<25	<250	<250
201	1600	140	650	260	1500	860
202	1600	280	1500	2200	<50	1000
203	24/24	TR2	TR1/1.3	TR2/6.0	<10	<10
204	16	<1	<1	<1	<10	<10
205	43/<1/10	<1/<5	<1/<5/TR<1.0	<1/5/TR<1.0	<1/TR11<	10/TR250
206	4600	78	3000	6200	3600	1600

^{*}Background well.

The background well (No. 104) showed trace of benzene concentration. However, benzene was detected in all the ground-water monitoring wells at the site. The highest benzene concentration was found in Well 102, located near the west end of the refinery near Lakeland Road. Benzene concentrations decreased in Wells 201, 202 and 206, located away from Well 102 in different directions. Well 206 is located downgradient from Well 102 at the southwest corner of the site. Other monitoring wells, including 101, 203, 204, and 205 showed benzene concentrations ranging from 16 to 43 ppb.

Ethylbenzene, toluene, and xylene were also detected in ground-water samples detecting benzene. The highest concentrations were observed in Wells 102. 201, 202, and 206. Acetone and 2-butanone (MEK) were found in water samples from Monitoring Wells 102, 201, 202, and 206. Traces of these two compounds were also found in Monitoring Well 205.

As mentioned previously, there are three deep production wells at the site do the standard completed to deeper underlying aquifers. These wells are operational, if Section needed, and were sampled by J. H. Kleinfelder and a section of the section 1985. Copies of the original laboratory data are presented in Appendix C. and the analytical results are summarized in Tables 11 and 12.

The water samples from the deep aquifers had a slightly basic pH and contained total dissolved solids (TDS) contents of 690 to 1100 ppm. These TDS values exceeded the recommended secondary drinking water standards. Ground-water samples from Wells 7 and 8 also exceeded drinking water standards for sulfate. Sulfate and TDS contents of the ground water from the deep aguifers are believed to be natural and not the result of any known contamination. Concentrations of most metals were below detection limits and none exceeded drinking water standards.

Concentrations of the dissolved organic compounds analyzed were all below detection limits (Table 12). Water samples from Production Wells 6. 7 and 8 showed no indication of any organic and/or inorganic contamination. Production Well 6 is located near Monitoring Well 206 (Figure 2), where concentrations of some dissolved organic compounds were observed in the ground water of the uppermost water-bearing zone. Absence of organic contamination in Well 6 indicates that vertical contaminant migration has not occurred to the depth at which the casing of Well 6 is perforated.

6.0 POTENTIAL SOURCES OF CONTAMINATION OF SOIL AND GROUND WATER

In this section, the most likely sources of chemical compounds in soil and ground water are tentatively identified and discussed. The source of hydrocarbons in the subsurface soil and ground water can only be generally defined. Several sources of hydrocarbon contamination at the site were identified during the site assessment. However, other contributing sources may have been operating in the past. The nature and possible impact of those sources are not presently known. In a refinery operating for more than 40 years, the above should be expected.

6.1 POSSIBLE SOURCES OF ORGANIC VAPOR PHASE

As mentioned in Section 4.2, organic vapor was detected in the shallow vapor monitoring wells. Most of these wells (302 through 306, and 308) were drilled near tanks with known past bottom leak or spill incidents. These incidents could have been the primary source of organic vapors in the unsaturated zone near these wells.

Well 307 was drilled near three underground gasoline and diesel fuel tanks. Hydrocarbons were not encountered in the soil samples from Well 307. However, high concentrations of organic vapors were detected in this well. This could be due to small leaks from these tanks or lateral migration of vapor phases from the area of Well 102.

6.2 POSSIBLE SOURCES OF CONTAMINATION OF SOIL AND GROUND WATER

Soil and ground water from Monitoring Well 102 showed the highest concentrations of some organic compounds, as discussed in Sections 4.1.2 and 5.1.3. According to Powerine's records, four to five gasoline tanks, with a capacity of 2,500 barrels each, were located north of Monitoring Well 102 in an area adjacent to a water tank (shown in Figure 2). In a 1963 air photo, several tanks in this area were identified as gasoline tanks. The tanks were removed in the mid-1960's after a fire. It was reported that gasoline and water were ponded on the ground in the area while gasoline burned for a few days.

Infiltration of gasoline into the soil during the fire incident, and perhaps leakage from the tanks prior to the fire, could account for contamination of soil and ground water in the area of Monitoring Well 102. In addition, several sumps were located in the area north of Monitoring Well 102. These sumps are shallow and concrete lined and contain water and some oily materials. These sumps could also have contributed to contamination of soil and presence of dissolved hydrocarbon compounds in the ground water through leaks and spills.

Vapor Monitoring Well 301 was drilled next to an underground API separator where oil and grease were removed from water. This tank is made of reinforced concrete which generally minimizes the leakage. The sample collected from 8.5 feet did not have any organic contamination, whereas, the two samples for 28.5 and 38.5 feet showed traces of some volatiles.

Monitoring Well 201 is located near an area where the surface is contaminated with heavy oil and tar. This could account for contamination of soil in the upper section of this well. Vapor Monitoring Well 302 is located near a diesel fuel tank which leaked and near several sumps (Figure 2). These are some likely sources of contamination observed in a soil sample from Well 302.

Monitoring Well 204 was drilled next to a light cut gasoline tank which leaked. The presence of some volatile organic compounds in a soil sample from this well could be due to this past leak incident.

Boring 402 and Well 301 were drilled in areas near two cooling towers. Thio-cyanide has been used to inhibit growth of algae and prevent accumulation of slime in the towers. Accidental spills of thiocyanide-bearing water may account for the presence of cyanide in the soil samples from Boring 402 and Well 301. Other samples that showed some cyanide concentrations do not seem to be near any known source of cyanide.

The organic compounds detected in ground water samples (Section 5.0) may originate from downward migration in the unsaturated zone. The primary mechanisms include transport of liquid organics and migration of the dissolved phase by infiltration of water through the soil pore space. Another possible pathway for migration from the shallow zone to the ground water is through the abandoned wells. Presence of such wells has not yet been identified at the site. Detection of relatively high concentration of hydrocarbons in Well 102 indicates the presence of the primary source of contamination in the vicinity of that well.

It should be noted that the Powerine site is located in an area zoned for heavy industry, which includes oil production and storage. Several current and past oil production wells, as well as crude oil storage and transfer facilities are located in the areas north of the site. Based on present understanding of ground-water flow direction in the uppermost water-bearing zone, these facilities are located upgradient from the site, and many have contributed to the organic contamination of the ground water. The single upgradient monitoring well (104) at the site did not show any indication of significant hydrocarbon contamination of the ground water entering the site at the time of sampling. However, Well 104 may not represent the overall upgradient conditions.

7.0 SURVEY OF BENEFICIAL USES OF GROUND WATER

This section presents a survey of ground water uses in the vicinity of the site and of the water wells within a mile downgradient from the site. This survey was conducted to investigate any use of ground water in the area that could possibly be affected by the ground-water contamination at the site.

Currently, the area is served by several domestic water supply companys, including the cities of Santa Fe Springs and Norwalk Public Work Departments, Southern California Water Company, Park Water Company, and the Suburban Mutual Water Company. The source of water is from wells completed in the deep aquifers in the area.

For the purpose of this investigation, the available data on the water wells in the area from the Los Angeles County Flood Control District (LACFCD) files was reviewed. The LACFCD files showed that there have been a number of wells drilled in the area since about the turn of the century and before. These wells ranged in depth from about 20 feet to about 1,000 feet. These wells were primarily used for monitoring, farming, irrigation, and domestic purposes. The LACFCD files indicated that most of these wells were destroyed during the 5Ds and early 6Os, perhaps due to residential and commercial development. Some of these wells were specified as abandoned and have not been in use for decades. A few wells were specified as capped and/or sealed, and are not in use. These wells were assumed to be abandoned.

The wells within one mile downgradient from the site, that were not specified as destroyed and/or abandoned, capped and/or sealed, are shown in Figure 10. The available information about these wells is provided in Table 13, and the condition of these wells are discussed below.

FX-9: Wells



Based on the information obtained from the LACFCD files on the water wells in the area in the vicinity of the Powerine site and what is generally known about the area, it is concluded that the wells identified within a mile downgradient of the site are not expected to be affected by the present ground-water condition at the Powerine site. However, to ascertain this conclusion, the present conditions of Wells 1617J, 1617K, 1617N, 1627A, 1627E, and 1628A should be investigated further with regard to their existence and activities. In addition, the ground-water quality data from these wells should be collected and examined, if necessary.

REFERENCES

California Administrative Code, 1984, Title 22, Social Security, Division 4. Environmental Health, Distributed by State of California, Documents Section,

Ecology and Environment, Inc., August 5, 1985, Site Inspection Report, Powerine Oil Company.

Freeze, R. A. and J. A. Cherry, 1979, <u>Groundwater</u>, Prentice Hall, Inc., Englewood Cliffs, New Jersey, 604 pp.

State of California, Department of Water Resources, Southern District, 1961, Planned Utilization of the Ground Water Basins of the Coastal Plain of Los Angeles County, Appendix A, Ground Water Geology, Bulletin No. 104.

8.0 CONCLUSIONS

Absence of liquid hydrocarbons (free product) on the water table under the site is an indication that, presently, migration of liquid hydrocarbons to the ground water is not occurring. However, dissolved organic compounds were found in all the water monitoring wells (except the background well) completed in the uppermost water-bearing zone. Higher concentrations were observed in the southwest section of the site. Based on information obtained from the LACFCD files, it is concluded that water wells within one mile downgradient of the site are not expected to be affected by the present ground-water condition at the site.

Respectfully submitted,

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TABLE 1

CONTENT OF TANKS WITH KNOWN BOTTOM LEAK OR SPILL INCIDENTS

TANK NO.	CONTENTS					
96090	Cycle Oil					
40106	Topped Crude					
40063	Diesel					
27105	Topped Crude					
27089	Diesel					
20094	Light VAC Gas Oil					
10096	Gasoline					
10095	Light Cut Gasoline					

TABLE 2

REFERENCE POINT ELEVATION (RELATIVE TO MSL) OF GROUND-WATER MONITORING WELLS

WELL NO.	ELEVATION (feet)
101	135.50
102	134.67
103	136.92
104	142.09
201	133.09
202	137.83
203	144.87
204	140.68
205	138.73
206	129.96

TABLE 3
ANALYTICAL METHODS USED FOR SOIL
AND GROUND-WATER ANALYSES

<u>PARAMETER</u>	SOIL METHOD	GROUND WATER
Total Organic Carbon	NA 9060	EPA 415.1
011 and Grease	Standard 503	NA
Chlorides	NA	EPA 300.1
Sulfates	NA	EPA-300.1
Pheno 1 s	EPA 3550 followed by	EPA 420.1
	EPA 8040	
Volatile Organics	EPA 8240	EPA 624
Total Organic Halogens	Standard 506	EPA 9020
Cyanide	EPA 9010	Standard 412B
Metals	•	
Arsenic	EPA 3050	EPA 206.2
Cadmium	EPA 3050	EPA 7130
Chromium	EPA 3050	EPA 218.1
Cobalt	EPA 3050	EPA 219.1
Lead	EPA 3050	EPA 239.1
Mercury	EPA 7471	EPA 245.1
Molybdenum	EPA 3050	EPA 246.1
Nickel	EPA 3050	EPA 249.1
Selenium	EPA 3050	EPA 270.2
Vanadium	EPA 3050	EPA 286.1
Zinc	EPA 3050	EPA 289.1

NA = Not applicable/Not analyzed

TABLE 4

AVAILABLE DATA ON DEEP WATER PRODUCTION WELLS AT THE POWERINE SITE

WELL NO.	TOTAL DEPTH (feet)	DEPTH TO STATIC WATER LEVEL (feet)	PERFORATED INTERVAL (feet)	LOCATION
1	NA	NA	NA	NA
2	275	NA	. NA	NA
3	266	NA	NA	NA
4	609	NA .	580-600	NA
5	780	NA	NA·	NA
6	840	109	NA	Figure 2
7	690	NA ·	450-530	Figure 2
			600-690	
8	994	75 (Jan. 84)	NA	Figure 2

NA - Data not available.

TABLE 5

TOTAL CONCENTRATIONS OF METALS IN SOIL SAMPLES
COLLECTED FROM BORINGS AT DIFFERENT DEPTHS
(All concentrations are in milligram/kilogram, ppm)

				•	Concentrat			ingi duy kin	•	,			
BOR ING	DEPTH (ft)	SAMPLE NO.	ARSENIC	CADMIUM	CHROMIUM	COBALT	LEAD	MERCURY	MOLY-	NICKEL	SELE- NUM	VANA- DIUM	ZINC
TTLC	-	-	500	100	500	8000	1000	20	3500	2000	100	2400	5000
101	9.0-9.5 13.5-14 78.5-79	\$-2 \$-3 \$-16	1.7 1.9 1.1	0.5 0.4 0.2	15 19 6.6	12 12 4.2	8 3	0.05 0.05 0.01	<7 <7 <7	20 19 5.4	<0.1 <0.1 <0.1	36 32 14	42 45 14
102	8.5-9.0 13.5-14.0 48.5-49.0 83.5-84.0	S-2 S-3 S-10 S-17	1.7 4.7 0.5 0.9	0.3 0.6 TR<0.2 0.2	13 14 6 6-1	11 13 4 5.3		TR<0.01 TR<0.01 0.03 0.03	<8 <8 <8	17 17 6 6.1	<0.1 <0.1 <0.1 <0.1	36 40 10 20	40 42 19 20
103	3.5-4.0 13.5-14.0 83-83.5	S-1 S-3 S-17	2.9 1.4 1.1	0.3 TR<0.1 0.1	17 5.1 6.8	14 2.9 4.9	8.9 2.4 4.1	0.06 0.03 0.3	<8 <8 <8	18 4.3 5.5	<0.1 <0.1 <0.1	54 10 14	43 15 19
104	2.5-3.0 12.5-13.0 8.5-85.5	S-1 S-3 S-17	2.5 2.2 1.3	0.6 0.2 0.3	25 5.4 10	15 4.2 5.1	12 3 4	0.03 0.07 0.03	<7 <7 <7	28 6.4 7.0	<0.1 <0.1 TR<0.1	47 14 22	51 16 17
201	8.5-9.0 83.5-84.0	S-2 S-9	0.2	TR<0.2 0.2	. 5 12	5 10	5 8.7	0.3 0.04	<8 <8	8 16	<0.1 <0.1	9 33	15 46
202	9.0-9.5 49.0-49.5	S-2 S-5	0.9	0.6 0.3	12 12	11 7.0	10 5	0.07 0.03	<8 <8	18 12	<0.2 <0.2	30 30	44 31
203	8.5-9.0 13.5-14.0 88.5-89.0	S-2 S-3 S-18	1.0 0.8 0.8	0.4 TR<0.2 TR<0.2	19 2.8 7.8	15 2.0 5.6	11 2.4 5.3	0.07 0.03 0.01	<8 <8 <8	25 3.8 9.7	<0.1 <0.1 <0.1	51 9.3 14	60 11 30
204	4.0-4.5 69.0-69.5	S-1 S-7	1 0.3	0.7 0.4	16 7.5	16 4,7	11 5	0.05 0.005	<8 <8	23 8.2	<0.2 TR<0.2	60 20	57 42
205	8.5-9.0 13.5-14.0 68.5-69.0	S-2 S-3 S-7	0.8 2 6	0.5 0.6 0.3	15 17 7.3	14 13 5.8	9 9 5	0.05 0.03 0.03	<8 <8 <8	15 15 0.5	<0.1 <0.1 <0.1	35 38 18	51 47 26
206	8.5-9.0 13.5-14.0 68.5-69.0	\$-2 \$-3 \$-7	1 1 2	0.8 0.8 0.5	16 11 13	13 10 9.9	9 9 8	0.03 0.05 0.08	<8 <8 <8	21 17 18	<0.2 <0.2 <0.2	40 30 40	72 48 43
301	8.5-9.0 28.5-29.0 38.5-39.0	S-2 S-6 S-8	0.9 5.4 2.3	0.4 0.3 0.3	15 17 21	12 13 14	8 10 10	0.05 0.06 0.05	<8 <8 <8	23 20 26	TR<0.1 <0.1 <0.05	39 4 40	4 58 57
302	8.5-9.0 38.5-39.0	S-2 S-8	1.6 0.73	0.3	21 17	13 12	10 8	0.03 0.02	<8 <8	22 23	<0.05 <0.05	40 30	55 52
303	14.0-14.5 29.0-29.5	2-3 5-6	2	0.8 0.4	5.5 7.6	4.2 6.4	4 6	0.03 0.02	<8 <8	7.1 15	<0.2 <0.2	20 20	19 30
304	8.5-9.0 38.5-39	S-2 \$-8	1.8	0.2 TR<0.2	6.6 5.3	5.4 4.5	4 2	0.03 0.03	<8 <8	8.2 5.2	<0.1 <0.1	20 20	20 20
305	8.5-9.0 38.5-39	S-2 S-8	0.8 1.0	0.2 TR<0.2	11 6.3	8.0 4.1	4 2	0.07 0.02	<8 <8	11 4.7	<0.1 <0.1	30 20	30 20
306	8.5-9.0 38.5-39	S-2 S-8	0.8	0.2 0.2	8.7	7.8 6.0	5 2	0.04	<8 <8	11 8.7	<0.1 <0.1	30 20	30 20
30 <i>7</i>	8.5-9.0 38.5-39.0	S-2 S-8	2 0.7	0.6	22 21	14 14	11 10	0.04 0.06	<8 <8	20 9	<0.01 <').01	46 59	52 59
308	8.5-9.0 38.5-9.0	S-2 S-8	2.2	0.3 0.2	10 10	9	9 5	0.09	<8 <8	17 13	<0.05 <0.05	30 30	38
309	8.5-9.0 38.5-39.0	S-2 S-8	1.8	TR<0.2 <0.2	6 7	5 4	5 3	0.04	<8 <8	7 5	<0.1 <0.1	20 10	23 15
401	18.5-9.0 38.5-39.0	S-4 S-8	2.4	<0,2 0,2	4 17	3 13	3 10	0.03 0.02	<8 <8	5 20	<0.1 <0.1	10 30	16 47
402	8.5-9.0 33.5-34.0	S-2 S-7	5.5	TR<0.2	9	7	5	0.05	<8	10	< J. 1	30	33

CONCENTRATIONS OF VOLATILE ORGANIC COMPOUNDS ON FIX MATARDOUS SUBSTANCES LIST IN SOIL SAMPLES COLLECTED FROM NORTHGS AT DIFFERENT BEPTHS (All concentrations are in microgram/kilogram, ppb)

BURING	DEPIH (ft)	SAMPLE NO.	BENZERE	ETHYL-	TOLUE	NE* TOTAL XYLENES	METHYLENE CHLORIDE*		2- BUTANONE
101 1.	9.0-9.5	S-2	<5	<5	<5	<5	<5	<5	<50
	3.5-14.0	S-3	<5	<5	<5	<5	<5	<5	<50
	3.5-79.0	S-16	<5	<5	<5	<5	< 5	<5	<50
102 4: 102 4: 103 6: 103 6:	3.5-9.0 3.5-14.0 3.5-19.0 3.5-29.0 3.5-49.0 3.5-49.0 3.5-59.0 3.5-74.0 3.5-84.0	S-2 S-3 S-4 S-6 S-9 S-10 S-12 S-17 S-18	390 260 230 <63 <5 78 <5 <5 <5 <5	390 220 290 1500 <5 1100 <5 <5 <5 <5	1400 100 510 1R430 <5 3200 <5 <5 <5	1R49 1R26 1200 4100 1R12 2300 <5 <5 TR2J <5	<5 130 <5 <63 <5 210 <5 230 100 <5	<5 <5 <63 <5 <5 <5 <5 <5 <5	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50
103 13	3.5-4.0	5-1	<5	<5	<5	<5	100	<5	<50
	3.0-13.5	5-3	<5	<5	<5	<5	<5	<5	<50
	3.0-83.5	5-17	<5	<5	<5	<5	<5	<5	< 50
104 12	.5-3.0 .5-13.0 .0-85.5	S-1 S-3 S-17	<5 . <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<50 <50 <50
	.5-9.0	5-2	<5	TR11	260	87	<5	<5	<50
	.5-84.0	5-9	<5	<5	<5	<5	<5	<5	<50
	.5-10.0 .5-50.0	S-2 S-5	<5 <5	< 5 < 5	<5 <5	<5 <5	<5 <5	<5 <5	<50 <50
203 13	.5-9.0	S-2	< 5	<5	<5	<5	<5	<5	<50
	.5-14.0	S-3	< 5	<5	<5	. <5	<5	<5	<50
	.5-89.0	S-18	< 5	<5	<5	<5	<5	<5	<50
	1.5-5.0	S-1	<25	320	320	4400	<25	<25	<250
	1.5-69.0	\$-7	<5	<5	<5	<5	< 5	<5	<50
205 14	.5-9.0	S-2	< 5	<5	<5	<5	<5	<5	<50
	.0-14.5	S-3	< 5	<5	<5	<5	<5	<5	<50
	.5-69.0	S-7	< 5	<5	<5	<5	<5	<5	<50
206 13	.5-9.0	S-2	<5	<5	<5	<5	<5	<5	<50
	.5-11.0	S-3	<5	<5	<5	<5	<5	<5	<50
	.5-69.0	S-1	<5	<5	<5	<5	<5	<5	<50
3 01 28	.5-9.0	\$-2	<5	<5	<5	<5	<5	<5	<50
	.5-29.0	\$-6	<130	<130	<130	TR<1000	<130	<130	<1300
	.5-39.0	\$-8	<25	IR<1/0	<25	TR<190	<25	<25	<250
	.5-9.0 .5-39.0		< 5 < 5	<5 <5	<5 <5	<5 <5	<5 - <5	<5 <5	<50 <50
	.0-14.5	S-3	< 5	< 5	<5	<5	< 5	<5	<50
	.0-29.5	5-6	< 5	< 5	<5	<5	< 5	<5	<50
	.5-9.0	S-2	<\$	<5	<5	<5	<5	<5	<50
	.5-39.0	S-8	<5	<5	<5	<5	<5	<5	<50
	.5-9.0 .5-39.0	S-8	<5 <5	<5 <5	<5 <5	<5 <5	<5 <5	<5 <5	<50 <50
	.5-9.0 .5-39.0	2-8 2-2	.; <5 <5	<5 < 5	<5 <5	<5 <5	<5 <5	<5 <5	<50 <50
307 9	.5-9.0	5-2	<5	<5	<5	<5	<5	<5	<50
	.5-39.0	8-2	<5 ·	<5	<5	<5	<5	<5	<50 -
	.5-9.0	8-2	<5	<5	<5	<5	<5	<5	<50
	.5-39.0	8-2	<5	<5	<5	<5	<5	<5	<50
	.5-9.0	5 - 2	<5	< 5	<5	<5	150	230	<50
	.5-39.0	5 - 8	<5	< 5	<5	<5	<5	<5	<50
	.5-19.0	S-1	<5	<5	<5	<5	140	<5	<50
	.5-39.0	5-8	<5	<5	<5	<5	<5	<5	<50
	.5-9.0	S-2	<5	< 5	<5	<5 ·	<5	< 5	< 50
	.5-34.0	S-7	<5	< 5	<5	<5	<5	< 5	< 50

Trace: this compound was present, but was below the level at which the concentration could accurately be determined. The approximate concentration is reported for reference.
 This compound is also on EPA Priority Pollutant List.

CONCENTRATIONS OF OTHER
VOLATILE ORGANIC COMPOUNDS IN SOIL
COLLECTED FROM BORINGS AT DIFFERENT
(All concentrations are in microgram/Ki

TABLE 6A

BORING	DEPTH (ft)	SAMPLE NO.	2-METHYL- BUTANE	PENTANE	CYCLO- HEXANE	METHYLCY- CLOPENTANE	2,3- DIMETHYL- BUTANE	HEXANE	BUTANE	UNKNOWN HYDRO- CARBONS (
101	9.0-9.5 13.5-14.0 78.5-79.0	S-3 S-3 S-16	<5 <5 <5	<5 <5 <5	<5 <5 <6	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5
102	8.5-9.0 13.5-14.0 18.5-19.0 28.5-29.0 43.5-44.0 48.5-49.0 52.5-59.0 73.5-74.0 83.5-84.0 83.5-89.0	S-2 S-3 S-4 S-6 S-9 S-10 S-12 S-15 S-17 S-18	100 300 <5 <5 <5 <5 <5 <5 <5	100 200 <5 <5 <5 <5 <5 <5 <5	300 200 <5 <5 <5 <5 <5 <5 <5	400 300 <5 <5 <5 100 <5 <5 <5	60 -600-60 <5 <5 <5 <5 <5 <5	40 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<5 60 <5 <5 <5 <5 <5 <5 <5	380 290 2000 1400 <5 1330 170 <5 <5
301	8.5-9.0 28.5-29.0 38.5-39.0	S-2 S-5 S-8	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 .360 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 5260 200
300	38.5-39.0	S - 8	<5	<5	<5	<5	<5	<5	<5	<25

POW:0009-R1T6A

TABLE 6A RATIONS OF OTHER
COMPOUNDS IN SOIL SAMPLES
ORINGS AT DIFFERENT DEPTHS
re in microgram/Kilogram, ppb)

BUTANE	UNKNOWN HYDRO- CARBONS	1,1,3- TRIMETHYL- CYCLOHEXANS		2,2,3,4- METHYL -PENTANE (METHYL - CYCLOHEXAN	2-METHYL HEXANE	DIETHYL - ETHER	PYRAZINĒ	OCTANE
<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 25 <5	<5 <5 <5	<5 <5 <5
\$5 60 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$6 \$6 \$7 \$5 \$6 \$6 \$7 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6<	380 290 2000 1400 <5 1830 170 <5 <5	<5 <5 <5 <5 <5 2000 40 <5 <5	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<5 <5 <5 900 <5 <5 <5 <5	<5 <5 380 <5 <5 <5 <5 <5 <5	5 5 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <	<5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5
<5 <5 <5	<5 5260 200	<5 1900 500	<5 2500 600	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 <5	<5 <5 300
<5	<25	<25	<25	<5	<5	<5	<5	20	<25

CONCENTRATIONS OF PHENOLS, CYANIDE, OIL AND GREASE, AND TOTAL ORGANIC HALLOGENS (TOX) IN SOIL SAMPLES COLLECTED FROM BORINGS AT DIFFERENT DEPTHS (Concentrations as indicated)

BORING	DEPTH (ft)	SAMPLE NO. (µg/Kg)	2,4- DIMETHYL- PHENOL (µg/kg)	2.4- DICHLORO- PHFNOL (ug/Kg)	2,4,6- TRICHLORO- PHENOL (µg/Kg)	4-CHLORO- 3-METHYL- PHENOL (µg/Kg)	Z-HITRO PHFNOL (µg/Kg)	CYANIDES (mg/kg)	OIL ANO GREASE (mg/Kg)	TOX (mg/Kg)
101	9.0-9.5	\$-2	<1	<1	<1	<1	<1	<0.2	. 60	5.8
	13.5-14.0	\$-3	<1	<1	<1	<1	<1	2	71	57
	78.5-79.0	\$-16	<1	<1	<1	<1	<1	<0.2	82	27
102	8.5-9.0	\$-2	TR<10	<10	<10	<10	<10	<0.2	32,000	<20
	13.5-14.0	\$-3	<100	200	<100	<100	<100	<0.2	8,100	<20
	48.5-49.0	\$-10	TR<10	118	<10	<10	12	<0.2	1,500	<15
103	3.5-4.0	S-1	<1	<1	<1	<1	<1	<0.2	77	26
	13.0-13.5	S-3	<1	<1	<1	<1	<1	<0.2	21	<20
	83.0-83.5	S-17	<1	<1	<1	<1	<1	<0.2	18	<20
104	2.5-3.0 12.5-13.0 85.0-85.5	S-1 S-3 S-17	<1 <1	<1 <1	<1 <1 •	<1 <1 *	<1 <1 *	<0.2 <0.2 0.2	49 59	<1 <1 <1
201	8.5-9.0 83.5-84.0	S-2 S-9	TR<100 <1	178 <1	<1 <1	<1 <1	TR<100 <1	0.9	11,000 <20	. 17 <15
202	9.5-10.0	\$-2	<1	<1	<1	<1	<1	<0.2	<20	<14
	49.5-50.0	\$-5	<1	<1	<1	<1	<1	<0.2	<20	<14
203	8.5-9.0	S-2	<1	<1	<1	<i< td=""><td><1</td><td><0.2</td><td><20</td><td><15</td></i<>	<1	<0.2	<20	<15
	13.5-14.0	S-3	<1	<1	<1	<1	<1	<0.2	TR<20	<15
	88.5-89.0	S-18	<1	<1	<1	<1	<1	1.5	TR<20	<15
204	4.5-5.0	\$-1	<2	<2	<2	<2	<2	<0.2	<20	<14
	68.5-69.0	\$-7	<1	<1	<1	<1	<1	<0.2	TR<20	22
205	8.5-9.0	S-2	<1	<1	<1	<1	<1	<0.2	20	<17
	14.0-14.5	S-3	<1	<1	<1	<1	<1	<0.2	36	<17
	68.5-69.0	S-7	<1	<1	<1	<1	<1	<0.2	35	<17
206	8.5-9.0	S-2	<1	<1	<1	<1	<1	<0.2	TR<20	19
	13.5-14.0	S-3	<1	<1	<1	<1	<1	<0.2	TR<20	<14
	68.5-69.0	S-7	<1	<1	<1	<1	<1	<0.2	TR<20	23
301	8.5-9.0 28.5-29.0 38.5-39.0	S-2 S-6 \$-8	<1 <1 <1	<1 <1 <1	<1 <1 <1	<1 <1 <1	<1 <1 <1	0.7 <0.2	14 36 12	<15 <15 <15
302	8.5-9.0	\$-2	TR<10	104	TR<10	TR<10	<10	<0.2	5,060	, 22
	38.5 - 39.0	\$-8	<1	<1	<1	<1 .	<1.	<0.2	<1	<15
303	14.0-14.5	S-3	<1	<1	<1	<1	<1	<0.2	<20	17
	29.0-29.5	S-6	<1	<1	<1	<1	<1	<0.2	<20	<14
304	8.5-9.0	\$-2	<1	<1	<1	[≿] 1	<1	<0.2	51	<20
	38.5-39.0	S-8	<1	<1.	<1	<1	<1	<0.2	86	<20
305	8.5-9.0	\$-2	<1	<1	<1	<1	<1	<0.2	28	<20
	38.5-39.0	\$-8	<2	27	4	<2	<2	<0.2	42	<20
306	8.5-9.0	\$-2	<1	<1	<1	<1	<1	<0.2	20	<20
	38.5-39.0	5-8	<1	<1	<1.	<1	<1	<0.2	5.3	<20
307	8.5-9.0	5-2	<1	<1	<1	<1	<1	<0.2 x	20	<17
	38.5-39.0	\$-8	<1	<1	<1	<1	<1	1.4	26	<17
308	8.5-9.0	\$-2	<1	<1	<1	<1	<1	<0.2	6	<15
	38.5-39.0	\$-8	<1	<1	<1	<1	<1	<0.2	1	<15
309	8.5-9.0	\$-2	<1	<1	<1	<1	<1	<0.2	<10	17
	38.5-39.0	\$-8	<1	<1	<1	<1	<1	<0.2	20	<15
401	18.5-19.0 38.5-39.0	\$-4 5 - 8	<1 <1	<1 <1	<1 <1	<1 <1	<1 <1	0.9	40 TR<10	<15 <15
402	8.5-9.0 33.5-34.0	S-2 \$-7	<1' <1	<1 <1	<1 <1	<1 <1	<1 <1	1.1	940 <10	29 <15

TR - Trace; this compound was present, but was below the level at which the concentration could accurately be determined. The approximate concentration is reported for reference.
 NA - Not Aralyzed.
 NOT Analyzed; insufficient sample.

TABLE 8
RESULTS OF VAPOR WELL MONITORING

WELL/ LOCATION	TLV ^(a) (ppm)	ODOR
301	8200	Yes
Background	180	No
302	>10,000	Yes
303	8,200	Yes
304	4,800	Yes
305	5,900	Yes
306	9,000	Yes
Background	65	No
307	>10,000	Yes
Background	75	No
308	6,600	Yes
309	4,000	Yes

NOTES:

(a) Threshold Limit Value, measured by a Bacharac Instrument TLV sniffer, calibrated to Hexane.

GROUND WATER QUALITY DATA, INOR CYANIDE, PHENOLS, TOTAL ORGANIC COTAL ORGANIC HALOGENS

TABLE 9

(All concentrations are in milligram/liter p

PARAMETER	101	102	103	104	MONITORING WE 201
Arsenic	0.09	0.08	<0.005	TR<0.02	0.07
Cadmium	TR<0.03	TR<0.03	TR<0.03	<0.03	TR<0.03
-Chloride	290	220	710	1200	350
Chromium	<0.08	<0.08	<0.08	<0.06	<0.08
Cobalt	<0.2	<0.2	<0.1	<0.1	<0.2
Lead	<0.2	<0.2	<0.2	<0.2	<0.2
Mercury	<0.01	<0.01	<0.01	<0.01	<0.01
Molybdenum	<0.8	<0.8	<0.8	<0.8	<0.8
Nickel	TR<0.1	TR<0.1	TR<0.1	<0.1	TR<0.1
Selenium	<0.01	<0.01	<0.01	<0.005	<0.01
Sulfate	175	5	<0.5	5	49
Vanadium	<1	<1	<1	<2	<1
Zinc	0.1	0.1	0.09	0.04	0.1
pH (Unit)	6.90	6.85	7.00	7.00	6.70
Specific	1900	1830	2480	3500	2080
Conductance (micromhos/cm)					
Cyanide	<0.1	<0.1	<0.1	<0.01	<0.1
Pheno1	<0.1	6.8	<0.1		0.1
TOC	5	18	12	30	37
TOX	0.13	0.22	0.06	0.25	<0.05

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POW: 0009-R1T9

TABLE 9

ID WATER QUALITY DATA, INORGANIC SPECIES,
PHENOLS, TOTAL ORGANIC CONTENT (TOC), AND
TOTAL ORGANIC HALOGENS (TOX)
IS are in milligram/liter ppm, unless noted otherwise)

 104	MONITORING 201	WELL NUMBER 202	203	204	. 205	206
TR<0.02	0.07	0.01	TR<0.02	<0.005	0.05	0.02
<0.03	TR<0.03	TR<0.03	0.06	TR<0.03	TR<0.03	TR<0.03
1200	350	90	730	420	234	300
<0.06	<0.08	<0.08	<0.06	<0.08	<0.08	<0.08
<0.1	<0.2	<0.2	<0.1	<0.2	<0.2	<0.2
<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2
<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
<0.8	<0.8	<0.8	<0.8	<0.8	<0.8	<0.8
<0.1	TR<0.1	TR<0.1	<0.1	TR<0.1	TR<0.1	TR<0.1
<0.005	<0.01	<0.01	<0.005	<0.01	<0.01	<0.01
5	49	<5	1	5	91	36
<2	<1	<1	<2	<1	<1	<1
0.04	0.1	0.06	0.02	0.1	0.07	0.08
7.00	6.70	6.75	6.90	6.90	6.90	6.85
3500	2080	2560	2075	1900	1660	1910
<0.01	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
	0.1	1.9	<0.1	<0.1		0.4
30	37 _	340	28	9	4	9
0.25	<0.05	<0.05	<0.05	0.06	<0.05	0.06

TABLE 10 GROUND WATER QUALITY DATA, VOLATILE ORGANIC EPA HAZARDOUS SUBSTANCES LIST (All concentrations are in microgram/lit

					2-DICHLOR		
WELL NO.	BENZENE*	ETHYL- BENZENE*	TOLUENE*	TOTAL XYLENES	ETHANE* (EDC)		AC
101	TR35	<5	<5	<5	<5	<5	
102	8400	1200	2400	7300	TR230	<5	(1)
103	TR190	<25	TR12	<25	<25	<25	<
104	<1 (TR<1.0)	<1	<1 (<1.0)	<1 (TR<1.0)	<1	<1	
201	1600	140	6 50	260	<5	<5	1
202	1600	280	1500	2200	TR28	130	
203	24 (24)	TR2	TR1 (1.3)	TR2 (6.0)	<1	<1	
204	16	<1	<1	<1	43	<1	
205	43/ <1 (10)	<1/ <5	<1/ <5 (TR<1.0)	<1/ <5 (TR<1.0)	<1/ <5	<1/ <5	T
206	4600	78	3000	6200	<5	<5	3

These Compounds are also included in EPA priority pollutant list.
 Duplicate analysis (EPA Method 624).
 Duplicate analysis (EPA Method 602).
 Trace, this compound was present, but was below the level at which concern the reported value is for reference.

TABLE 10
ATER QUALITY DATA, VOLATILE ORGANIC COMPOUNDS ON EPA HAZARDOUS SUBSTANCES LIST concentrations are in microgram/liter, ppb)

TOTAL * XYLENES	2-DICHLOR ETHANE* (EDC)		ACETONE	2-BUTANE (MEK)	2-HEXANONI	4-METHYL- 2-PENTANONE E (MIK)
<5	<5	<5	<50	<50	<5	<5
7300	TR230	<5	3700	TR1800	<25	<25
<25	<25	<25	<250	<250	<25	<25
<1 (TR<1.0)	<1	<1	<10	<10	<1 .	<1
260	<5	<5	1500	860	<5	<5
2200	TR28	130	<50	1000	51	<5
TR2 (6.0)	<1	<1	<10	<10	<1	<1
<1	43	<1	<10	<10	<1	<1
<1/ <5 (TR<1.0)	<1/ <5	<1/ <5	<1 TR11	<10/ TR250	<1/ <5	<1/ TR9
6200	<5	< 5	3600	1600	<5	< 5

PA priority pollutant list.

was below the level at which concentration could be determined.

TABLE 10A

GROUND WATER QUALITY DATA, VOLATILE ORGANIC
(All concentrations are in microgram/liter

WELL NO.	BUTANE	2-BUTENE	CYCLO- HEXANE	CYCLO- HEXENE	CYCLO- PENTENE	2-3- DIMETHYL BUTANE	2,3- DIMETHYL PENTANE	ETHYL CYCLO- BUTANE	2- METHYL BUTANE	2-METHYL 2-BUTENE	METHYL CYCLO- PENTANE
101	<5	< 5	< 5	<5	<5	20	< 5	<5	50	<5	<5
102	< 5	< 5	60	<5	<5	<5	<5	<5	<5	<5	. 60
103	<5	<5	<5	<5	<5	<5	<5	<5	100	< 5	<5
104	<5	<5	<5	<5	< 5	< 5	< 5	< 5	<5	<5	<5
201	<5	< 5	30	30	<5	<5	<5	90	<5	70	<5
202	100	40	<5	<5	40	<5	<5	<5	<5	90	100
203	<5	<5	<5	<5	<5	10	5	₹5	8	<5	<5
204	<5	< 5	<5	< 5	< 5	<5	15	<5	<5	<5	<5
205	< 5	<5	< 5	<5	< 5	10/3	<5	< 5	<5	₹5	<5
205	<5	100	<5	<5	< 5	< 5	<\$	<5	< 5	200	200

^{/ -} Duplicate analyses.

TABLE 10A
WATER QUALITY DATA, YOLATILE ORGANIC COMPOUNDS
concentrations are in microgram/liter, ppb).

ETHYL CYCLO- BUTANE	2- METHYL BUTANE	2-METHYL 2-BUTENE	METHYL CYCLO- PENTANE	3- METHYL PENTANE	2-METHYL PROPANE	PENTANE	PROPYL CYCLO- PROPANE	TRANS,1,2- DIMETHYL CYCLOPENTANE	2,2,4- TRIMETHYL PENTANE	1,1,3- TRIMETHYL CYCLOPENTAN	UNKNOWN HYDRO- IE CARBONS
< 5	50	< 5	<5	<5	. 50	<5	<5	40	<5	30	<5
< 5	< 5	<5	. 60	<5	<5	40	<5	<5	<5	< 5	<5
<5	100	<5	<5	<5	900	< 5	100	<5	<5	<5	<5
< 5	<5	<5	<5	<5	<5	<5	<5	< 5	<5	<5	<5
90	< 5	70	<5	<5	03	<5	< 5	<5	<5	<5	<5
< 5	< 5	90	100	<5	40	70	<5	<5	<5	<5	<5
< 5	8	< 5	<5	<5	< 5	<5	<5	< 5	<5	9	140
<5	< 5	< 5	< 5	. <5	< 5	< 5	<5	<5	44	< 5	7.
< 5	<5	< 5	< 5	10/<5	10/<5	1	< 5	<5	< 5	<5/2	<5/44
⟨5	<5	200	200	<5	100	<5	< 5	<5 ⁴	<5	<5	60

TABLE 11
INORGANIC PARAMETERS AND SURFACTANTS IN
GROUND WATER SAMPLES COLLECTED FROM
PRODUCTION WELLS

(All concentrations are in milligram/liter, unless specified otherwise)

PARAMETER	. #6	PRODUCTION WELL NO. #7	#8
Alkalinity (total as CaCO3)	530	330	350
Arsenic	<0.003	<0.004	<0.004
Barium	<0.33	<0.3	<0.3
Cadmium	<0.0002	0.0046	<0.0002
Calcium	60	94	110
Chromium	<0.0005	<0.0005	<0.000\$
Chloride	86	140	110
Copper	<0.09	<0.10	<0.10
Fluoride	0.17	0.17	0.24
Iron	0.25	0.20	<0.15
Lead	<0.0046	<0.003	<0.003
Magnes i um	15	46	35
Manganese	<0.05	<0.05	0.05
Mercury	<0.001	<0.001	<0.001
Nitrate	1.9	<0.44	<0.44
Potassium	3.2	5.7	6.6
Selenium	<0.007	<0.0054	<0.0054
Silver	<0.064	<0.05	<0.05
Sodium	150	210	170
Sulfate	140	300	390
Sulfide	NA	<0.1	<0.1
Zinc	0.07	0.05	<0.025
pH (units)	7.4	7.7	7.7
Specific Conductance (micromhos/cm)	880	1600	1400
Filtrable Residue	690	1100	940
Surfactants	<0.1	<0.1	<0.1

Reference: J. H. Kleinfelder & Associates, July 1985.

TABLE 12

PURGEABLE PRIORITY POLLUTANT ORGANIC COMPOUNDS

AND TOTAL FUEL HYDROCARBONS IN

GROUND WATER SAMPLES COLLECTED FROM PRODUCTION WELLS

(Concentrations as indicated)

PARAMETER	ZTINU	PRODUC #6	TION WELL #7	NUMBER #8
Acrolein	п д/г	<10	<10	<10
Acrylonitrile	ug/L	<10	<10	<10
Other Purgeable Priority Pollutants	ս ց/ દ	<1	<1	<1
Total Fuel Hydrocarbons	mg/l	<1	<1	<1

Reference: J. H. Kleinfelder & Associates, July 1985.

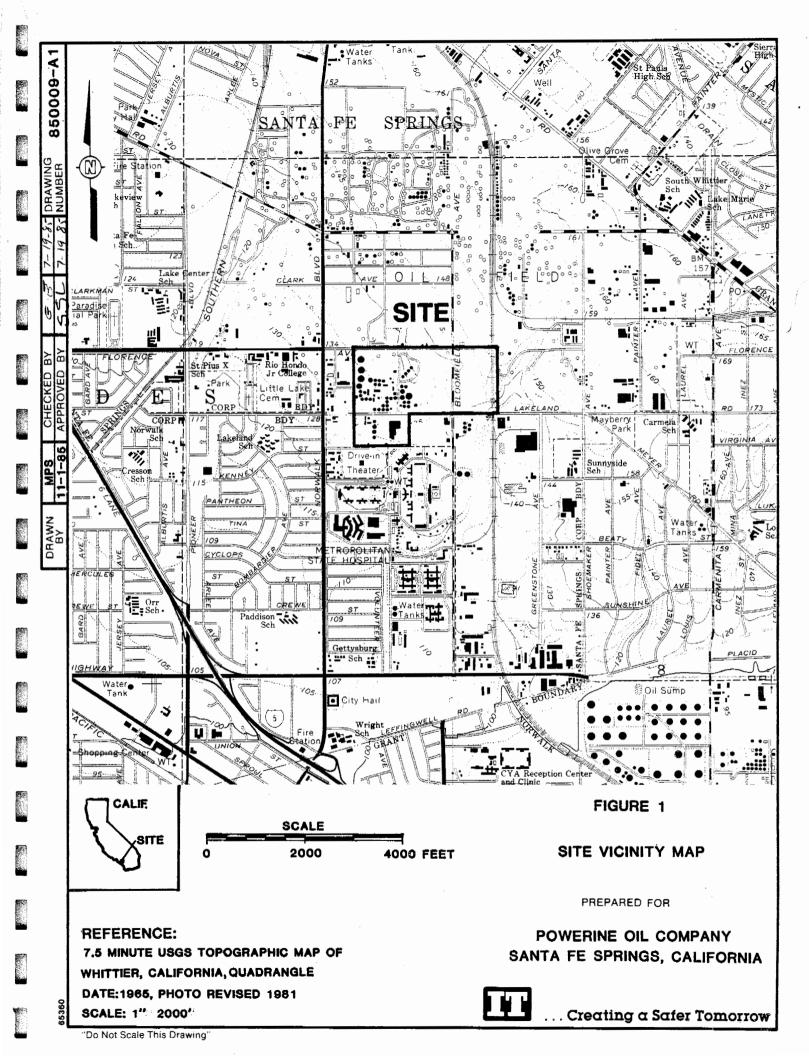
TABLE 13 DATA ON WELLS LOCATED WITHIN A MILE DOWNGRADIENT FROM THE POWERINE SITE

WELL NO.	DEPTH (ft.)	PERFORATED INTERVAL (ft.)	INTENDED USE	PRESENT USE	OWNER	COMMENTS
1617J	237	193-216	Irrigation	N.K.	S.C.W.C.	Expected to be currently in use for public supply purposes.
1617K	252	194-218	Public Supply	N.K.	S.C.W.C.	Expected to be currently in use.
1617N	565	196-206 460-472	Public Supply	N.K.	Z°C°M°C°	Expected to be currently in use.
1627E	450	N.D.	N.K.	N.K.	George Abe 1180 S.Norwalk Blvd.	Confidential file.
1628A	215	N.D.	Irrigation	None	#	Apparently destroyed.
1627A	N.D.	N.D.	N.D.	N.D.	N.D.	Appears to be a shallow well and perhaps destroyed.

N.K. = Not Known.
N.D. = No Data Available.

* = This well used to be owned by Norwalk (Metropolitan) State Hospital. It was located in the present parking lot/building area of Norwalk City Hall and is apparently destroyed by contruction work.

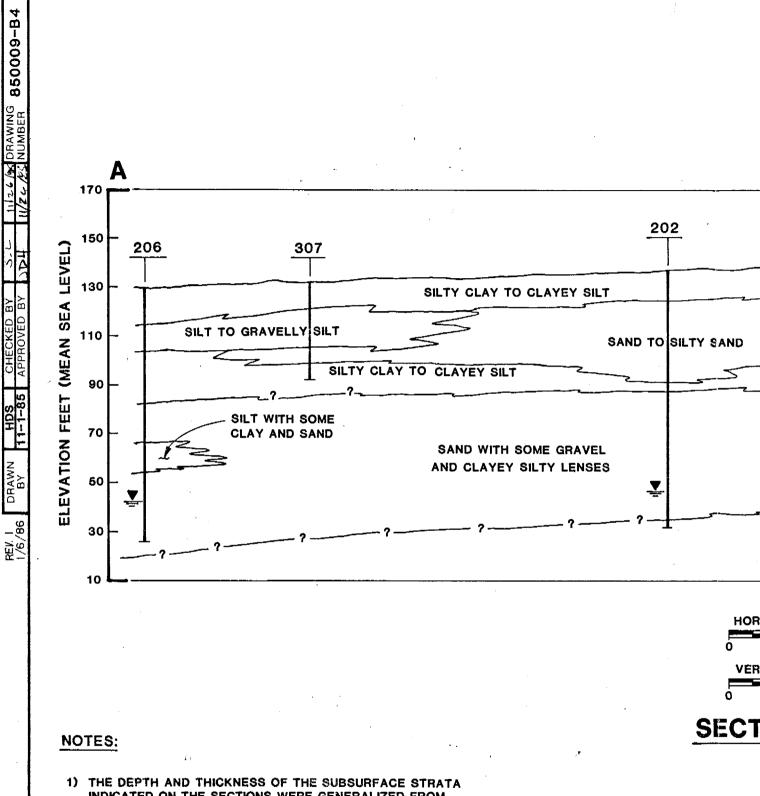
FIGURES



... Creating a Safer Tomorrow

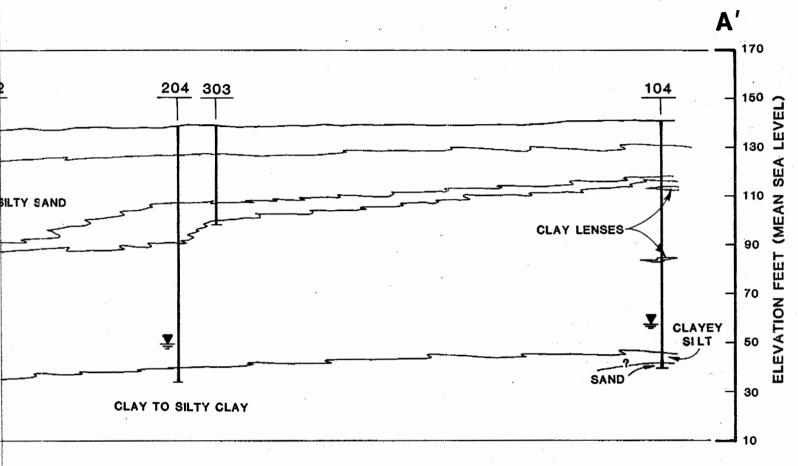
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- 1) THE DEPTH AND THICKNESS OF THE SUBSURFACE STRATA INDICATED ON THE SECTIONS WERE GENERALIZED FROM AND INTERPOLATED BETWEEN THE TEST BORINGS. INFORMATION ON ACTUAL SUBSURFACE CONDITIONS EXIT ONLY AT THE LOCATION OF THE TEST BORINGS AND IT IS POSSIBLE THAT SUBSURFACE CONDITIONS BETWEEN THE TEST BORINGS MAY VARY FROM THESE INDICATED.
- 2) LOCATION OF CROSS-SECTION IS SHOWN ON FIGURE 2.
- 3) SEE TEXT FOR DETAILED DESCRIPTION OF LAYERS.
- 4) WATER LEVELS WERE MEASURED ON 10/23/85.

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HORIZ. SCALE 0 100 200 FT. VERT. SCALE 0 20 40 FT.

SECTION A-A'

FIGURE 6

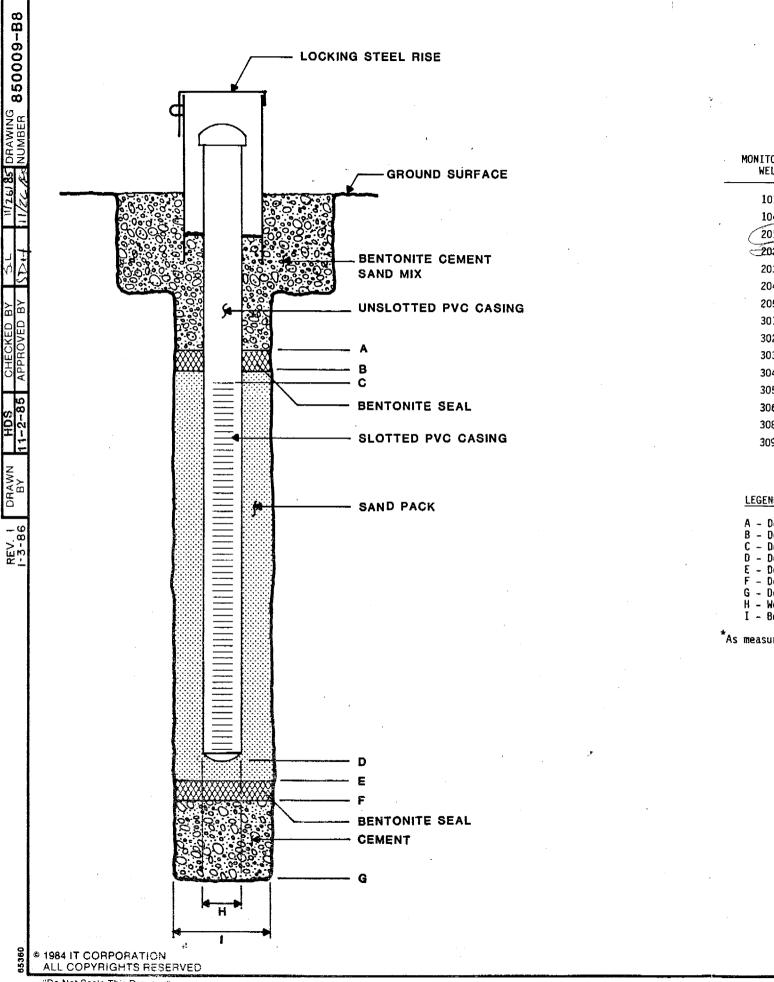
CROSS SECTION A-A'

PREPARED FOR

POWERINE OIL COMPANY SANTA FE SPRINGS, CALIFORNIA



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"Do Not Scale This Drawing"

CONSTRUCTION DETAILS

MONITORING WELL	A	В	С	D	E	F.	G	H	i ·
101	67.5	69.5	70	90	90	95		4	12
104	72.5	74.5	76.5	96.5	97.25	99	- -	4	12
201	64	66	72	102	103	_	_	4	12
202	55.5	58.0	63.0	93.0	105	-		4	16
203	62.7	64.7	77	107	107	-	119	4	12
204	65.5	67.5	73.3	103.3	105	-	-	4	12
205	64	65.5	69.5	99.5	103	-	_	4	12
301	6	8	9	39	40	-	-	2	8
302	6	8	9	39	40	-	-	2	8
303	6	8	9	39	40	_	_	2	8
304	6	8	9	39	40	_	-	2	8
305	4	6	9	39	40	-		2	8
306	4	6	9	39	40			2	8
308	6	8	9	39	40		- .	2	. 8
309	6	8	9	39	40	_		2	8

LEGEND

- A Depth* to top of bentonite seal, feet.
 B Depth to top of sand pack, feet.
 C Depth to top of well screen, feet.
 D Depth to bottom of well screen, feet.
 E Depth to top of bentonite plug, feet.
 F Depth to top of bentonite-cement sand mix plug.
 C Depth to bottom of boring feet.
- G Depth to bottom of boring, feet.
- H Well diameter, inches.
 I Borehole diameter, inches.

FIGURE 3

WELL CONSTRUCTION DETAILS **ABOVE GRADE** SURFACE COMPLETION

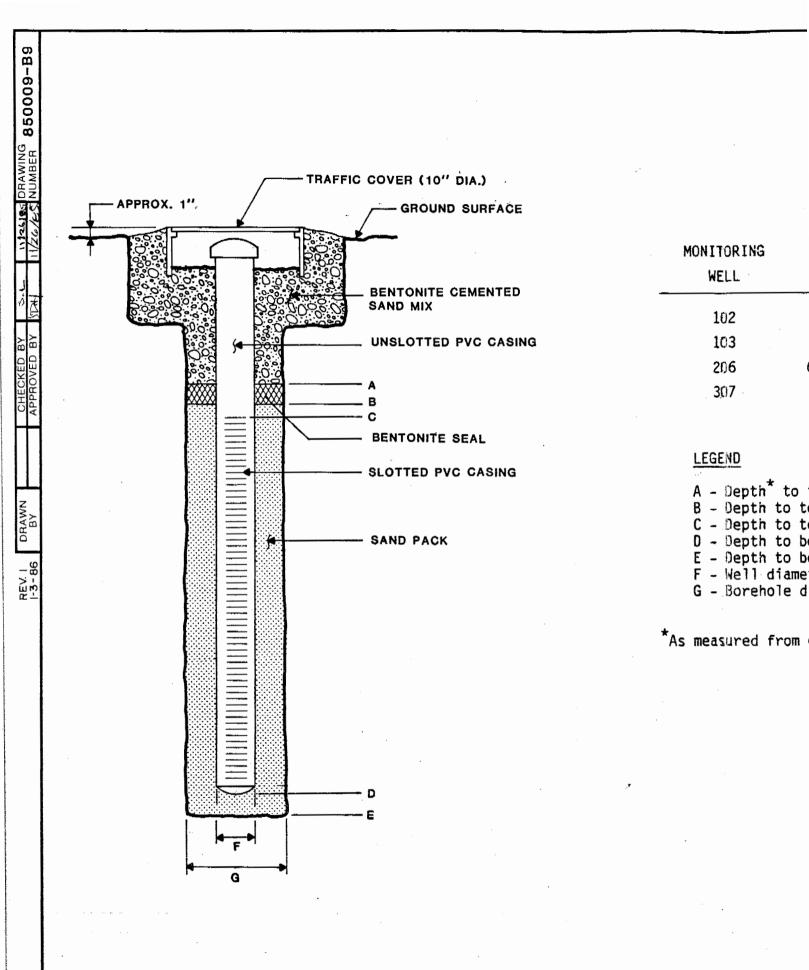
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^{*}As measured from ground surface.



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CONSTRUCTION DETAILS

MONITORING

WELL	Α	В	С	D	E	F	G
102	63	65	69	99	103	4	12
103	75	77	79	99	99	4	12
206	61.5	62.5	71	101	104	4	12
307	6	8	9	39	40	2	8

LEGEND

A - Depth* to top of bentonite seal, feet.
B - Depth to top of sand pack, feet.
C - Depth to top of well screen, feet.
D - Depth to bottom of well screen, feet.
E - Depth to bottom of boring, feet.

F - Well diameter, inches.
G - Borehole diameter, inches.

As measured from ground surface.

FIGURE 4

WELL CONSTRUCTION DETAILS BELOW GRADE SURFACE COMPLETION

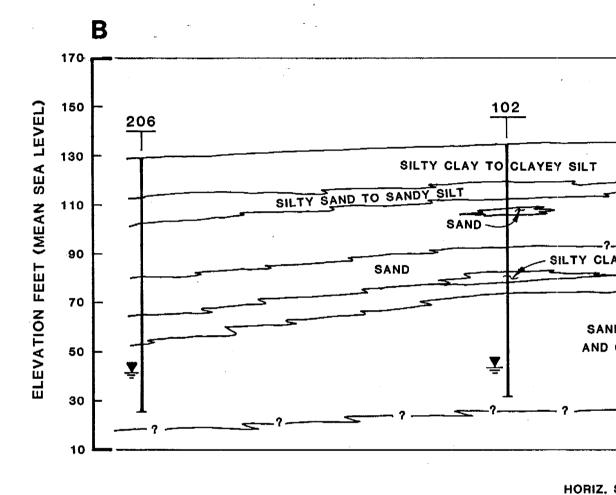
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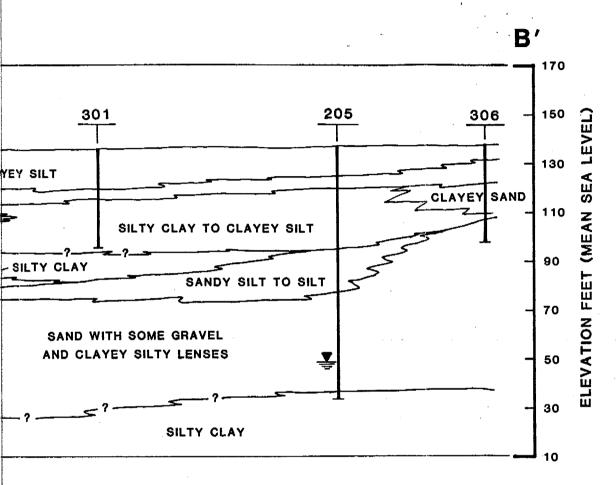


O 10

NOTES:

SECTION

- 1) THE DEPTH AND THICKNESS OF THE SUBSURFACE STRATA INDICATED ON THE SECTIONS WERE GENERALIZED FROM AND INTERPOLATED BETWEEN THE TEST BORINGS.
 INFORMATION ON ACTUAL SUBSURFACE CONDITIONS EXIT ONLY AT THE LOCATION OF THE TEST BORINGS AND IT IS POSSIBLE THAT SUBSURFACE CONDITIONS BETWEEN THE TEST BORINGS MAY VARY FROM THESE INDICATED.
- 2) LOCATION OF CROSS-SECTION IS SHOWN ON FIGURE 2.
- 3) SEE TEXT FOR DETAILED DESCRIPTION OF LAYERS.
- 4) WATER LEVELS WERE MEASURED ON 10/23/85.



HORIZ. SCALE
0 100 200 FT.

VERT. SCALE
0 20 40 FT.

SECTION B-B'

FIGURE 7

CROSS SECTION B-B'

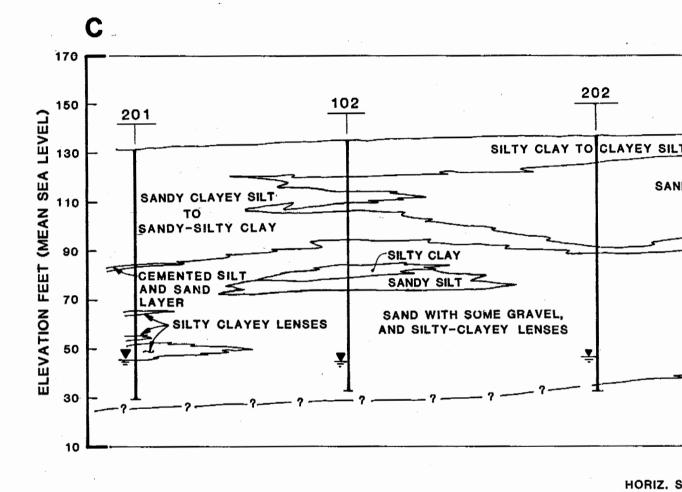
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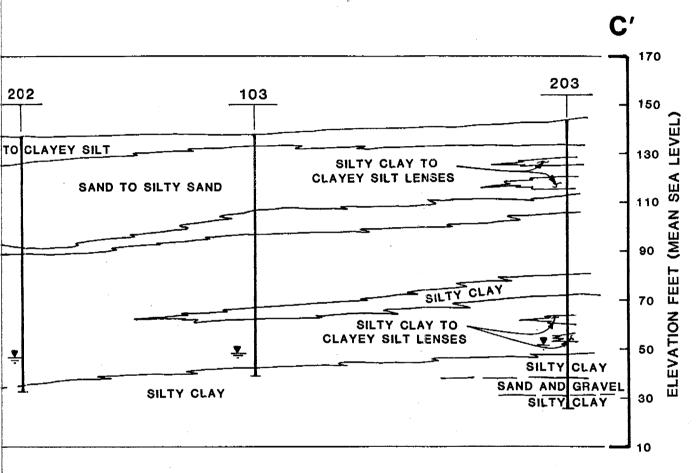


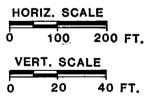
NOTES:

- 1) THE DEPTH AND THICKNESS OF THE SUBSURFACE STRATA INDICATED ON THE SECTIONS WERE GENERALIZED FROM AND INTERPOLATED BETWEEN THE TEST BORINGS.
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- 4) WATER LEVELS WERE MEASURED ON 10/23/85.

SECTIO

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SECTION C-C'

FIGURE 8

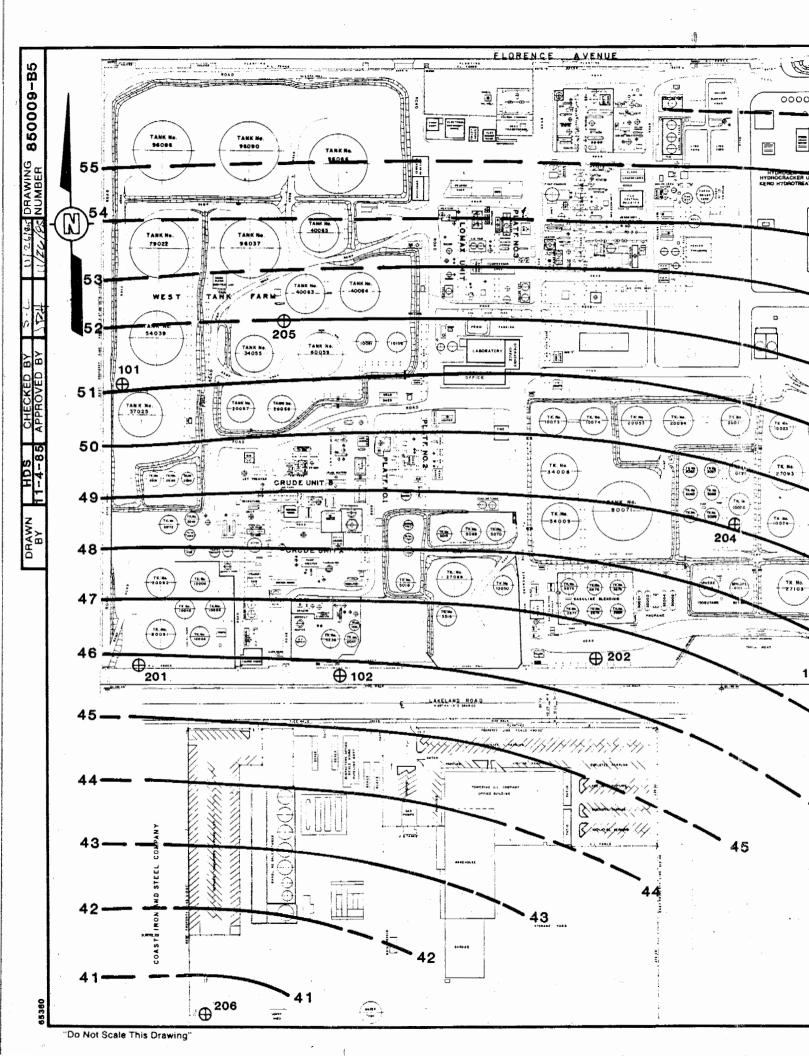
CROSS SECTION C-C'

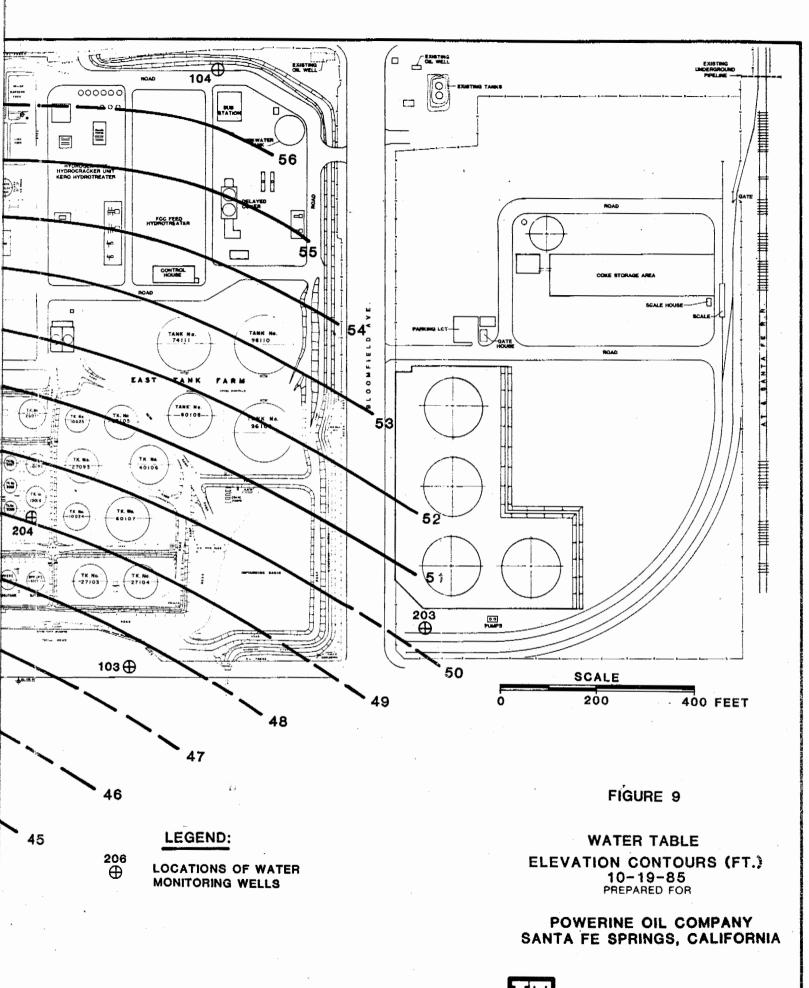
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FX-9 Wells

FX-9 Wells

FX-9 Wells

APPENDIX A
BORINGS LOGS

				BOR	ATORY	TEST I	DATA	,	,	띩			BORING NO. 101	
ايا		ATTER LIM	BERG ITS	STF	ENGTH	TEST	DATA	景		PENETRATION RESISTANCE (BLOWS/FT.) SAMPLE			N Surveyed, for location	
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	IT	۲	TEST	OR ING (PSF)	RESS	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	ES			E see rigure 2	
Ŧ	SEWI	(%) Liguid Limit	PLASTICITY INDEX (%)		. =	DEVIATOR STRES (PSF)	F. C.	A S	88	E E		ш	FIELD ENGINEER R. Zinner DATE BEGAN 08/26/85 EDITED BY E. Esmaili DATE FINISHED 08/28/85	_
	STS	8	PE AS	TYPE OF	RMA	ATO (P.	<u>ي</u> ق	E S	Ě	SE VE	ģ	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL. 133.81	
	F	5		Ĕ	NORMAL CONFIN PRESSUR)EVI	(꽃	울	l	PENE	nscs	꿆	DESCRIPTION	
٦٩						-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			w \$16	<u> </u>		Black tar/hydrocarbon soaked soil.	- 1
_								1		S-1		N K N	The Late of the Country of the Count	2.0
-										5-	c1/ m1		Hard, brown SILTY CLAY to CLAYEY SILT, trace to some sand, some dark gray patches, moist.	
5										70				
`-							ļ							
-								l		S-2				
										٦				
10								1		38	1			
-							}	1						
										S-3				
7								ĺ			•			
15-										76	1			16.0
-											sm		Very dense, gray and brown SILTY fine SAND, moist.	ا. ن
							1			S-4			,	
-								1		56				
20-									l	96	İ			21.
								İ	ŀ					
4								ŀ	l	S-5	m1		Hard, brown CLAYEY SILT, some fine sand, moist.	
-										82/9"				
25														26
		-									cl		Hand have be seen by CANTAL CLAY.	
4									l	S-6	CI		Hard, brown to orange brown SANDY to SILTY CIAY, moist.	
										66				
30-								1	1					
_													•	
-										S-7				
35-								1		56	1			
								1						
_										S-8				
-								İ		3-0	ľ			
								l		80	1			
•								l	İ			777		41.
-]	[S-9	sp/		Very dense, brown fine SAND, moist.	
J											sc			
15—								1	İ	85				
-														
								l		S-10			Clayey sand from 43 feet.	
									1	85/10"				•
50-								1		80710				51.
												m		J+ .
4										S-11	ml		Hard, brown SILTY CLAY to CLAYEY SILT, moist.	
4									1	70			,	
55-							1							
4									ł	S-12	l		TLV = 60 ppm at 58 feet.	
. +										72				
"°									-			ШШ		61.
7									1					
-										S-13	S₩		Very dense, greenish gray to gray, fine to coarse SAND, moist.	
,_										79	1		TLV = 40 ppm at 63 feet.	
35—														
-												[.::::		
-										S-14			TLV = 20 ppm at 69 feet.	
		i 1					I	1 -	1		ł	[::::::::		

			LA	BOR	ATORY	TEST	DATA			иī			BORING NO. 101
15		ATTER LIM	RBERG	STF	RENGTH	TEST	DATA	¥		PENETRATION RESISTANCE (BLOWS/FT.)			COORDINATES N Surveyed, for location
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	_		TS.	L OR NING (E (PSF)	RESS	METH	MOISTURE CONTENT (%)	Ę,	<u> </u>			L see rigure 2
Ĕ	SEAT	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	SE SE	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	F 5	DRY DENSITY (PCF)	NO E		ш	FIELD ENGINEER R. Zinner DATE BEGAN 08/28/85 EDITED BY E. Esmaili DATE FINISHED 08/28/85
Β	EST.	50.50	PLAS	YPE	NORMAL CONFINI PRESSURE	OTAI (P.	AR (PS	DIST	É	VETR/ OWS/ MPLE	nscs	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL. 133.81
70 -	<u> </u>	_		F	2-8	DE.	꿄	2		필명	– Š		DESCRIPTION Very dense, greenish gray to gray, line to coarse SAND, moist.
t :													
<u> </u>										S-15			TLV = 100 ppm at 74 feet.
-75 -										131/10"	1		
Γ.				ļ						S-16			
<u> </u>										25/4"	İ		
— 80 —													
_									Ì				Water level was measured on 10/23/1985
										S-17			Saturated from 84 feet
- 85 										25/4"	¥		Dense, greenish gray SANDY SILT, some clay, saturated. 86.5
t :										\$-18	m1		TLV = 60 ppm at 88 feet.
										51]		
90 													
		ļ											
- - 95										S-19			TLV = 60 ppm at 94 feet.
- " -										60/9"			TYTELT DESIGN OF PRISE
-													TOTAL DEPTH 95 FEET
L _													
<u> </u>				:									
<u> </u>													
	1												
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F =]											ļ	
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PROJECT NO. 850009-101

CLIENT POWERINE

			LA	BOR	ATORY '	TEST I	DATA			빙			BORING NO. 102
<u>.</u> [ATTER LIM		STF	RENGTH	TEST		F		RESISTANCE			COOPDINATES N Surveyed, for location
O DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMET (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT	DRY DENSITY (PCF)	PENETRATION RESI (BLOWS/FT.) SAMPLE	nscs	щ EDI	See Figure 2
5 -										S-1 24	cl /ml	St mo	asphalt iff to hard, mottled dark gray and brown, SILTY CLAY to CLAYEY SILT, ist. V = 120 ppm at 3 feet.
10-										S-2		\$6 	me sand from 8 feet; TLV = 300 ppm, at 8 feet.
15-										S-3 44			V = 340 ppm at 13 feet.
20-										S-4 47	Sm		ry dense, gray and brown SILTY fine SAND, moist. V = 430 ppm at 18 feet.
-										S-5	/m7		ry stiff, brown CIAYEY SILT, trace of sand, moist. V = 100 ppm at 23 feet.
25-				-						S~6	sp	Gr Gr	ay, fine to medium SAND, moist.
30-						:				NC S-7	mL /m7	Ha	own SANDY SILT, some clay, moist. rd, gray CIAYEY SILT, some sand and gravel, moist. V = 130 ppm at 33 feet.
40-										37 S-8 46		FIRE	gravel from 38 feet. V = 50 ppm at 38 feet.
45-										S-9 68	sp		41.3 ry dense, gray, fine to medium SAND, moist to saturated. V = 620 ppm at 43 feet.
50-							ŧ			\$-10 60			V = 850 ppm at 48 feet.
55										S-11 52/11"	cl		tu, greensii gray olial char, moist.
60-										S-12 62/8"	ml	Ve	er value, greened grey tract order, said only, aprec.
65—										S-13	sw/ sc	Me	dium to very dense, gray, fine to coarse SAND, moist.
										S-14		Tr	ace of clay and gravel from 68 feet.

PROJECT NO. 850009-102

CLIENT POWERINE

	·		I_A	BOR/	ATORY	TEST (ΔΤΔ						DODING NO. 400
	-	ATTER	BERG		ENGTH			_		PENETRATION RESISTANCE (BLOWS/FT.) SAMPLE			BORING NO. 102
DEPTH IN FEET	ED #	LIM	ITS .			ιά.		MOISTURE CONTENT (%)	<u>}</u>	ESIST			COORDINATES N <u>Surveyed, for location</u> E <u>see Figure 2</u>
ヹ	TESTS REPORTED ELSEWHERE	T#	ΉΤΥ %)	TES	OR ING (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	KE CON	DRY DENSITY (PCF)	& S ⊖¦			FIELD ENGINEER R. Zinner DATE BEGAN 09/03/85
EP	STS F	LIQUED LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL CONFINI PRESSURE	TOR S	STI (PSF	TURE)	9XY 0	S/FT	"	:ILE	EDITED BY E. Esmaili DATE FINISHED 09/04/85 CHECKED BY R. Allen GROUND SURFACE EL 134.80
	TES	3	P.	ТҮР	NS CS	EVIA:	HEAR	Ø¥	-	ENET BLOW SAMP	nscs	PROFILE	DESCRIPTION
70 -						α	S			H. 23100			Medium to very dense, gray, fine to coarse SAND, moist.
										S-15	sw/		Gravelly at 73 feet.
										61/11"	sc		
-75-										61/11"			
										S-16			•
										7			
-80-										73/10"			
							1						
├ -										S-17			
85-										NC			
<u> </u>													Water level was measured on 10/23/1985
	l									S-18	•		Trace of clay at 88 feet; saturated from 88 feet.
-90-										<u>ş</u> 19	<u>-</u> -		
										S-19			TLV = 30 ppm at 93 feet.
L	j									53/10"			Place of Section
95										00,10			
										\$-20			TLV = 320 ppm at 98 feet.
							l			22 22			11/4 - 320 ppm at 30 feet.
100 -										22			
-										S-21			
F -			_				<u></u>			s			
										NC			TOTAL DEPTH 104.5 FEET
┞ -								ļ					* NC= Not counted
-	1						}						100 100 000100
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-	1						:						
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<u> </u>]												
L -						l							

PROJECT NO. 850009-102
CLIENT POWERINE

			LA	BOR	ATORY :	TEST I	DATA			М		BORING NO. 103	4. K
₋	_	ATTER LIM	RBERG	STF	RENGTH	TEST	DATA	E		TANC		N Surveyed for location	
DEPTH IN FEET	TESTS REPORTED ELSEWHERE		PLASTICITY (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.) SAMPLE	ກຣດຮ	COORDINATES E See Figure 2	
- 0 - 						<u> </u>				S-1	cl	3" asrhalt. Very stiff, brown SHITY CLAY, trace to some sand, moist. TLV = 120 ppm at 3 feet.	(01
 - 10										\$-2 28	sm/ sp	Medium dense to very dense, brown to gray, SILTY fine medium SAND, moist TLV = 180 ppm at 8 feet.	6.0' to
 - 15 -										S-3 48		Medium to coarse SAND with trace to some gravel from 13 feet	•
- 20-										S-4 65		Fine to coarse SAND with no gravel from 18 feet.	
 - 25-										\$-5 46		TLV = 80 ppm at 23 feet.	
-30										9-6 65/10"		TLV = 80 ppm at 28 feet.	31.0
- 35										S-7 50	cl	Hard, brown SILTY to SANDY CLAY, some sand, moist. TLV = 100 ppm at 33 feet.	3110
 - 40										S-8		TLV = 50 ppm at 38 feet.	41.25'
 - 45								- parties		S-9 78	sp/ sc	Very dense, brown to gray, fine to medium SAND, moist. TLV = 60 ppm at 43 feet.	
 - 50-										S-10 65		TLV = 90 ppm at 48 feet.	
55										9-11 55		TLV = 90 ppm at 53 feet.	
- 60										S-12 60/10"		TLV = 40 ppm at 59 feet.	
- 65-										\$-13 50/6"		Oravelly sand with some silt and clay from 63 feet, TLV = 30 ppm at 63 feet.	
 										S-14 50/6"		Coarse sand with trace of silt and clay from 68 feet, TLV = 30 ppm at 68 feet.	

PROJECT NO. 850009-103

CLIENT POWER INE

			LA	BOR	ATORY	TEST I	ATA						DODING NO. 400
		ATTER	BERG		ENGTH			Ι.	I	PENETRATION RESISTANCE (BLOWS/FT.) SAMPLE			BORING NO. 103
Ä	TED	LIM	ITS	311				MOISTURE CONTENT (%)	>	SIST			COORDINATES N Surveyed, for location E see Figure 2
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	Ę	Ľα	EST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	No G	DRY DENSITY (PCF)	Z ~1			FIELD ENGINEER R. Zinner DATE BEGAN 08/29/85
Ŧ	SEW	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	유민	S S	STR SF)	PE E	28	E E		щ	EDITED BY E. Esmaili DATE FINISHED 08/30/85
ద	EST	30.5	LAS	PE (SSU	IATC (P	AR P	OIST	Ě	METR APLE	nscs	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL. 137.02
	_		ı	Ţ	PRE	DEV	뿘	2		PEN SAA	S	#	DESCRIPTION
70 -													Very dense, gray, coarse SAND, trace of SILT and CLAY, 71.5'
Ի −											c1		moist. Hard, gray SILTY CLAY, moist.
<u> </u>										S-15			TLV = 40 ppm at 74 feet.
-75 -								ļ		55			
[]											-		Very dense, gray medium SAND, moist.
- -										S-16	sp/ sc		TLV = 40 ppm at 78 feet.
80-	,									77/9"	30		
- " -													·
ב ב										S-17			
										50/4"			Sandy gravel from 83 feet.
-85-													
- -										S-18			Gravelly sand with trace of silt and clay, saturated from 88 feet, TLV = 90 ppm at 88 feet.
-										3-18	▼		Water level was measured on 10/23/1985
- ₉₀ -										90/10"	7		
										S ~19			Sand with one cilt and also from 03 feet
													Sand with some silt and clay from 93 feet.
- 95 -										61			96.25'
_										S-20	cl		Hard, gray SILTY CLAY to CLAYEY SILT, some sand, saturated.
-											/ml		TLV = 90 ppm at 98 feet.
F -								 		81/9*		 	
├ -										01/8			TOTAL DEPTH 99.5 FEET
[
									1				
													,
├ -													
t :											ĺ		
┡ -													
								١.		ĺ			
-													
-													
F =													
					:								
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L T													
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<u> </u>													
-													
F =													
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PROJECT NO. 850009-103

CLIENT POWER INE

			L/	ABOR	ATORY	TEST	DATA			l w				BORING NO. 104
ь	g	ATTER LIN	RBERG WITS	STF	RENGTH	TEST		E		RESISTANCE				N Surveyed, for location
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	ŧ[1.	R PSF)	RESS	SHEAR STRENGTH (PSF)	MOISTURE CONTENT	FE C	RESI				E see Figure 2
E.	S REF	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	AL OR INING IRE (PSF	DEVIATOR STRE (PSF)	STRE	19.0€ 19.0€	DRY DENSITY (PCF)	ATION	(BLOWS/FT.) SAMPLE		щ	FIELD ENGINEER R. Zinner DATE BEGAN 08/23/85
씸	TEST	JOJ S	PLAS INDE)	YPE	NORMAL CONFINI PRESSURE	/IATO	AR (P	DIST	Ě	NETR	OWS/	nscs	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL. 140.12
٠ ا	1	<u> </u>	 '	1	2 &	띰	苦	=	4-	8.	SA	j T	T	DESCRIPTION Cray gravel (FILL)
	1	1	1							1	S-1	cl/	MA	Gray gravel, (FILL) Hard, orange brown to gray SILTY CIAY to CLAYEY SILT,
t		!	'	'	1					15	50/5"	ml	1	some to trace of SAND to 5.5 feet, dry.
E 5 -	-			!										Moist from 5 feet.
	1	1	!	'						\$	\$-2			
	1	'		'	1						50	1		Very dense, eray medium SAND majet 10.0'
<u></u> 10∙	_	1	'	1	!						1	-	ZVX	Very dense, gray medium SAND, moist.
-	+	,	'	'	1					8	S-3	sp/ sc		
F	-	1	1	'	1						180			
15· -	1	,	1	'	1					1,	- 4			Trace of gravel from 17 feet.
E	<u>-</u>		'	!	'					"	S-4			
F	-	,	'	'						1	174	1		
20 	7		'	'	'					١,	S-5			Gravelly with some clay and silt from 22 to 23.5 feet.
Ţ.		,	'	'								4		Graverry with some dray and size from an to 25.5 feet.
<u>ا</u> ج	-	1		'	1 '					1	130			
25 	-		,							1,	\$-6			
	_			1	['						N			Gravelly from 27 feet to about 40 feet, coarse sand and some silt and clay at 27 feet.
- -30	1		'							1	150			some silt and clay at 2/ meet.
-	7				'					,	S-7			
Ė.			,									1		
-35			1							19	94/10"	1		
-	-				'					1,	S-8			
F	7									- 1	72/6"	4		
40-														
-	-										S-9_			
F	7										60/6"	4		
45	1													
F	-										S-10			
F										1	60/6"	1		Some gravel at 47 feet.
L 50	, 📑													
t	-									1	S-11			
F	-										70/6"	1		
55.	1				'									
_	_				,					•	S-12	_		Some silt and clay at 57 feet.
-	-										70/6"			Some Silt and clay at 37 met.
60.	-													
	_													
-	+													
65	1				'					\$	S-13			Trace of gravel at 65 feet.
Ė	_				,					7	74/6"			
E	1													
			1 .		1					1		1	4040404	#

PROJECT NO. 850009-104

CLIENT POWER INE

	Ī		LA	BOR	ATORY '	TEST I	DATA			Ж			BORING NO. 104
	_	ATTER LIM	BERG	STE	RENGTH	TEST	DATA	Ę		PENETRATION RESISTANCE (BLOWS/FT.) SAMPLE			
DEPTH IN PEET	E 22				SF.)	ESS	GTH	MOISTURE CONTENT (%)	È	RESIS			
Į	ENER ENER ENER ENER ENER ENER ENER ENER	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRES (PSF)	SHEAR STRENGTH (PSF)	₩. 20	DRY DENSITY (PCF)	S E			FIELD ENGINEER R. Zinner
R P	STS	500	DEX	7E OF	RMAL	ATOR (PS	S 8	1STUF	<u>k</u>	WS/F	S.	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL. 140.12
	₩	Š	ਤ ≅	7.	50.00	DEVI	SHEA	£		PENE	nscs	8	DESCRIPTION
70 -										S-14 80/6"			Very dense, gray, medium SAND, moist, trace of brown silt and clay at 70 feet.
t :											sp/		BILL AIR CLAY AL 70 REEL.
F -										\$-15	sc		
75-										75/6"			
-													
-	1												
80-										S-16 65/6"			Some clay and silt at 80 feet.
F -										00/0			
L .													
-85-	1									S-17 75/6"	Ť.		
	1									75/6"			Water level was measured on 10/23/1985 Saturated from 87 feet.
F -								ĺ					Salutated IIOm of Leet.
-90-	1												
<u> </u>													
<u> </u>							ĺ	ĺ		S-18			0/ 51
95-										76 S-19			Silty at 93 feet. 94.5'
-	1				ĺ	Ì				60/6"	ml		Very dense, gray CIAYEY SILT, trace to some SAND, saturated.
F -	}									S-20	_sp		A stiff CLAY layer from 98 to 98.7 feet. 98.7
100-										60/6"	<u> </u>		Very dense, gray SAND, saturated.
├ -	1												TOTAL DEPTH 99 FEET
F -	-						1						
105 -	1												
-	1												
	1				1		1		ŀ				
110-	1												
F."-	1												
<u> </u>	1												
L.,	1				İ		İ						
-115 - 	-												
ļ :	1												
- -120 -	1		Ì										
F'2-													
													·
F	1												
125 -													
<u> </u>	1												
- -													
-130 -	1												
<u> </u>													
	-												
-135 - -	1												
t :	1												
F -	1												
DOO IFO		. 8	5000	19-1	04			·	_	-		•	• • • • • • • • • • • • • • • • • • •

PROJECT NO. 850009-104

CLIENT POWER INE

	_					TEOT	CATA						
'	<u> </u>	I _{1+TE}			RATORY				_	PENETRATION RESISTANCE (BLOWS/FT.)			BORING NO. 201
EET	<u>a</u>	LIM	RBERG AITS	STF	RENGTH	TEST		EN '		SISTA			COORDINATES N Surveyed, for location E see Figure 2
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	Ę	ا ح	EST	% B	TRES	TONS	100 T	DRY DENSITY (PCF)	Z _ I			FIELD ENGINEER R. Zinner DATE BEGAN 09/09/85
H.	SEV	100	E X	ا ا	AE A	S S S	ST.	₩ £	× Rξ	ATIO		ы	EDITED BY E.Esmaili DATE FINISHED 09/10/85
8	TEST	LIQUID LIMIT	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL CONFINII PRESSURE	DEVIATOR STRES (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	8	NETR	nscs	PROFILE	
- 0 -	-		<u> </u> '	-	- =	8	- ₹	-	\perp	표표당		V777	DESCRIPTION Very stiff hower and black SUTY CIAY care green, hadrocarbon to a
L .		1	1	'						1	cl		Very stiff, brown and black SHITY CLAY, some gravel, hydrocarbon tar, moist.
-	-		1	'	'					S-1			1
- 5 -			'	'	,					28	1		1
		'	'	'	,								
-	-	,	1	1						8-2	4		No hydrocarbon tar from 8.5 feet, TLV = 110 ppm at 8 feet.
L ₁₀ -			'	'						15			11 25
F -	-			,							ml	-	11.25' Dense, gray to brown fine SANDY SHLT, trace of clay and gravel, moist.
	1		1							S-3			TLV = 110 ppm at 13 feet.
- -15-	}		'							37	1		
F -	-		'										
t :	1		'							S-4			TLV = 110 ppm at 18 feet.
- 20-	1		'							31	4		!
F"-	1												·
	1												
F	-												
- 25-	-										cl	111	Hard, brown SILTY CLAY, some sand and gravel, moist.
<u> </u>	}										-		THIU, DIOMI SHALL CLOSS SOUR SOLD SALE SCHOOL, INCLUS.
F	-												
- 30-	1												
F :	-									8-5_			TLV = 80 ppm at 33 feet.
	1												
-35-	1									33			
F -	-												
† :	1												
40-	-												Sand cuttings from hole at about 40 feet.
F -	-												
L :	_												
-45-	-												
Ε.	1									9-6			TLV = 100 ppm at 48 feet. 48.25
	1									S-6	\vdash	122	A thin layer of cemented SAND and SILT.
-50-	-									46			Dense to medium dense, gray medium SAND, moist.
L :	1										sp/		
	-										sc		
- 55-	1												·
E :	}												
-	-			-									
-60-	1												
<u> </u>	-												
F -	-												
- 65-	1												
-	-												·
E .	1									S-7			Sandy clay lens from 68 feet to 68.5 feet
-	4										4	***************************************	Silty fine SAND from 68.5 feet. TLV=200 ppm at 68 feet.

PROJECT NO. 850009-201
CLIENT POWERINE

			L.f	4BOR	ATORY T	TEST	DATA			,			DODING NO. 201
		ATTER	RBERG		RENGTH					PENETRATION RESISTANCE (BLOWS/FT.)			BORING NO. 201
OEPTH IN FEET	RED RE	LIM	AITS	311	î.	1 (6	IE	MOISTURE CONTENT	≥	ESIST			COORDINATES N Surveyed, for location E see Figure 2
Z I	TESTS REPORTED ELSEWHERE	¥	E S	TES	R S S	STRES:	R STRENGTH	₩ 3	DRY DENSITY (PCF)	중합			FIELD ENGINEER R. Zinner DATE BEGAN 09/09/85
F F	TS F	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	MAL	TOR (PSF	S ST	TUR	<u>*</u>	IRATI		31.5	EDITED BY E. Esmaili DATE FINISHED 09/10/85 CHECKED BY R. Allen GROUND SURFACE EL. 131.96
٦	TES	Ę	5홍	Ĭ¥.	NORMAL CONFIN PRESSURE	DEVIATOR S (PSF)	SHEAR	SiO#	0	ENET	nscs	PROFILE	
70 -	-		 	H	-	ā	55	-	\vdash	₫ \$100	sp/	100000000	DESCRIPTION Dense to medium dense, gray SHITY fine SAND, moist.
	1 '		1	'	'								Mario Company (Mario) gray (Mario Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance Lance La
	'	'	'	'				1			sc.		
75-	1		'	'	1			'			'		
		1	'	'	1			'					
	1	1	'	'	1			'		S-8			Silty clay lens from 78 to 78.5 feet, medium SAND with
B0-	'		'	'	'			1		42	1		some gravel from 78.5 feet. TLV = 70 ppm at 78 feet.
F -	1	'	'	'	1			1			cl	W.	81.25' Very stiff to hard, gray and brown SILTY CLAY to CLAYEY SILT,
	1 '		1	'	!			,		S-9	/m1		some medium SAND, moist. TLV = 80 ppm at 83 feet.
├ <u></u>	1		1	'	1			1		60			Water level was measured on 10/23/1985
85-	1 '	'	'	'	/			'		80		H	27.051
├	1	'	'	'	'			'	Ţ	S-10	sp	HIN.	Medium dense to very dense, gray medium SAND, saturated.
		'	'	'	1			'					TLV = 140 ppm at 88 feet.
- 90	1	'	'	'	'			'		30			
Γ.		'	'	'	'			'		'			
t :		!	!		,			'					
-95-	4	'		,				'		S-11			Medium to coarse SAND and trace of gravel from 95 feet.
t :		'	'	'				1		64	4		
F -	-	'	'	'				1		5			TLV = 80 ppm at 98 feet.
- 100 -		'	'	'				'		40/6"			
- '~-	. !	'	, ,	'	'								
<u> </u>		'			<u> </u>								
	1	'	'	'	,			,					TOTAL DEPTH 103 FEET.
-105 - 		'	'	'				,					
-	,	'		'						1			
		1	'	'	'					1			
-110 -		'	'	,	'					1			
	-	'		'	1			'		'			
t :	•	1	1					'		'			
-115 -	-	1	1		'			'		1			
t :		,	1	'				/		1			
-115	-	'	1					1		1			
L ₁₂₀ -	1	'	!	'				1		1			
<u> </u>	1	'	1	'	1			,		1			
<u> </u>		'	'	'	1			'		1			
		'	'	'	'			'		1			
- 120 	-	'	'	'	'			'		,			
	1	'	'	/	'			'		1			
	-	1	'	'	'			'		1			
130		'	'	1	1			'					
	'	1		1	1			'					
	1 '		'	'	1			'			1		·
	1		1	1	1			'		1	'		
Ε -	'		,		1			'			1		,
<u> </u>			1		'			1			'		
	1 '	1 '	1 '	1 7	,			,		,	1 1		1

PROJECT NO. 850009-201

CLIENT POWER INE

LABORATORY TEST DATA DRY DENSITY
(PCF)
PENETRATION RESISTANCE
(BLOWS/FT.)
SAMPLE **BORING NO. 202** ATTERBERG LIMITS STRENGTH TEST DATA N Surveyed, for location MOISTURE CONTENT (%) DEPTH IN FEET TESTS REPORTED ELSEWHERE COORDINATES see Figure 2 NORMAL OR CONFINING PRESSURE (PSF) DEVIATOR STRESS (PSF) SHEAR STRENGTH (PSF) FIELD ENGINEER J. Masoudi
FOITED BY E.Esmaili TYPE OF TEST LIQUID LIMIT (%) PLASTICITY INDEX (%) DATE BEGAN 9/23/85 DATE FINISHED PROFILE GROUND SURFACE EL. CHECKED BY R. Allen 136.40 DESCRIPTION Very stiff to hard, brown to gray SILTY CLAY, moist. TLV = 140 ppm at 3.5 feet. TLV = 110 ppm at 8.5 feet. Dense, gray SILTY SAND, top 1 foot is partially cemented, moist. TLV = 100 ppm at 13.5 feet. Gravelly from about 17 feet. S-4 37/9" TLV=100 ppm at 28.5 feet TLV = 500 ppm on cuttings from about 43 feet. 47.01 Very stiff, brown SANDY CIAY, some gravel, moist. TLV = 320 ppm at 48.5 feet. c1 49.25 43/9 Dense, gray fine SAND, moist. Some gravel from 68.5 feet, TLV=80 ppm at 68.5 feet. PROJECT NO._

POWER INE

CLIENT_

IT CORPORATION

		•	LA	BOR	ATORY	TEST I	DATA			щ			BORING NO. 202
<u> -</u>		ATTER LIM	BERG	этг	RENGTH	TÉST	DATA	<u> </u>		PENETRATION RESISTANCE (BLOWS/FT.)			N Surveyed, for location
OEPTH IN FEET	TESTS REPORTED ELSEWHERE				SF.)	SS	61H	MOISTURE CONTENT (%)	È	RESI			E see Figure 2
Ē	E E	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	₩. 2	DRY DENSITY (PCF)	₽ E			FIELD ENGINEER R. Zinner DATE BEGAN 9/20/85 EDITED 8Y E. Esmaili DATE FINISHED 9/23/85
ෂ	ESTS	000 (X)	LAST	PEO	RMA	ATOF (PS	S ST.	STU	2€	ETRA WS/I	g	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL. 136.40
L	ш	7	Ξ.≑	Ιλ	S 259	DEVI	SHE/	3		PEN (BLO SAM	nscs	<u> </u>	DESCRIPTION
70 -											sp/ sm		Dense, gray fine SAND, some gravel, moist.
<u> </u>													
- -76-										:			
										i			
F -										S-7_			TLV = 800 ppm at 78.5 feet.
80 - -										38/11"			
L -													
[]													
85-													
E =													Water level was measured on 10/23/1935
F -										S~8			Some gravel and silt from 88.5 feet. TLV = 5400 ppm at 89 feet. Yellowish discoloration of
-90-										30			sand, 1/2 inch in thickness, at 88.5'.
<u> </u>											¥		
-95-													
<u> </u>													
-								Ì					
100-													
													102.0
<u> </u>											c1		Yellowish gray SILTY CIAY.
-105 -										(B)			
													TOTAL DEPTH 105 FEET
-110 -													
F =													
-					-		ļ						·
115 													
<u> </u>													
F =													
120 													
<u> </u>													
ا													
125 													
ב ב													
 130													
 													
F 🖣													
 135 -													,
<u> </u>													
	L		5000				L	<u> </u>			L	<u> </u>	

 PROJECT NO.
 850009-202

 CLIENT
 POWER INE

		·			ATORY	TEST	DATA	1		ğ			BORING NO. 203
FEET	a	ATTE:	RBERG IITS	эті	RENGTH	/A		불		RESISTANCE			COORDINATES N Surveyed, for location E see Figure 2
DEPTH IN FI	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	OF TEST	IAL OR FINING JRE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RES (BLOWS/FT.) SAMPLE		9	FIELD ENGINEER
*	TEST	3	P.A.	TYPE OF	NORMAL CONFINI PRESSURE	EVIAT	EAR	MOIST	ă	LOWS AMPL	nscs	PROFILE	
<u> </u>				<u> </u>	-	ă	か	ļ		프프증	cl	K 7 7 7	DESCRIPTION Hard to very stiff, brown SHITY CLAY, trace of sand, moist.
<u> </u>								:		S-1			TLV = 80 ppm at 3 feet.
- 5 -										47			
<u> </u>										\$-2			No sand from 8 feet.
10-										25			25
										S-3	sp		Dense, gray, medium to coarse SAND, trace of gravel, moist. TLV = 60 ppm at 13 feet.
- 15 - 										31			Medium stiff, gray SILTY CLAY, moist.
										S-4	cl		Dense, gray SILTY SAND, cemented, tube-like pores, moist. 18.5'
- 20-										38/11"	SM		rease, gray offin trade, conclude, tope-fixe pixes, motion.
										S-5			Dense, gray CIAYEY SILT, moist. 23.75'
- 25-										31	m]		
- - -										S-6			Some sand and TLV = 110 ppm at 28 feet. 28.75'
- 30-										33	sp		Dense, gray medium SAND, moist. 31.25'
 - 35-										S-7	cl		Very stiff, gray to greenish SHLTY CLAY, trace to some sand and gravel, moist. TLV = 80 ppm at 33 feet.
										\$-8			
40-										34	sp		Dense to very dense, gray, medium to coarse SAND, moist.
										S-9			Trace of gravel from 43 feet. TLV = 100 ppm at 43 feet.
- 45- 								!		31			
				-						S-10			Gravelly from 48 feet. TLV = 120 ppm at 48 feet.
- 50										S-11			Medium sand and some fine gravel from 53 feet.
- 55-										57			TLV = 150 ppm at 53 feet.
F -	:									S-12			Fine to medium sand, no gravel from 58 feet. TLV = 80 ppm at 53 feet.
60-										30			
<u> </u>										8-13			TLV = 110 ppm at 63 feet. Hard, brown to greenish gray CLAY, some gray sand, moist. 63.75'
- 65 <i>-</i> -										36	сJ		/ Maid, brown to greenish gray CLAI, some gray sami, moist. 63.75'
										S-14			MLV = 140 ppm at 68 feet.
PROJEC			5000 OMER		03					34			IT CORPORATION
CLIENT.		P	OWER	7 IAG									55 5

			LA	BOR	ATORY .	TEST I	DATA	,		Ä				BORING NO. 203	
ĒĪ		ATTER		ŞTF	ENGTH	TEST		Ë		RESISTANCE				COORDINATES N Surveyed, for location E see Figure 2	
DEPTH IN PEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	R STRENGTH (PSF)	MOISTURE CONTENT	DRY DENSITY (PCF)	PENETRATION RES	WS/TE	g	PROFILE	FIELD ENGINEER R. Zinner DATE BEGAN 9/11/85 EDITED BY E. Esmaili DATE FINISHED 9/13/85 CHECKED BY R. Allen GROUND SURFACE EL 142,95	
L	1	دا	N N	ΙλΙ	NO ON ON Est	DEVI	SHEAR (P	£		PENE	SAR	uscs	<u> </u>	DESCRIPTION	
70 -						-						cl		Hard, brown to greenish gray CLAY, some gray SAND, moist.	
-								-		S-	15			TLV = 150 ppm at 73 feet.	73.5
- -75-										3		sp		Dense to very dense, gray fine SAND, moist.	
											16			Medium SAND with some SILT from 78 feet, TLV = 590 ppm at 78 feet.	
80-										~	' [<u> </u>	81.75'
										8-	17	cl		Hard, gray SILTY CLAY, moist. TLV = 400 ppm at 83 feet.	83,75'
85-										45	/10"	sp		Wery dense, gray GRAVELLY SAND, trace of clay, moist.	
<u> </u>								1		s-	18			mn - 100	88.75'
-90-										70	,11"	m1		11.V = 120 pm at 88 feet.	
┝૿੶											}			Hard, greenish gray CLAYEY SHIT, moist.	91.25
- 1	1									S-	19.	STL.		Water level was measured on 10/23/1985 Dense, greenish gray, fine SHLTY SAND, saturated.	
95-										4		Ţ		TLV = 70 ppm at 93 feet.	
- "-	-										-				96.25
F -]									s-	20			Hard to very stiff, greenish gray SILTY CIAY, some SAND, saturated.	
100-	1									3		cl		TLV = 120 ppm at 99 feet.	
	1									.	ĺ				
Ε-	1									s-	-21			A lens of gravelly and sandy clay and fat clay from	
- 105 -	1									2	يا وي			103 to 103.33 feet.	
	-										ł				106.25
F -	1									1	-22	S₩		Very dense, gray, fine to coarse SAND, trace of gravel, saturate	ad.
110	1									28 S-2	/6" 3				
<u> </u>	1										1				
	-									S-	24		MM		113.0'
-115 -	1										-25	ml/		Creenish gray SILT, some fine sand, trace of clay, saturated.	
<u> </u>	1									3.		cĺ		Sandy from 116 feet.	
} -														Sally Itoli 110 leet.	
F -	-													TOTAL DEPTH 119 FEET	
ļ :															
<u> </u>											ł				
F -	-														
‡ =											ļ				
E :]														
├ -	-														
F -	1														
L :															
-															
-	-														
- 1															

PROJECT NO. 850009-203

CLIENT POWERINE

					ATORY	TEST I	DATA			ĘĘ.			BORING NO. 204	
EET	LED	ATTER LIM	BERG ITS	STF	RENGTH			ENT		SISTAN			COORDINATES N Surveyed, for location see Figure 2	
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	nscs	PROFILE	FIELD ENGINEER J. Masoudi EDITED BY E. Esmaili CHECKED BY R. Allen DATE BEGAN 9/19/85 DATE FINISHED 9/19/85 GROUND SURFACE EL 138.56	_
- 0 -			_		_ a	<u>ă</u>	δī.			T 70.00	cl	1/1/1	DESCRIPTION Stiff to hard, dark brown SHITY CLAY, moist.	
										8-1			$\pi . v = 470 \text{ ppm at } 3.5 \text{ feet.}$	
								:		S-2			TLV = 140 ppm at 8.5 feet.	
-10-										35				11.75'
- 15										\$-3 20	sm√ sp		Medium dense, gray SILTY fine SAND, moist. TLV = 180 ppm at 13.5 feet.	
- 20-										S-4			No silt from 18.5 feet.	
- 25-														
														,
30-														31.0'
F -										S-5	cl		Very stiff, brown CIAY, trace to some sand and gravel, moist.	
35-										21			TLV = 100 ppm at 33.5 feet.	
-														
<u> </u>														
40-														
<u> </u>														
45_														
F "-														
F										\$-6				48.5'
-50-										46	sp sm		Dense, gray SAND, some silt, moist.	
F =														
F -														
- 55- 														
<u> </u>														
- 60-														
F														
F =														
65-														
F -													WW = 00 + 60 5 6	
-										S-7			TLV = 20 ppm at 68.5 feet.	
DDO IEC	1	L	5000	2.0	\		Ц	<u> </u>	L	49		344		

POWERINE

CLIENT_

			LA	BOR	ATORY	rest (ATA			Н		BORING NO. 204
 	e	ATTER LIM	RBERG	STF	RENGTH	TEST	DATA	N.		RESISTANCE		N Surveyed, for location
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOASTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESI (BLOWS/FT.) SAMPLE	nscs	FIELD ENGINEER J. Masoudi DATE BEGAN 9/19/85 EDITED BY E. Esmaili DATE FINISHED 9/19/85 CHECKED BY R. Allen GROUND SURFACE EL. 138.56
70 -			-	_	_ &	씸	¥.			E 51%	sp	DEGOTTI FION
											310.	
										S→8 S 26	c1	Gravelly, saturated and TLV = 140 ppm at 99 feet. 99.5 Very stiff, gray CLAY, saturated.
												TOTAL DEPTH 105 FEET

PROJECT NO. 850009-204

CLIENT POWER INE

			LA	BOR	ATORY	TEST (DATA			병			BORING NO. 205
1	60	ATTEF LIM	RBERG IT\$	STF	RENGTH	TEST		ž		STAN			COORDINATED N Surveyed, for location
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTE	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	nscs	PROFILE	See Figure 2 See Figure 2
⊢ °-						٥	S			E 210	cl		DESCRIPTION Very stiff, brown SILTY CLAY, trace of sand, moist.
 - 5 -										S-1			TLV = 70 ppm at 3.5 feet.
 										S-2			TLV = 50 ppm at 8 feet.
- 10 - 								Ì		24			11,25,
 - 15 -						i				S-3	80 1		Dense, gray, fine SILTY SAND, some gravel, moist. TLV = 70 ppm at 13 feet. Thin layer of commented sand and silt encountered at 12 feet. 16.25
 20—										S-4 37	cl		Hard, brown SILTY CLAY, some sand, trace of gravel, moist. 11.V = 100 ppm at 18 feet. Thin layer of cemented sand and silt encountered at 19 feet.
 - 25-													
30-										S-5			2 to 3 feet of sand at 30 feet.
										18			
- 40-													/1 05
 											mL		Dense, brown SILT, moist.
										S-6 45			TLV = 180 ppm at 48 feet.
 - 55-													
60-											sp		Very dense, gray GRAVELLY SAND, moist.
 - 65-													
- =			5000							S-7 46/10"			TLV = 300 ppm at 68 feet.

PROJECT NO. 850009-205
CLIENT POWERINE

	1		L.A	BQR.	ATORY	TEST I	DATA			ж			BORING NO. 205
	_	ATTER LJM	BERG	этг	RENGTH	TEST		¥		PENETRATION RESISTANCE (BLOWS/FT.)			N Surveyed, for location
DEPTH IN FEET	TESTS REPORTED ELSEWHERE			Г. —	R SF)	RESS	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	E C	ES :			
Ē	SEWH	LIQUID LIMIT	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRES (PSF)	STREI SF)	35 C	DRY DENSITY (PCF)	NOT E		щ	FIELD ENGINEER
Ä	ESTS	5	PLAS'	YPE	ORM/ CONF ESSU	/IATO	AR.	OIST	É	NETR OWS/	nscs	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL 137.01
70-	<u> </u>	_	_	-	2 &	e .	뚨	2		S. S. P.			DESCRIPTION Very dense, gray, GRAVELLY SAND, moist.
t :	1										sp/		very dense, gray, Gravitani Saru, moist.
-											SC		
75-	1												
F :	1												
<u> </u>	1												
80-													Water level was measured on 10/23/1985
	Ì									\$-8			
F =	1									50/10"	1		Trace of gravel and saturated from 83 feet. TLV = 150 ppm at 83 feet.
85-											_		
b :											Ţ		
F -													
- 00										46			
<u> </u>										S-9			Gravelly with some SILT and CLAY from 93 feet.
£	1									63/11"	ļ		deaverly with some star and other from 95 feet.
95 -	}									00711			
F :	1									9-10			
100-	1									24			
<u> </u>											c1	111	Brown SILTY CLAY, saturated.
<u> </u>	}									S-11			
F =	\vdash			-						s_		7777	10/ F 7777
-													TOTAL DEPTH 104.5 FEET
<u> </u>	1												* NC= Not counted
b :	}												
F -	-												
F -	1	İ											
L :	1												
-	1												
F -	1												
F -													
<u> </u>	1												
<u> </u>	1												
F -	}												
F -	1												
! :	1												
<u> </u>	1												
	-												
F	1												
-	1												
-	1												
	1							<u> </u>					

			LA	BOR	ATORY	TEST	DATA			ы			BORING NO. 206
5	Д	ATTER	RBERG	. STF	RENGTH	TEST		Ę		PENETRATION RESISTANCE (BLOWS/FT.)			N Surveyed, for location
DEPTH IN PEET	TESTS REPORTED ELSEWHERE				OR IG (PSF)	ESS	БТН	MOISTURE CONTENT (%)	E C	RESI			E see Figure 2
Ē	SEAT SEAT	LIQUID LIMIT	PLASTICITY INDEX (%)	TYPE OF TEST	- Z ·	DEVIATOR STRES (PSF)	SHEAR STRENGTH (PSF)	# S	DRY DENSITY (PCF)	TTION FT.)		ш	FIELD ENGINEER R. Zinner DATE BEGAN 9/17/85 EDITED BY E'. Esmaili DATE FINISHED 9/18/85
×	ESTS	50.5	LAS.	rPE 0	NORMAL CONFINI PRESSURE	IATO (P)	AR B	OST	ž	NETR/ OWS/ NPLE	nscs	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL. 129, 96
- 0 -	_			F	≥°&	DEV	S.	2	╙	F 9 8	š	£	DESCRIPTION
<u> </u>													4"Asphalt 2.0'
										S-1	cl /=2		Hard, brown SILTY CLAY to CLAYEY SILT, some sand, moist. TLV = 180 ppm at 3 feet.
- 5 -										51/11"	/ml		
-										S-2			TLV = 180 ppm at 8 feet.
t :										3-2			nv - 100 pm at o neet.
-10-										47/10"			
F -										S-3			TLV = 130 ppm at 13 feet.
<u> </u>								l					
- 15-										50			16.2
-			ŀ							S-4	m1		Very dense, gray to brown SILT, some sand, moist. TLV = 140 ppm at 18 feet.
<u> </u>											İ		
- 20-							-			50/10"	ĺ		
F -													
-	1												
- 25-	1												26.5
											cl		Hard, brown SILTY CLAY, moist.
- 1													
30-													
├ -	1									S-5			TLV = 40 ppm at 33 feet.
F -	1				ļ								
35-										33			
<u> </u>													
40-	1												
t :													
- -	-					}							
45-	1				ĺ								
<u> </u>										S-6_			TLV = 120 ppm at 48 feet. 48.75
F	-									33	sp		Dense, greenish gray fine SAND, moist.
50-	1									"			
<u> </u>													
- -													
- 55-	1												
<u> </u>													
- 60-	1												
- "-	-						,						Some gravel from about 60 to 65 feet.
F =	1												
- 65-	1												65.0
<u> </u>	1										ml		Very dense, gray SILT, some sand and clay, moist. TLV = 40 ppm at 68 feet.
F -	1									S-7			
L -	1					L	1.	<u>L</u> .		48/8"	1		

PROJECT NO. 850009-206

CLIENT POWER INE

			LA	BOR	ATORY	TEST I	DATA			병			BORING NO. 206
1	a	ATTER LIM	RBERG ITS	STE	RENGTH	TEST	DATA	¥		PENETRATION RESISTANCE (BLOWS/FT.)			COORDINATES N Surveyed, for location
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	1	۲.	EST	JR G (PSF)	rress	ENGTH	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	N RES			FIELD ENGINEER R. Zinner DATE BEGAN 9/17/85
H L	IS RE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	OF T	FININ JRE (TOR ST (PSF)	STRE	34.5	≅£	(FT.)		4	EDITED BY E. Esmaili DATE FINISHED 9/18/85
8	TES	3	PLA INDE	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF	DEVIATOR STRE (PSF)	SHEAR STRENGTH (PSF)	MOIS	å	LOWS AMPL	nscs	PROFILE	
70 -	_				۵.	ō	is .		-	T 1910	ml		DESCRIPTION Very dense, gray SILT, some sand and clay, moist.
<u> </u>													
										·			
-75-													76.0'
-											sp		Very dense, gray, fine to medium SAND, some gravel, saturated below 84 feet.
- -80-													04 1221.
-													
										5-8 50/5"			TLV = 210 ppm at 83 feet. Water level was measured on 10/23/1985
-85-										00.0			words level was measured on 10/23/1985
						;				S-9			TLV = 60 ppm at 88 feet.
											▼		
-90										55	=		
95-													
- " -													
F -									ĺ	S10			TLV = 90 ppm at 98 feet.
-100-										21			
													TOTAL DEPTH 104 FEET
<u> </u>													
_													
F 7													
L													
_													
<u> </u>													
					·			ľ					
	-]					
E d													
_													
F =													
F =													
 -													

 PROJECT NO.
 850009-206

 CLIENT
 POWERINE-LAKEWOOD

			LA	BOR	ATORY '	TEST I	DATA			ж			BORING NO. 301
15	_	ATTER LIM	BERG	STF	RENGTH	TEST	DATA	5		PENETRATION RESISTANCE (BLOWS/FT.)			Not surveyed, for approximate
DEPTH IN FEET	TESTS REPORTED ELSEWHERE			_	R SF)	ESS.	кетн	MOISTURE CONTENT (%)	ξ. 3	RESI			20/04/95
Ŧ	SEWH	N C	TCIT.	F TE	NEW C	FOR STRES (PSF)	R STRENGTH (PSF)	F. 5	DRY DENSITY (PCF)	SE E		ш	EDITED BY E. Esmaili DATE FINISHED 09/06/85
DE.	ESTS	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL CONFINI PRESSURE	DEVIATOR (PSF	SHEAR S	OISTL	ž	NETR/ SWS/	nscs	PROFILI	CHECKED BY R. Allen GROUND SURFACE EL. Not measured
L 0 -	_	_	_	Ţ	2 &	OE)	뿘	2		A HER		# # # # # # # # # # # # # # # # # # #	DESCRIPTION
<u> </u>											cl /ml		Stiff to hard, brown to gray, SHITY CLAY to CLAYEY SHIT, moist.
┡ -										S-1	l		TLV = 100 ppm at 3 feet.
- 5 -										-			
					•.								
<u> </u>										S-2	ĺ		TLV = 100 ppm at 8 feet.
-10-										14			
										S-3			TLV = 150 ppm at 13 feet.
										1	İ		ELV - 150 ppm at 15 teet.
- 15 -										40			16,5'
F -										S-4	sm		Dense, gray SILTY fine SAND, moist
											ĺ		
20-										50			21.25'
-										S-5	c1		Hand, gray to brown CLAYEY SILT to SILTY CLAY, moist. ILV = 880 ppm at 23 feet.
-											/m1		
25-										36			
<u> </u>										S-6_			TLV = 1000 ppm at 28 feet.
											ļ		
- 30-										NC			
<u>t</u> 1										S-7_			TLV = 500 ppm at 33 feet.
										NC			
-35- 										NC			
										S-8			
<u> </u>													
- 40										57/11			TOTAL DEPTH 40 FEET
F =													
-													* NC = Not Counted
													No free underground water encountered at time of drilling.
F =													
<u> </u>													
- -													
F 7													
							<u> </u>	L		<u> </u>	L		

PROJECT NO. 850009-301

CLIENT POWERINE

			L/	ABOR	ATORY	TEST	DATA			ж			BORING NO. 302
1.7	a	ATTER LIM	RBERG	эті	RENGTH	TEST	DATA	눌		STANC			COORDINATES N. Not surveyed, for approximate Location see Figure 2
DEPTH IN FEET	TESTS REPORTED ELSEWHERE		PLASTICITY INDEX (%)	Ŀ	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	usc s	PROFILE	FIELD ENGINEER R. Zinner DATE BEGAN 09/06/85 EDITED BY E.Esmail1 DATE FINISHED 09/06/85 CHECKED BY R. Allen GROUND SURFACE EL. Not measured
- 0 - - 5 -					a.	ō	<i>-</i>			S-1	cl		DESCRIPTION Very stiff, gray to greenish gray SHITY CIAY, trace of sand, moist. TLV = 215 ppm at 3 feet.
										S-2			TLV = 110 ppm at 8 feet.
- 15										S-3 34	<u>mi</u>		Dense, greenish gray SANDY SILT, some clay, trace of gravel, moist. TLV = 110 ppm at 12 feet. Hard to stiff, gray and brown CLAYEY SILT to SILTY CLAY,
- 20-										S-4 38	cl /ml		some sand, moist. TLV = 100 ppm at 18 feet. TLV = 150 ppm at 23 feet.
- 25-										S-5 28 S-6 42 S-7			TLV = 130 ppm at 28 feet. TLV = 100 ppm at 33 feet.
- 35 										s-8			TLV = 110 ppm at 38 feet.
										39			*NC = Not Counted No free underground water encountered at time of drilling.

PROJECT NO. <u>850009-302</u>

CLIENT <u>POWER INE</u>

				LA	BOR	ATORY	TEST I	DATA			빙			BORING NO. 303
		a	ATTER LIM	BERG ITS	STF	RENGTH	TEST	DATA	¥.		STAN			N Not surveyed, for approximate
DEPTH IN FEET		TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.) SAMPLE	nscs	PROFILE	FIELD ENGINEER J. Masoudi DATE BEGAN 09/20/85 EDITED BY E. Esmaili DATE FINISHED 09/20/85 CHECKED BY R. Allen GROUND SURFACE EL. Not measured
Ŀ۰			_		-	_ &	90	ਲ -			E 019	¢Ţ	7	DESCRIPTION Fard, dark brown CLAY to SHITY CLAY, gravelly near the surface,
- - - 5	-										S-1 65	-		moist. TLV = 60 ppm at 3.5 feet.
- - - - -10	- - - - - - - -										S-2 59/10"			TLV = 80 ppm at 8.5 feet.
L	1													Very dense, gray SAND, moist.
Ŀ	1										S-3_	sp/ sm		TLV = 150 ppm at 14 feet.
15 -											58/10" S-4			Silty from 18.5 feet, TLV = 200 ppm at 18.5 feet.
- 20 - - - - - 25	-										8-6 77			Gravelly from 23.5 feet, TLV = 140 ppm at 23.5 feet.
- 30											S-6			Silty with no gravel, from 28.5 feet, TLV = 200 ppm at 28.5 feet.
- - - -35											S-7 39	cl		31.75' Hard, gray to brown SHITY CLAY, some sand, moist. TLV = 120 ppm at 33.5 feet.
Ė	1										S-8			Very dense, gray SILTY SAND, moist. TLV = 120 ppm. 38.5'
<u>ــــــــــــــــــــــــــــــــــــ</u>	, \pm										52/9"	sm		
1 1 1 1											52/8			TOTAL DEPTH 40 FEET No free underground water encountered at time of drilling.
F	-													
E														
	1											,		
	1													
E	_													
F														
E	4													
E	-											_		

			LA	BOR	ATORY 1	TEST I	DATA			ы			BORING NO. 304
15		ATTER LIM		STR	ENGTH	TEST	DATA	F		STAN			N Not surveyed, for approximate
DEPTH IN FEET	TESTS REPORTED ELSEWHERE		PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	nscs	PROFILE	COORDINATES E location see Figure 2 FIELD ENGINEER R. Zinner DATE BEGAN 09/5/85 EDITED BY E.Esmaili DATE FINISHED 09/5/85 CHECKED BY R. Allen GROUND SURFACE EL Not measured
L .	F_	7	۵=	7	≥ 28.	DEV	SEE	¥		SAN SAN		Œ.	DESCRIPTION
- 6 -										S-1	cl		Hard, brown SHITY CLAY, trace of sand, moist. TLV = 50 ppm at 3.0 feet.
- 10 -										S-2 26	sp/ sc		Medium dense to very dense, brown to gray medium SAND, some silt and clay, moist. TLV = 70 ppm at 8.0 feet.
 - 15										\$-3 46			TLV = 80 ppm at 13 feet.
 - 20-										9-4 66			TLV = 110 ppm at 18 feet.
- 25-										S-5 56			Medium to coerse SAND, some gravel, clay, and silt from 23 feet. TLV = 100 ppm at 23 feet. 26.25'
30-										S-6 40	mL		Dense, brown and gray SILT, some sand, moist. TLV = 100 ppm at 28 feet. 31.25
- 35-										9-7 60/11"	ml		Hard, gray CLAYEY SILT, some sand, moist.
-40-										S-8 67/10"	sp		Very dense, gray, fine to medium SAND, trace of gravel, moist. TLV = 80 ppm at 38 feet.
													No free underground water encountered at time of drilling.
E :													

PROJECT NO. 850009-304

CLIENT POWER INE

1	•••				BOR	ATORY	TEST (DATA			Ş.			BORING NO. 305
	ET	8	AT TER	RBERG ITS	911	RENGTH			ENT		ISTAN			COORDINATES N Not surveyed, for approximate L location see Figure 2
	DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)		щ	FIELD ENGINEER R. Zinner DATE BEGAN 09/5/85 EDITED BY E.Esmaili DATE FINISHED 09/5/85
	DE	TESTS EL	CIONID	PLAS'	YPE (CONF	VIATO (P	EAR :	WOISTL	ž.	NETR!	nscs	PROFILE	CHECKED BY R. Allen GROUND SURFACE EL. Not measured
ŀ	۰ -				-	- &	JO.	풄	_	_	A BIR	cl '		DESCRIPTION Hard, brown to greenish gray, SILTY CLAY to CLAYEY SILT, moist.
E	1										S-1	/ml		TLV = 110 ppm at 3.0 feet.
E	· 5 —										54			
E	-10 —										S-2 NC			Some sand from 8 feet.
t	-												11111	11.25
ŀ	-15-										9-3 61	\$p		Very dense, gray medium SAND, trace of gravel, moist. TLV = 50 ppm at 12 feet.
F	-										S-4			TLV = 110 ppm at 18 feet.
F	20-										89			
F	_										S-5			TLV = 120 ppm at 23 feet.
F	25-										36			26.25
E	_										S~6_	шL		Dense, brown and gray SILT, some clay, moist.
F	_ -30—										50			TLV = 90 ppm at 28 feet.
F	_										S-7			TLV = 310 ppm at 33 feet. 33.25
E	35-										70	8P		Very dense, gray SANDY GRAVEL, moist. 36.0'
F	~										S-8	sp		Very dense, brown medium SAND, trace of gravel, moist.
F	40-				_						70/10"	·-		TLV = 210 ppm at 38 feet.
F	_													TOTAL DEPTH 40 FEET
F	_						! !							*NC = Not Counted
E														No free underground water encountered at time of drilling.
F														
E	-													
F	-													
F	-													
E	-													
E	-													
F	=													
F	- -													•
Į.	=													

PROJECT NO. 850009-305

CLIENT POWERINE

	LABORATORY TEST DATA									BORING NO. 306			
DEPTH IN FEET	e	ATTER LIM	BERG	STF	ENGTH	DATA	Ę		STAN			N Not surveyed, for approximate	
	TESTS REPORTED ELSEWHERE		PLASTICITY INDEX (%)	1	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	nscs	PROFILE	FIELD ENGINEER R. Zinner DATE BEGAN 09/5/85 EDITED BY E.ESmaili DATE FINISHED 09/5/85 CHECKED BY R. Allen GROUND SURFACE EL Not measured
- 0			_	Ė	<u>~</u>	30	ಹ			# 610	ci		DESCRIPTION Very stiff, brown SILTY CLAY, trace of sand, moist.
 - 5 -										S-1			TLV = 60 ppm at 3.0 feet.
										S-2	ml/ cl		Dense to very dense, brown SANDY to CLAYEY SILT, moist. TLV = 80 ppm at 8 feet.
- 10 -										9-3 70			TLV = 90 ppm at 13 feet.
- 15 -											sc/		Very dense, gray and brown CIAYEY SAND, some silt, moist.
20-										S-4 75	sm		TLV = 80 ppm at 18 feet.
										S-5			Silty fine sand from 23 feet. TLV = 70 ppm at 23 feet. 26.0'
										S-6	cl		Hard, brown CLAY, trace to some sand, moist. TLV = 80 ppm at 28 feet.
- 30-	1									54			31.25"
-35-										3-7 26	sp		Medium to very dense, greenish gray medium SAND, moist.
										S-8			Trace of gravel from 38 feet, TLV = 70 ppm at 38 feet.
F ⁴⁰ -										110/11"			TOTAL DEPTH 40 FEET
					,								No free underground water encountered at time of drilling.
					,								
<u> </u>	1												

PROJECT NO. 850009-306

CLIENT POWER INE

	\Box					ATORY	TEST I	DATA			ы			BORING NO. 307
=		ខ	ATTEF LIM	RBERG	STF	RENGTH	TEST	DATA	F		STAN			COORDINATES N Not surveyed, for approximate Location see Figure 2
DEPTH IN FEET		E 194		PLASTICITY INDEX (%)	1:	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	Ø	PROFILE	FIELD ENGINEER R. Zinner DATE BEGAN 09/16/85 EDITED BY E. Esmaili DATE FINISHED 09/16/85 CHECKED BY R. Allen GROUND SURFACE EL Not measured
	- [1E	Ä	급물	TYP	Ž S S	DEVIA	SHEA	3		PENE (BLOW	nscs	PRO	DESCRIPTION
- 5	1										S-1 39 S-2	cl /ml		Very stiff to hard, brown SILTY CLAY to CLAYEY SILT, trace to some sand, moist.
F 10	Ł,										16			:10.25
- - - - - - - - - - - - - - - - - - -											S-3 52 S-4	ml.		Very dense, gray to brown CRAVELLY SILT, moist. No gravel from 18 feet.
- - - - 25											S-5 42/5"			Gravelly from 23 feet.
-30)- - -										52	Sm		Very dense, gray SILTY fine SAND, trace of gravel.
- - -35											S-7 36 S-8	sc		Dense to very dense, greenish gray CIAYEY SAND and SHIT, moist. A thin layer of cemented SHIT and SAND exists at 33 feet.
-40	·+				-			 			60		1999	TOTAL DEPTH 40 FEET
- - - - 45 - - -														No free underground water encountered at time of drilling.
- 50 - -)— — — —													•
	1 1 1	-												
<u> </u>														

PROJECT NO. 850009-307

CLIENT POWER INE

			LA	BOR	ATORY	TEST (DATA			ĘĘ.			BORING NO. 308
<u> </u>	9	ATTER LIM	BERG ITS	STF	ENGTH			ENT		SISTAN			COORDINATES N Not surveyed, for approximate E location see Figure 2
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	nscs	PROFILE	FIELD ENGINEER R. Zinner DATE BEGAN 09/6/85 EDITED BY E. Esmaili DATE FINISHED 09/6/85 CHECKED BY R. Allen GROUND SURFACE EL. Not measured
- 0 -	_			Ĺ	2 8	DEV	꿄	×		SAIG		न्द्र स्टब्स्यस	DESCRIPTION
-											c1		Hard, brown and gray SILTY CLAY to CLAYEY SILT, some sand, moist.
										S-1	/m1		TLV = 50 ppm at 3 feet.
5 -										80			
-										S-2			
┞ -										3-2			Some sand and gravel from 8 feet. TLV = 80 ppm at 8 feet.
10-										60			
<u> </u>										S-3			TLV = 90 ppm at 13 feet.
15-										60]		16.25'
-	1										sp	MARK	
b :										3-4	Ì		Dense to very dense, gray to brown, fine to medium SAND,
20-	1									78/11"			trace of gravel, moist. TLV = 80 ppm at 18 feet.
-									ŀ	S-5			
<u> </u>										63	ļ		TLV = 100 ppm at 23 feet.
25-									İ	63			
ļ :						İ				3 ∽ 6			
<u> </u>										3			There is an inch-thick clay lens at 28 feet.
-30-						İ				48]		TLV = 120 ppm at 28 feet.
- 1										S~7	sc/		Hard, brown CIAYEY sand to clay, moist
										N			TLV = 80 ppm at 33 feet.
35-										50	cl		35.25
F -									İ	S-8	sm/ ml		Dense, brown SILTY fine SAND to fine SANDY SILT, trace to some clay, moist.
	1												TLV = 110 ppm at 38 feet.
40-								 	-	68/10"		200	TOTAL DEPTH 40 FEET
	-										ĺ		
ļ						-			l				No free underground water encountered at time of drilling.
45-			ļ		l					Ì			
F :													
50-													
ե -													
-													•
- 55-													
<u> </u>													
	-												
- 60													
<u> </u>													
L													
F°°-	}												
F =	1												
<u> </u>													
PROJEC	T NO.	85	0009	-30	8								IT CORPORATION

CLIENT POWER INE

IT CORPORATION

		LABORATORY TEST DATA ATTERBERG STRENGTH TEST DATA LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LOUIL (%) LO								A H			BORING NO. 309
1	9	ATTER LIM	BERG ITS	ЭТР		1 0		ENT		SISTAN			COORDINATES N Not surveyed, for approximate Location see Figure 2
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRES (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	uscs	PROFILE	FIELD ENGINEER R. Zinner DATE 8EGAN 09/07/85 EDITED BY E. Esmaili DATE FINISHED 09/07/85 CHECKED BY R. Allen GROUND SURFACE EL Not measured
- 0 -	-		_	H		<u> </u>	<u> 55</u>		\vdash	E (2)100	sc		DESCRIPTION Dense, brown SAND, some clay and gravel, moist.
										S-1			TLV = 40 ppm at 3 feet.
- 5 -										41 S-2			6.25'
-10-										23	sc		Medium dense, brown CIAYEY SAND, trace to some gravel, moist. TLV = 40 ppm at 8 feet.
E =		Ì									-	111	11.25'
- 15-										S-3	cl		Very stiff, dark brown SANDY and SILTY CLAY, moist. TLV = 40 ppm at 13 feet.
F -											sm/		Medium to very dense, brown SILTY SAND,
20-										S-4	sp		trace of clay, moist. TLV = 20 ppm at 18 feet.
										S5			Medium to coarse sand and some gravel from 22.5 feet. TLV = 40 ppm at 22.5 feet.
- 25- 										S-6			Medium sand from 28 feet. TLV = 40 ppm at 28 feet.
F -										75	ļ		
- 30-										S-7	cl /ml		Hard, gray and brown SHITY CIAY to CIAYEY SHIT, moist. TLV = 40 ppm at 33 feet.
35-										46/6"			35.75'
E =										8-8	\$p		Very dense, gray GRAVELLY SAND, moist. TLV = 40 ppm at 38 feet.
£							<u></u>			46/6"			
-40-													TOTAL DEPTH 40 FEET
F -													
45-										i			No free underground water encountered at time of drilling.
L =		İ											_
<u> </u>													
50-											ľ		
E :													
- 65-													
F =													
- 60-													
F =													
F =													
65—													
<u> </u>													
<u> </u>													

PROJECT NO. 850009-309

CLIENT POWER INE

			LA	BOR	ATORY	TEST	DATA			Ä			BORING NO. 401
وز ا	8	ATTER	RERG	STE	RENGTH			EN		ISTAN			COORDINATES N Not surveyed, for approximate Location see Figure 2
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	nscs	PROFILE	FIELD ENGINEER R. Zinner DATE BEGAN 09/07/85 EDITED BY E. Esmaili DATE FINISHED 09/07/85 CHECKED BY R. Allen GROUND SURFACE EL, Not measured
- °			-		_ &	ă	<i>δ</i>			S-1	cl /ml	имии	DESCRIPTION Hard, dark gray to gray, SILTY CLAY to CLAYEY SILT, some sand, moist. TLV = 70 ppm at 3 feet.
- - - - - -10-								abide in take the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the fact of the		3-2 3-1			TLV = 100 ppm at 8 feet.
- - - - -15-										S-3	Stin		Gray, fine SANDY SILT, some clay, moist. TLV = 90 ppm at 13 feet.
F										\$-4 63	sp		Very dense, gray, GRAVELLY medium to coarse SAND, moist. TLV = 270 ppm at 18 feet.
20- 25- 30-										\$-5 57			Medium to coarse sand with no gravel from 23 feet. TLV = 140 ppm at 23 feet. 26.0'
_ _ _ 30-										S-6 16	cl ml		Very stiff, gray and brown SILTY CLAY to CLAYEY SILT, some sand, moist. TLV = 210 ppm at 28 feet.
-35-	┨									S-7			No sand from 33 feet. TLV = 130 ppm at 33 feet.
_ - - 40-										S-8	ml		Some sand and TLV = 210 at 38 feet. 38.75' Very dense, greenish gray fine SANDY SILT, some clay, moist
													TOTAL DEPTH 40 FEET
45- - -													No free underground water encountered at time of drilling.
- 50-													
- 55-													·
- - - 60-	-												
- 65-													

PROJECT NO. 850009-401

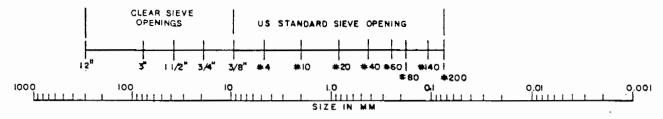
CLIENT POWERINE

			LA	BOR	TORY	TEST (DATA			ČE.			BORING NO. 402
13	93	ATTER LIM	BERG ITS	9TR	ENGTH			ENT		SISTAN			COORDINATES N Not surveyed, for approximate E location see Figure 2
DEPTH IN FEET	TESTS REPORTED ELSEWHERE	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	TYPE OF TEST	NORMAL OR CONFINING PRESSURE (PSF)	DEVIATOR STRESS (PSF)	SHEAR STRENGTH (PSF)	MOISTURE CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	nscs	PROFILE	FIELD ENGINEER R. Zinner EDITED BY E. Esmaili CHECKED BY R. Allen DATE BEGAN 09/07/85 DATE FINISHED 09/07/85 GROUND SURFACE EL. Not measured
- 0 -			-	-	- &	30	뚱	-		유 호:3	cl	<i>V//</i>	DESCRIPTION Stiff, brown SILTY CLAY, trace of sand, moist.
 - 5 -										S-1	CI		TLV = 90 ppm at 3 feet.
										S-2	mL		Medium dense, greenish gray fine SANDY SILT, moist.
										S-3	sp		Dense to very dense, gray medium SAND, moist. TLV = 110 ppm at 13 feet.
20-										S-4 45			Trace of gravel from 18 feet. TLV = 150 ppm at 18 feet. Medium to coarse sand with trace of gravel from 18 feet. TLV = 120 ppm at 18 feet.
25-										S-5 59/9"			
- 30-										S-6 23	mī		Very stiff to hard, gray and brown CLAYEY SILT, some sand, moist. TLV = 120 ppm at 28 feet.
-35-										S-7 48			TLV = 350 ppm at 33 feet. 36.25
										S-8 *NC	sp		Gray, medium SAND, moist. TLV = 220 ppm at 38 feet.
ļ :													TOTAL DEPTH 40 FEET
<u> </u>													*NC = Not Counted
45-													No free underground water encountered at time of drilling.
<u> </u>													
L	1												
F -													
F -	}												
- 66-	1												
60-	1												
! :	1												
- 65-	1												
F :													

DRAWING 850009-B10

CHECKED BY J. B 11

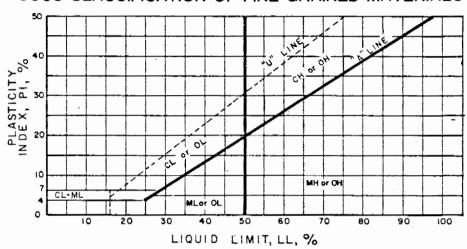
USCS CLASSIFICATION OF COARSE GRAINED MATERIALS



חסויי חבחב	CORRIEC	GRA	VEL		SAND		SILT AND CLAY
BOULDERS	COBBLES	COARSE	FINE	COARSE	MEDIUM	FINE	SILI AND CLAT

USCS CEASSIFICATION FOR SOILS

USCS CLASSIFICATION OF FINE GRAINED MATERIALS



DENSITY OF GRANULAR SOILS

. DESIGNATION	SPT BLOWS PER FOOT
VERY LOOSE	0 — 4
LOOSE	5 - 10
MEDIUM DENSITY	11 - 30
DENSE	3 - 5 c
VERY DENSE	OVER 50

CONSISTENCY OF COHESIVE SOIL

CONSISTENCY	FIELD IDENTIFICATION	UNCONFINED COMPRESSIVE STRENGTH qu (TONS/SQ.FT.)
VERY SOFT	EASILY PENETRATED SEVERAL INCHES BY FIRST	LESS THAN 0,25
SOFT	EASILY PENETRATED SEVERAL INCHES BY THUMB	0.25— 0.5
MEDIUM STIFF	PENETRATED SEVERAL INCHES BY THUMB WITH MODERATE PRESSURE	0.5 — 1.0
STIFF	READLY INDENTED BY THUMB BUT PENETRATED WITH GREAT EFFORT	1.0 2.0
VERY STIFF	READILY INDENTED BY THUMBNAIL	2.0 4. Q
HARD	INDENTED WITH DIFFICULTY BY THUMBNAIL	OVER 4.0

ABBREVIATIONS FOR LABORATORY TESTS

CHEM - CHEMICAL ANALYSIS

COMP- COMPACTION TEST

PI - ATTERBERG LIMITS

SA - SIEVE ANALYSIS

MA - MECHANICAL ANALYSIS

HYD - HYDROMETER ANALYSIS

CONS - CONSOLIDATION TEST .

- POCKET PENETROMETER

	SA	MPL	E TY	PE	
	3" RING SAMPLER	SHELBY TUBE	PITCHER BARREL	2"SPLIT BARREL	BULK SAMPLE
RELATIVELY UNDISTURBE	Д	T.	P	s	
DISTURBED		Y		s	•
NO RECOVER	r [].	Т	P	3	

UNIFIED SOIL CLASSIFICATION SYSTEM (USCS)

	MAJOR DIVISIONS		GROUP SYMBOLS	GRAPHIC SYMBOLS	TYPICAL NAMES
		LEAN RAVELS	CN		Well-graded gravels and gravel- sand mixtures, little or no fines
	More of Coarse Fraction		GP		Poorly graded gravels and gravel-sand mixtures, little or no fines
COARSE-GRAINED	Retained on No. 4 Gi	RAVELS	СЭН	Q	Silty gravels, gravel-sand-silt mixtures
SOILS		WITH FINES	cc		Clayey gravels, gravel-sand- clay mixtures
RETAINED ON NO. 200 SIEVE*		LEAN ANDS	SW		Well-graded sands and gravelly sands, little or no fines
	50% of Coerse		SP		Poorly graded sands and gravelly sands, little or no fines
		SANDS	SM .		Silty sands, sand-silt mixtures
		INES	sc		Clayev sands, sand-clay mixtures
	SILTS AND CLAYS		HGL.		Inorganic silts, very fine sands, rock flour, silty or clavev fine sands
	Liquid Limit 50% or		CL.		Inorganic clays of low to medium plasticity, gravelly clays, sandv clays, silty clays, lean clays
FINE-GRAINED SOILS	Less		OL		Organic silts and organic silty clays of low plasticity
50% OR MORE PASSES NO. 200 SIEVE*	SILTS AND CLAYS		МЯ		Inorganic filts, micaceous or dia- tomaceous fine sands or silts, elastic silts
	Liquid Limit Greater		СН		Inorganic clays of high plasticity, fat clays
	Than 502		OR		Organic clays of medium to nigh plasticity
······································	HIGHLY ORGANIC .		PŢ		Peat, muck and other highly organic wolls

^{*}BASED ON THE MATERIAL PASSING THE 3-INCH (75-mm) SIEVE. REFERENCE: ASTM STANDARD 02487

NOTES

- (1) UPPER CASE USED FOR LABORATORY VERIFIED USCS CLASSIFICATIONS.
- (2)LOWER CASE USED FOR FIELD USCS CLASSIFICATIONS,
- (3) DUAL USCS SYMBOL, SUCH AS (SP-SM) DENOTES 5 TO 12" OF MINOR CONSTITUTENT.
- (4) SUBSURFACE INFORMATION FROM BORING AND TEST PIT LOSS DEPICT CONDITIONS ONLY AT THE SPECIFIC LOCATIONS AND DATES INDICATED. SOIL CONDITIONS AND WATER LEVELS AT OTHER LOCATIONS MAY DIFFER FROM CONDITIONS AT THESE LOCATIONS. ALSO THE CONDITIONS AT THESE LOCATIONS MAY CHANGE WITH TIME.
- (5) BLOW COUNTS ON LOGS ARE THE NUMBER OF BLOWS TO DRIVE THE SAMPLER 12 INCHES WITH A 140 POUND HAMMER FALLING 30 INCHES.



T I-I-84 WATER LEVEL AND DATE MEASURED

LEGEND FOR LOG OF BORINGS & TEST PITS

IT CORPORATION

APPENDIX B LABORATORY CERTIFICATES



Memorandum

To:

E. Esmali

Date:

November 7, 1985

From:

R. M. Burke PM311/125 S. H. Cochenour SHC 11/1/85

Subject: Transmittal

Analytical Results for IT-Irvine/Powerine

Project No. 85-0009

The IT Analytical Services (ITAS) Murrysville Laboratory has completed the analysis of the ten water samples received in our laboratory on October 15, 1985. Results of the analyses are presented in the enclosed table and were determined in accordance with U.S. Environmental Protection Agency analytical procedures.

Should you have any questions or need additional information, please contact us at our Murrysville Laboratory.

RMB; SHC:ws

TABLE 1

TOTAL ORGANIC CARBON AND TOTAL ORGANIC HALOGEN ANALYSIS SUMMARY
FOR IT-IRVINE/POWERINE
PROJECT NO. 85-0009

SAMPLE IDENTIFICATION	TOTAL ORGANIC CARBON mg/l(1)	TOTAL ORGANIC HALOGEN mg/l
85-10-12-101 - D	. 5	0.13
85-10-12-102-D	18	0.22
85-10-12-103-D	12	0.06
85-10 - 10-104-D	30	0.25
85-10-12-201-D	37	<0.05
85-10-12-202-D	340	<0.05
85-10-10-203-D	28	<0.05
85-10-12-204-D	9	.0.06
85-10-11-205-D	4	<0.05
85-10-12-206-D	9	0.06

 $⁽¹⁾_{mg/l} = milligrams$ per liter or parts per million.



17805 Fachda Way • Gerntos California 90701 • 213-921-9831 - 714-523-9200



CERTIFICATE OF ANALYSIS

Prepared Fur

IT Corporation - Powerine 17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi Essmaili

Date

October 30, 1985

age of the state

October 11, 1985

PJ850009

34677/rjc

One (1) water sample.

The sample was analyzed for Benzene, Toluene and Xylenes using a Tekmar liquid sample concentrator and a Varian 6000 gas chromatograph equipped with a photoionization detector. The sample was prepared according to EPA Method 8020. The results are listed in Table I.

The sample was also analyzed by atomic absorption spectroscopy for the metals listed in Table II. Cyanide analysis was performed according to the specific ion electrode method.

In addition the sample was analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 624, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

Other organic contaminants found are given in Table III.

The sample was also analyzed for inorganic chloride and sulfate anions by ion chromatography. The results are listed in Table IV.

Eleanor DeGuzman

Chemist

David Blecha

Per Haffa and Approved

Asst. Lab. Manager

IT Corporation E. Essmaili

October 30, 1985 JN: 34677 - Page 2

Table I

	Micr	Micrograms/liter (ppb)						
Sample	Benzene	Toluene	<u>Xylenes</u>					
85-10-11-205-F	10	TR<1.0	TR<1.0					

Table II

	<u>Milligrams/liter</u>
	85-10-12-205
Arsenic	0.05
Cadmium	TR<0.03
Chromium	ND<0.08
Cobalt	ND < 0.2
Lead	ND < 0.2
Mercury	ND < 0.01
Molybdenum	ND<0.8
Nickel	TR<0.1
Selenium	ND<0.01
Vanadium	ND<1
Zinc	0.07
Cyanide	ND < 0.1

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

 \mbox{TR} - $\mbox{Trace},$ this compound was present, but was below the level at which concentration could be determined.

45

IT Corporation E. Essmaili October 30, 1985 JN: 34677 - Page 3

Table III .

Sample	Compound	Conc. (Micrograms/liter)
85-10-11-205-C	2,3-Dimethyl butane	3
	Pentane	1
	l,1,3-Trimethylcyclopentane	2
	Unknown hydrocarbons (3)	44

Table IV

Anion	<u>Concentration (ppm)</u>
Chloride	234
Sulfate	91

GC/MS GRGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

IT CORPORATION

SAMPLE IDENTIFICATION: (85-10-11-205-C)

DATE ANALYZED: 10/16/85

UNITS: UG/L

=======================================	ND
A1-43-5 PENZENG	ND
28-53-2 CHUBON LETURELIEUKIDE	
100 10 1 #110011	ND
10/-08 2 1/2 010/183/02/////	ND
/1-00 0 1/1/1 (N. OKLEKOL)/401	ND
/ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
	ND
77-54-3 171747E TETRAONEONGETTUNG	ND
75-00 3 61/26/02	ND
110 /0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ND
07 dd d 371281181 5711	ND
78 33 4 171 210 1210	ND
106 00 0 1101110 110110	ND
70 07 0 172 210 120 120 120 120 120 120 120 120 12	ND
10081-02 6 TRARG 170 B107/20R07 TO ETC	ND
15561 51 5 516 176 215 616	ND
100 (1 21/// 444//	ND
, , , , , , , , , , , , , , , , , , , ,	ND
7 4 67 6 37 6 37 6 77 77 77 2	ND
/ + CC / C/(C/(G/(G/(C/(C/(C/(C/(C/(C/(C/(C/(C/(C/(C/(C/(C/	ND
70 20 2 BROKE BROK	ND
, o E, t Ette: 155 51 12 11 11 11 11 11 11 11 11 11 11 11 11	ND
	ND
	ND
100 00 0 .0200.0	ND
7 7 01 0 777307122772772	ND
	NĐ
78-93-3 2-BUTANONE 10.	
	ND
7 0 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ND
	ND
	ND
100 (E 1 0 0 1 1 E 1 E 1 E 1 E 1 E 1 E 1 E 1	ND
	ND
	ND

1 THIS COMPOUND WAS NOT DETECTED: THE LIMIT OF DETECTION FOR THIS IDEAL, NO IS STATED TO THE LEFT OF THE NO SPECIFIER.

THE TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE TUNCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.



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CERTIFICATE OF ANALYSIS

Prepared For

IT Corporation

⊃ate:

October 29, 1985

17500 Redhill Ave., Suite 100 Irvine, CA 92714

irvine, on serve

Attn: Essi Esmaili

October 10, 1985

850009

34654/rjc

Two (2) liquid samples.

The samples were analyzed for Benzene, Toluene and Xylenes using a Tekmar liquid sample concentrator and a Varian 6000 gas chromatograph equipped with a photoionization detector. The samples were prepared according to EPA Method 8020. The results are listed in Table I.

The samples were also analyzed for Cyanide by the specific ion electrode method and for metals by atomic absorption spectroscopy. The results of the analyses are listed in Table II.

In addition the samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 624, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

Compounds detected in sample 85-10-10-203D that are not listed in the EPA Hazardous Substances List are listed in Table III.

The samples were also analyzed for inorganic anions by ion chromatography. The results are listed in Table IV.

Eleanor DeGuzman

Chemist

David Blecha

Asst. Lab. Manager

IT Corporation E. Esmaili October 29, 1985 JN: 34654 - Page 2

Table I

	Micrograms/liter (ppb)		
	Benzene	Toluene	<u>Xylenes</u>
85-10-10-104-B 85-10-10-203-B	TR<1.0	ND<1.0	TR<1.0

Table II

	85-10-10-104	85-10-10-203
Arsenic	TR<0.02	TR<0.02
Cadmium	ND<0.03	0.06
Chromium	ND<0.06	ND < 0.06
Cobalt	$ND \le 0.1$	$ND \le 0.1$
Lead	$ND \le 0.2$	ND < 0.2
Mercury	$ND \le 0.01$	$ND \le 0.01$
Molybdenum	ND<0.8	ND<0.8
Nickel	ND<0.1	ND < 0.1
Selenium	ND<0.005	иD<0.005
Vanadium	$ND \le 2$	$ND \le 2$
Zinc	0.04	0.02
Cyanide	ND < 0.1	ND < 0.1

Table III

Sample #	Compounds	Concentrations (ug/L)
85-10-10-203D	Unknown	100
	Unknown	40
	2-Butanone	20
	2-Methyl-butane	8
	2,3-Dimethyl butane	10
	2,3-Dimethylpentane	6
	1,1,3-Trimethylcyclopentane	9

IT Corporation E. Esmaili

October 29, 1985 JN: 34654 - Page 3

Table IV

Concentration Anions (ppm)

Sample	Chloride	Sulfate
85-10-10-104-E	1 2 0 0	5
85-10-10-203-E	7 3 0	1

ND \neg This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

SAMPLE IDENTIFICATION: 85-10-10-104D

DATE ANALYZED: 10/11/85

UNITS: UG/L

CAS #	COMPOUND		CONC
71-43-2	BENZENE	•	1. ND
	CARBON TETRACHLORIDE		1. ND
	CHLOROBENZENE		1. ND
107-06-2	1,2-DICHLORGETHANE	,	1. ND
·	1, 1, 1-TRICHLORGETHANE		1. ND
	1,1-DICHLOROETHANE		1. ND
	1,1,2-TRICHLOROETHANE		1. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE		1. ND
75-00-3	CHLOROETHANE		1. ND
110-75-8	2-CHLOROETHYLVINYL ETHER		10. ND
67-66-3	CHLOROFORM		1. ND
75-35-4	1,1-DICHLOROETHENE		1. ND
156-60-5	TRANS-1,2-DICHLOROETHENE		1. ND
78-87 - 5	1,2-DICHLOROPROPANE		1. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE		1. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE		1. ND
100-41-4	ETHYLBENZENE		1. ND
75-09-2	METHYLENE CHLORIDE		1. ND
74-87-3	CHLOROMETHANE		1. ND
74-83-9	BROMOMETHANE		1. ND
75 -25- 2	BROMOFORM		1. ND
75-27-4	BROMODICHLOROMETHANE		1. ND
124-48-1	CHLORODIBROMOMETHANE		1. ND
127-18-4			1. ND
108 - 88-3	TOLUENE		1. ND
79-01-6	TRICHLORDETHENE		1. ND
75-01-4	VINYL CHLORIDE		1. ND
67-64-1	ACETONE		10. ND
78 -9 3-3			10. ND
75-15-0			1. ND
519-78-6			1. ND
	4-METHYL-2-PENTANONE		1. ND
100-42-5			1. ND
108-05-4			1. ND
-	TOTAL XYLENES		1. ND
106-93-4	ETHYLENE DIBROMIDE		1. ND

 ${\tt ND}$ - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.

SAMPLE IDENTIFICATION: 85-10-10-203D

DATE ANALYZED: 10/11/85

UNITS: UG/L

CAS #	COMPOUND	CONC
=====	=======	====
71-43-2	BENZENE	24.
56-23-5	CARBON TETRACHLORIDE	1. ND
108-90-7	CHLOROBENZENE	1. ND
107-06-2	1,2-DICHLOROETHANE	1. ND
71-55-6	1,1,1-TRICHLOROETHANE	1. ND
75-34-3	1,1-DICHLOROETHANE	1. N D
79-00-5	1,1,2-TRICHLOROETHANE	1. ND
79 -34- 5	1,1,2,2-TETRACHLOROETHANE	1. ND
75-00 -3	CHLOROETHANE	1. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	10. ND
67 - 66-3	CHLOROFORM	1. ND
75-35-4	1,1-DICHLORGETHENE	1. ND
156-60-5	TRANS-1,2-DICHLOROETHENE	1. ND
78-87-5	1,2-DICHLOROPROPANE	1. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	1. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	1. ND
100-41-4	ETHYLBENZENE	2. TR
75-09-2	METHYLENE CHLORIDE	1 ND
74-87-3	CHLOROMETHANE	1. ND
74-83 -9	BROMOMETHANE	1. ND
75-25-2	BROMOFORM	1. ND
75-27-4	BROMODICHLOROMETHANE	1. ND
124-48-1	CHLORODIBROMOMETHANE	1. ND
127-18-4	TETRACHLOROETHENE	1. ND
108-88-3	TOLUENE	1. TR
79-01-6		1. ND
75-01-4	VINYL CHLORIDE	1. ND
67-64-1	— . — . —	10. ND
78-93-3	2-BUTANONE	10. ND
75-15-0	CARBON DISULFIDE	1. ND
519-78-6		1. ND
108-10-1	4-METHYL-2-PENTANONE	1. ND
100-42-5		1. ND
	VINYL ACETATE	1. ND
	TOTAL XYLENES	2. TR
106-93-4	ETHYLENE DIBROMIDE	1. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.



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CERTIFICATE OF ANALYSIS

Prepared For

IT Corporation - Powerine

⊃ate: L∧∧ October 25, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi Essmaili

October 12, 1985

850009

34676/rjc

Seven (7) water samples from Powerine, Project #850009.

The samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 624, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

Other organic contaminants are given in Table I.

The samples were also analyzed by atomic absorption spectroscopy for the metals listed in Table II. Cyanide analyses were performed on all samples by the specific ion electrode method. Phenols were determined calorimetrically.

In addition, the samples were analyzed for inorganic chloride and sulfate anions by ion chromatography. The results are listed in Table III.

Matthew Hein

Chemist

David Blecha

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Asst. Lab. Manager

IT Corporation E. Essmaili October 25, 1985 JN: 34676 - Page 2

Table I

Sample	Compound	Conc. (ug/L)
85-10-12-101-A	2-Methyl propane	5 0
	2-Methyl butane	50
	2,3-Dimethyl butane	20
	trans, 1,2-Dimethyl-cyclopentane	40
	l,1,3-Trimethyl cyclopentane	30
85-10-12-102-A	Pentane	40
	Cyclohexane	60
	Methyl cyclopentane	60
85-10-12-103-A	2-Methyl propane	900
	2-Methyl butane	100
	Propyl cyclopropane	100
85-10-12-20I-A	2-Methyl propane	80
	2-Methyl-2-butene	70
	Cyclohexane	30
	Ethyl cyclobutane	90
	Cyclohexene	30
85-10-12-202-A	2-Methyl propane	40
	Butane	100
	2-Butene	40
·	Cyclopentene	40
	Pentane	70
	2-Methyl-2-butene	90
	Methyl cyclopentane	100
85-10-12-204-A	Unknown hydrocarbon	7
	2,3-Dimethyl pentane	15
	2,2,4-Trimethyl pentane	44
85-10-12-205-A	2-Methyl propane	10
	2,3-Dimethyl butane	10
•	3-Methyl pentane	10
85-10-12-206-A	2-Methyl propane	100
	2-Butene	100
	Unknown hydrocarbon	60
	2-Methy1-2-butene	200
	Methyl cyclopentane	200

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IT Corporation E. Essmaili

October 25, 1985 JN: 34676 - Page 3

Table II

	Milligrams/liter		
	85-10-12-101	85-10-12-102	85-10-12-103
Arsenic	0.09	0.08	ND<0.005
Cadmium	TR<0.03	TR<0.03	TR<0.03
Chromium	ND<0.08	ND<0.08	80.09dK
Cobalt	$ND \le 0.2$	$ND \le 0.2$	ND<0.2
Lead	ND < 0.2	ND < 0.2	ND<0.2
Mercury	ND<0.01	ND<0.01	ND<0.01
Molybdenum	8.0>Фи	8.0>dи	ND<0.8
Nickel	TR<0.1	TR<0.1	TR<0.1
Selenium	ND < 0.01	ND < 0.01	ND<0.01
Vanadium	$ND \le 1$	ND < 1	ND < 1
Zinc	0.1	0.1	0.09
Cyanide	$ND \le 0.1$	ND<0.1	ND<0.1
Phenol	<0.1	6.8	<0.1

	Milligrams/liter			
	85-10-12-201	85-10-12-202	85-10-12-204	85-10-12-206
Arsenic	0.07	0.01	ND<0.005	0.02
Cadmium	TR<0.03	TR<0.03	TR<0.03	- TR<0.03
Chromium	$ND < 0.08^{\circ}$	ND<0.08	80.0>dN	ND<0.08
Cobalt	$ND \le 0.2$	$ND \le 0.2$	ND<0.2	ND<0.2
Lead	$ND \le 0.2$	$ND \le 0.2$	$ND \le 0.2$	$ND \le 0.2$
Mercury	ND<0.01	ND < 0.01	$ND \le 0.01$	$ND \le 0.01$
Molybdenum	ИD<0.8	ир<0.8	ир<0.8	ND<0.8
Nickel	TR<0.1	TR<0.1	TR<0.1	TR<0.1
Selenium	ND < 0.01	ND<0.01	ND < 0.01	ND<0.01
Vanadium	ND < 1	$ND \le 1$	$ND \le 1$	ND < 1
Zinc	0.1	0.06	0.1	0.08
Cyanide	$ND \le 0.1$	$ND \le 0.1$	$ND \le 0.1$	$ND \le 0.1$
Phenol	0.1	1.9	ND<0.1	0.4

 ${
m ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR = Trace, this compound was present, but was below the level at which concentration could be determined.

IT Corporation E. Essmaili October 25, 1985 JN: 34676 - Page 4

Table III

0				(\
CONC	ent	rat	1011	(ppm)

<u>Sample</u>	Chloride	Sulfate
85-10-12-101-E	290	175
85-10-12-102-E	220	5
85-10-12-103-E	710	ND<5
85-10-12-201-E	350	49
85-10-12-202-E	90	ND<5
85-10-12-204-E	420	5
85-10-12-206-E	300	36

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 85-10-12-101-A

DATE ANALYZED: 10/15/85

UNITS: UG/L

CAS #	COMPOUND	CONC
=====		====
71-43-2	BENZENÉ	3 <i>5</i> ; TR
56-23-5	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
	1,1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
	1, 1, 2, 2—TETRACHLOROETHANE	5. ND
75 - 00-3		5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
	CHLOROFORM	5. ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1, 2-DICHLOROETHENE	5. ND
∴8-87- 5	1,2-DICHLOROPROPANE	5. ND
· ·	TRANS-1,3-DICHLOROPROPENE	5. ND
	CIS-1,3-DICHLOROPROPENE	5. ND
	ETHYLBENZENE	5. ND
	METHYLENE CHLORIDE	5. ND
	CHLOROMETHANE	5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5 ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
	TRICHLOROETHENE	5. ND
	VINYL CHLORIDE	5. ND
67-64-1		50. ND
	2-BUTANONE	50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANDNE	5. ND
	4-METHYL-2-PENTANONE	5 ND
100-42-5		5. ND
	VINYL ACETATE	5 ND
	TOTAL XYLENES	5. ND
106-73-4	ETHYLENE DIBROMIDE	5. ND

NO - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

h.h.

SAMPLE IDENTIFICATION: 85-10-12-102-A

DATE ANALYZED: 10/15/85

UNITS: UG/L

CAS #	COMPOUND	CONC
	BENZENE	8400.
	CARBON TETRACHLORIDE	25. ND
	CHLOROBENZENE	25. ND
	1, 2-DICHLOROETHANE	230. TR
	1, 1, 1-TRICHLOROETHANE	25. ND
	1,1-DICHLOROETHANE	25. ND
	1, 1, 2-TRICHLOROETHANE	25. ND
79-34-5		25. ND
75-00-3	•	25. ND
110-75-8		250. ND
67-66 - 3	CHLOROFORM	25. ND
75-35-4		25. ND
156-60-5		25. ND
78-87-5		25. ND
10061-02-6		25. ND
10061-01-5		25. ND
100-41-4		1200.
75-09-2	_ · · · · · · · _	25. ND
74-87-3		25. ND
74-83-9		25. ND
75-25 - 2		25 ND
75-27-4		25. ND
124-48-1	CHLORODIBROMOMETHANE	25. ND
127-18-4	TETRACHLOROETHENE	25. ND
108-88-3	TOLUENE	2400.
79-01-6	TRICHLOROETHENE	25. ND
75-01-4	VINYL CHLORIDE	25. ND
67-64-1	ACETONE	3700.
78 - 93-3	2-BUTANONE	1800. TR
75-15-0	CARBON DISULFIDE	25. ND
519-78-6	2-HEXANONE	25 ND
108-10-1	4-METHYL-2-PENTANONE	25 ND
100-42-5	STYRENE	25. ND
108-05-4	VINYL ACETATE	- 25. ND
95-47-6	TOTAL XYLENES .	7300.
106-93-4	ETHYLENE DIBROMIDE	25. ND

NO - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 85-10-12-103-A

DATE ANALYZED: 10/15/85

UNITS: UG/L

CAS #	COMPOUND	CONC
=====		====
· • ·	BENZENE	190. TR
	CARBON TETRACHLORIDE	25. ND
	CHLOROBENZENE	25. ND
	1,2-DICHLOROETHANE	25. ND
71-55-6	1,1,1-TRICHLOROETHANE	25. ND
75-34-3		25. ND
79-00-5	1,1,2-TRICHLOROETHANE	25. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	25. ND
75-00-3	CHLOROETHANE	25. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	250 ND
67 -66- 3	CHLOROFORM	25. ND
75-35-4	1,1-DICHLOROETHENE	25. ND
156-60-5		25 ND
78-87-5	1,2-DICHLOROPROPANE	25. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	25. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	25 ND
100-41-4		25. ND
75-09-2		25. ND
74-87+3		25 ND
74-83-9	BROMOMETHANE	25 ND
75-25-2	BROMOFORM	25 ND
75-27-4	BROMODICHLOROMETHANE	25 ND
124-48-1	CHLORODIBROMOMETHANE	25 ND
127-18-4	TETRACHLORGETHENE	25. ND
108-88-3	TOLUENE	12. TR
79-01-6	TRICHLOROETH ENE	25. ND
75-01-4	VINYL CHLORIDÉ	25. ND
67-64-1	ACETONE	250. ND
78 - 93-3	· · · · · - · · -	250. ND
75-15-0	CARBON DISULFIDE	25. ND
519-78-6	Z-HEXANONE	25 ND
102-10-1	4-METHYL-2-PENTANONE	25 ND
100-42-5	STYRENE	⊒5 ND
	VINYL ACETATE	at ND
_	TOTAL XYLENES	25. ND
105-73-4	ETHYLENE DIBROMIDE	25 ND

ND - THIS COMPOUND WAS NOT DETECTED, THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER:

TR - TRACE: THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 85-10-12-201-A

DATE ANALYZED: 10/15/85

UNITS: UG/L

CAS #	COMPOUND =======	CDNC ====
71-43-2	BENZENE	1600.
56 -23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	. .5 . ND
107-06-2		5. ND
71-55-6	1,1,1-TRICHLOROETHANE	5. ND
75-34-3		5. ND
79-0 0- 5	1,1,2-TRICHLORDETHANE	5. ND
79-34-5	1,1,2,2-TETRACHLORGETHANE	5. ND
75-00-3	CHLORDETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5		5. ND
78-87-5		5. ND
10061-02-6	· · · · · · · · · · · · · · · · · · ·	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4		140.
75-09-2		5. ND
74-87-3		5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLORGETHENE	5. ND
108-88-3		650 .
79-01-6		5. ND
75-01-4	· - · · · - · · · · · · · · · · · · · - · · · · · · · · · · · · · · · · · · · ·	5. ND
67-64-1		1 500.
	2-BUTANGNE	860.
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5 ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	260.
105-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IN STATED TO THE LEFT OF THE ND SPECIFIER.

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE DISCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE TO ALL TRATION IS REPORTED FOR YOUR REFERENCE.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 85-10-12-202-A

DATE ANALYZED: 10/15/85

UNITS: UG/L

CAS #	COMPOUND	CONC
		1600.
71-43-2 56-23-5		5. ND
108-90-7		5. ND
107-06-2	1, 2-DICHLOROETHANE	28. TR
71-55-6		5. ND
75-34-3		5. ND
79-00-5		5. ND
79-34-5	- · - · - · - · · · · · · · · · · · · ·	5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4		5. ND
155-50~5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87 -5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1, 3-DICHLOROPROPENE	5. ND
100e1-01 -5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	280.
75-09-2	METHYLENE CHLORIDE	130.
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLORGETHENE	5. ND
108-88-3	TOLUENE	1500.
79-01-6	TRICHLOROETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE °	50. ND
7 8- 93-3		1000.
75-15-0	CARBON DISULFIDE	5. ND
519-78-6		51.
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	2200
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 85-10-12-204-A

DATE ANALYZED: 10/16/85

UNITS: UG/L

CAS #	COMPOUND	CONC
		====
	BENZENE	16.
	CARBON TETRACHLORIDE	1. ND
	CHLOROBENZENE	1. ND
	1,2-DICHLORGETHANE	4 3.
	1, 1, 1-TRICHLOROETHANE	1. ND
	1,1-DICHLOROETHANE	1. ND
	1,1,2-TRICHLOROETHANE	1. ND
	1, 1, 2, 2-TETRACHLOROETHANE	1. ND
75-00-3		1. ND
110-75-8		10. ND
67-66 - 3		1. ND
	1,1-DICHLORGETHENE	1. ND
156-60-5		1. ND
	1,2-DICHLOROPROPANE	1. ND
	TRANS-1,3-DICHLOROPROPENE	1. ND
	CIS-1,3-DICHLOROPROPENE	1. ND
,	ETHYLBENZENE	1. ND
	METHYLENE CHLORIDE	I. ND
· · · -	CHLOROMETHANE	1. ND
=	BROMOMETHANE	1. ND
	BROMOFORM	1. ND
	BROMODICHLOROMETHANE	1. ND
124-48-1		1. ND
	TETRACHLOROETHENE	1 ND
108-88-3		1. ND
	TRICHLOROETHENE	1., ND
75-01-4	ATMAR CHEDKIDE	1. ND
	ACETONE	10. ND
	2-BUTANONE	10. ND
	CARBON DISULFIDE	1. ND
	2-HEXANONE	1. ND
	4-METHYL-2-PENTANONE	1. ND
100-42-5	_ · · · · · · _ · · _	1 ND
- ·	VINYL ACETATE	1. ND
	TOTAL XYLENES	1. ND
105-93-4	ETHYLENE DIBROMIDE	1. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

. SAMPLE IDENTIFICATION: 85-10-12-205-A

DATE ANALYZED: 10/15/85

UNITS: UG/L

CAS #	COMPOUND	CONC
=====		72 TE
71-43-2	BENZENE	43. TR
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1,1,1-TRICHLORDETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
7 9- 00-5	1,1,2-TRICHLOROETHANE	5. ND
79-34-5	1,1,2,2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66 - 3	CHLOROFORM	5. ND
75-35-4		5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78 -87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLORGETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	11. TR
7 8-93- 3		250. TR
	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	9. TR
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 85-10-12-206-A

DATE ANALYZED: 10/15/85

UNITS: UG/L

CAS #	COMPOUND	CONC
	BENZENE	4600.
	CARBON TETRACHLORIDE	5. ND
'	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE.	5. ND
71-55-6		5. ND
75-34-3		5. ND
79-00-5		5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3		5. ND
75-35-4		5. ND
156-60-5		5. ND
78-97-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1, 3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	° 78.
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1		5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	· · -	3000
79-01-6		5. N D
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	3600.
78-93-3		1600.
75-15-0		5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	. 6200.
105-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

TR - TRACE, THIS COMPOUND WAS PRESENT, BUT WAS BELOW THE LEVEL AT WHICH THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.



17605 Fabrica Way • Cerritos California 90701 • 213-921-9831 - 714-523-9200



CERTIFICATE OF ANALYSIS

Prepared For

IT Corporation - Powerine Oil Date

October 10, 1985

العماض يداوه

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi

September 6, 1985

850009

34350/rjc

SUPPLEMENTAL REPORT

Seven (7) soil samples.

This report contains the results of T.O.X. analyses on these soil samples. Other results were given in our report dated 9-26-86.

T.O.X., milligrams/kilogram

102.	s-17	83.5-84.0		< 20
		8.5-9.0	•	< 20
,	,	38.5-39.0		< 20
		8.5-9.0		< 20
	. *	38.5-39.0		< 20
,	•	8.5-9.0		< 20
-		38.5-39.0		< 20

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Judith A. Jones Analytical Chemist

Steve Jones, Ph.D. Technical Director



17605 Fabrica Way • Cerritos, California 90701 • 213-921-9831 - 714-523-9200



CERTIFICATE OF ANALYSIS

Prepared For

IT Corporation - Powerine Oil Date

October 10, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi

September 4, 1985

PC3551/PJ #850009

34337/rjc

SUPPLEMENTAL REPORT

Five (5) soil samples.

This report contains the results of T.O.X. analyses on these soil samples. Other results were given in our report dated 9-27-85.

T.O.X., milligrams/kilogram

102,	s-2,	8.5-9.0	< 20
102,	s - 3,	13.5-14.0	< 20
103,	S-1,	3.5-4.0	26
103,	S-3,	13.5-14.0	< 20
103,	s-17	, 83-83.5	< 20

Judith A. Jones Analytical Chemist Steve Jones, Ph.D. Technical Director

Ell Awad and Approved



17605 Fabrica Way • Cerritos, Casfornia 90701 • 213-921-9831 - 714-523-9200



CERTIFICATE OF ANALYSIS

Fredared Fix IT Corporation - Powerine Oil Date

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Paul Zinner

September 9, 1985

PJ850009/ PC3551 34377/rjc

SUPPLEMENTAL REPORT

Ten (10) soil samples from Powerine Oil, Project #850009.

This report contains T.O.X. results for these soil samples. Other results for these samples were presented in our report dated 9-26-85.

T.O.X., milligrams/kilogram

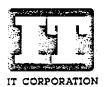
October 11, 1985

S-10	, 48.5-49.0	<15
S-2,	8.5-9.0	1 7
-		<15
		1 7
		<15
		<15
s-8,	38.5-39.0	<15
		29
-		<15
	S-2, S-6, S-2, S-8, S-4, S-8, S-2,	S-10, 48.5-49.0 S-2, 8.5-9.0 S-6, 28.5-29.0 S-2, 8.5-9.0 S-8, 38.5-39.0 S-4, 18.5-19.0 S-8, 38.5-39.0 S-2, 8.5-9.0 S-7, 33.5-34.0

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Judith A. Jones Analytical Chemist Steve Jones, Ph.D. Technical Director



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CERTIFICATE OF ANALYSIS

Prepared For

IT Corporation - Powerine Oil Date:

October 11, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: John Ficke

September 11, 1985

PJ850009

34407/rjc

SUPPLEMENTAL REPORT

Ten (10) soil samples from Powerine Oil, Project #850009.

This report contains T.O.X. results for these soil samples. Other results for these samples were presented in our report dated 9-30-85.

T.O.X., milligrams/kilogram

201,	s-9,	83.5-84.0	
203,	S-2,	8.5-9.0	
203,	s-3,	13.5-14.0	
-	-	, 88.5-89.0	

<15 <15

<15

< 1.5

Judith A. Jones Analytical Chemist Steve Jones, Ph.D. Technical Director

Accessed and Mark that



IT ANALYTICAL SERVICES

17805 Faprica Way • Cerritos, California 90701 • 213-921-9831 - 714-523-9200



CERTIFICATE OF ANALYSIS

Precared For:

IT Corporation - Powerine Oil Date

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Ron Zinner

October 11, 1985 IT CORP.

OCT 1.5 1985

IRVINE BOANCH

September 6, 1985

PJ850009

34360/rjc

SUPPLEMENTAL REPORT

Six (6) soil samples from Powerine Oil, Project #850009.

This report contains T.O.X. results for these soil samples, along with inorganic results for sample #301, S-2, 8.5-9.0. Other results for these samples were presented in our report dated 9-26-85.

Judith A. Jones Analytical Chemist

Steve Jones, Ph.D. Technical Director

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Life in Minister Agency to a

IT Corporation R. Zinner

October 11, 1985 JN: 34360 - Page 2

Table I

	T.O.X., milligrams/kilogram
301, s-2, 8.5-9.0	<15
301, S-8, 38.5-39.0	<15
302, s-2, 8.5-9.0	22
302, s-8, 38.5 - 39.0	<15
308, s-2, 8.5-9.0	<15
308, s-8, 38.5-39.0	<15

Table II

	Milligrams/kilogram
	301, S-2, 8.5-9.0
Arsenic	0.9
Cadmium	0.4
Chromium	15
Cobalt	1 2
Lead	8
Mercury	0.05
Molybdenum	N D < 8
Nickel	23
Selenium	TR<0.1
Vanadium	39 _
Zinc	4

Table III

	Milligrams/kilogram
	301, S-2, 8.5-9.0
Cyanides Oil and grease T.O.X.	2 14 <15

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.



IT ANALYTICAL SERVICES

17605 Faprica Way • Cerritos, California 90701 • 213-921-9831 - 714-523-9200



CERTIFICATE OF ANALYSIS

Precared For IT Corporation - Powerine Oil Date October 16, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi Esmaili

September 20, 1985

850009/PC2521

34496/rjc

SUPPLEMENTAL REPORT

Nine (9) soil samples.

This report contains T.O.X. results for the samples. Other results were presented in our report dated 10-10-85.

Sample	<u>T.O.X., milligrams/kilogram</u>
202, S-2	<14
202, S-5	<14
204, S-1	<14
204, S-7	22
206, S-2	1 9
206, S-3	<14
206, S-7	23
303, S-3	1 7
303, s-6	<14

Note: The British Appendix of the Limit (Sept. 1) Applying

the official control devices a stage weighted by

Matthew Hein Chemist

David Blecha Asst. Lab. Manager



IT ANALYTICAL SERVICES

17605 Factical Wall • Cemitos (Caprorma 907711 • 213-92149831 / 714-52349200

170,92

CERTIFICATE OF ANALYSIS

DOT 1 8 1985

President of IT Corporation - Powerine Oil Date

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi Esmaili

October 14, 1985

September 16, 1985

850009

34439/rjc

SUPPLEMENTAL REPORT

Five (5) soil samples, from Powerine Oil Co., Project #850009.

This report contains T.O.X. results for these samples. Other results were presented in our report dated 10-10-85.

T.O.X., milligrams/kilogram

205,	S-2,	8.5-9.0		<17
205,	s-3,	14.0-14.5		< 1.7
205,	s - 7,	68.5-69.0		< 1 7
307,	s-2,	8.5-9.0		<17
307,	S-8,	38.5-39.0	•	<17

Judith A. Jones

Analytical Chemist

Steve Jones, Ph.D.

Technical Director

The supplied that the supplied the

ANALYTICAL LABORATORIES

LOG NO: P85-09-43

Received: 26 SEP 8 Reported: 37 OCI 8

Rich Merrill IT Analytical Services 17605 Fabrica Way, Suite D Cerritos, Ca 90701

Purchase Order: 1905

Total Organ	nic Halides	(TOX), mg/	kg	<14	<14	<14	22	 19	
PARAMETER			0,9-42	25-1	09-425-2	09-425-3	09-425-4	 25-5	09-425
09-425-2 09-425-3 09-425-4 09-425-5 09-425-6	#34496 20 #34496 20 #34496 20 #34496 20	04,S-1 04,S-7 06,S-2						 	
09-425-1	#34496 20	02 . S-2							
LOG NO	SAMPLE DE	ESCRIPTION,	SOIL	SAMPI	.es 			 DA'	TE SAMFI

Received: 26 SEF CT Reported: 17 OCT 85

Rich Merrill IT Analytical Services 17605 Fabrica Way, Suite D

Cerritus, Ca 90701

Purchase Order: 19051

REPORT OF ANALYTICAL RESULTS

LOG NO	SAMPLE DESCRIPTION.	SOIL SAMPLES		•	DAT	E SAMPLE
09-425-7 09-425-8 09-425-9	#34496 206.S-7 #34496 303.S-3 #35596 303.S-6					
PARAMETER			09-425-7	09-425-8	09-425-9	
Total Organ	ic Halides (TOX), mg/	kg	23	17	<14	

Edward Wilson, Laboratory Director

OCT 22

Received: 23 SEP 85 Reported: 14 OCT 85

Philad I and the

Rich Merrill IT Analytical Services 17605 Fabrica Way, Suite D Cerritos, Ca 90701

Purchase Order: 19038

REPORT OF ANALYTICAL RESULTS

	LOG NO	SAMPLE	DESCRIPTION,	SOIL	SAMPLES				DA	TE SAMPLE
ē,	09-348-1	* 34439	205,S-2							
1	09-348-2	#34439	205,S-3							
•	09-348-3	#34439	205,S-7							
	09-348-4	#34439	307,5-2							
1	09-348-5	# 34439	307,5-8							
1	PARAMETER				09-34	8-1	09-348-2	09-348-3	09-348-4	09-348-
,	Total Organ	ic Halio	ies (TOX), mg	/kg		(17	<17	<17	. <17	<1

Edward Wilson, Laboratory Director

Received: 16 SEP 8
Reported: 11 OCT 8

Rich Merrill IT Analytical Services 17605 Fabrica Way, Suite D Cerritos, Ca 90/01

Purchase Order: 1900

LOG NO	SAMPLE DESCRIPTION.	SOIL SAMP	LES			DA!	re sampi
09-210-1 09-210-2 09-210-3 09-210-4 09-210-5 09-210-6	34360 301,5-8 34360 302,5-2 34360 302,5-8 34360 308,5-2 34360 308,5-8 34407 201,5-9						
PARAMETER		09-210-1	09-210-2	09-210-3	09-210-4	09-210-5	09-21(
Total Organ	ic Halides (TOX), mg	/kg <15	22	<15	<15	<15	(

OCT 15 1985

BROWN AND CALDWELL ANALYTICAL LABORATORIES

RECEIVED

LOG NO: P85-09-23

Received: 17 SEP S Reported: 10 OCT S

Rich Merrill IT Analytical Services 17605 Fabrica Way, Suite D Cerritos, Ca 90701

Purchase Order: 1901

LOG NO	SAMPLE	DESCRIPTION.	SOIL	SAMP!	LES			DA'	TE SAMPI
09-235-1 09-235-2 09-235-3 09-235-4 09-235-5 09-235-6	#34377 #34377 #34377 #34377	102.5-10 201.5-2 301.5-6 309.5-2 309.5-8 401.5-4							
PAPAMETER			09-2	35-1	09-235-2	09-235-3	09-235-4	09-235-5	09-235
Total Organ	nic Hali	des (TOX), ma	i/kā	<15	17	<15	17	<15	,

Received: 17 SEP 8 Reported: 10 OCT 8

Rich Merrill IT Analytical Services 17605 Fabrica Way, Suite D - Cerritos, Ca 90701

Purchase Order: 1901

REPORT OF ANALYTICAL RESULTS

LOG NO	SAMPLE DESCRIPTION. SOIL SAMPLES			rad	TE SAMPI
09-235-7 09-235-8 09-235-9	#34377 401.5-8 #34377 402.5-2 #34377 402.5-7				
PARAMETER		09-235-7	09-235-8	09-235-9	
Total Organ	nic Halides (TOX). mg/kg	<15	29	<15	

Edward Wilson, Laboratory Director

Received: 16 SEP Reported: 11 OCT

Rich Merrill IT Analytical Services 17605 Fabrica Way, Suite D Cerritos, Ca 90701

Purchase Order: 1900

REPORT OF ANALYTICAL RESULTS

LOG NO	SAMPLE DESCRIPTION, SOIL SAMPLES			אַנו	ATE SAMPI
09-210-7 09-210-8 09-210-9	34407 203,5-2 34407 203,5-3 34407 203,5-18	•			
PARAMETER		09-210-7	09-210-8	09-210-9	
Total Organ	nic Halides (TOX), mg/kg	<15	<15	<15	

Edward Wilson, Laboratory Director

OCT IN THE

IRVINE SPANCH

Received: 09 SEP 85 Reported: 04 OCT 85

Jenny Hartman IT Analytical Services 17605 Fabrica Way, Suite D Cerritos, Ca 90701

Purchase Order: 18888

LOG NO	SAMPLE DESCRIPTION , SOI	L SAMPLES		DATE	SAMPLED
09-108-3 09-108-4 09-108-5 09-108-6 09-108-7	IT-34337 102, 5-2, 8.5-9 IT-34337 102, 5-3, 13.5- IT-34337 103, 5-1, 3.5-4 IT-34337 103, 5-3, 13.5- IT-34337 103, 5-17, 83.0	14.0' 1.0' 14.0'			
PARAMETER	091	.08-3 09108-4	09108-5	09108-6	09108-7
Total Organ	ic Halides (TOX), mg/kg	⟨20 ⟨20	26	<20	< 20

Received: 09 SEP 55 Reported: 04 OCT-85

Jenny Hartman IT Analytical Services 17605 Fabrica Way, Suite D Cerritos, Ca 90701

Purchase Order: 18888

LOG NO	SAMPLE DESCRIPTION , S	OIL SAMPLES	3		DA	TE SAMPLED
09-108-8 09-108-9 09-108-10 09-108-11 09-108-12	IT-34350 102, 5-17, 83 IT-34350 304, 5-2, 8.5 IT-34350 304, 5-8, 38. IT-34350 305, 5-2, 8.5 IT-34350 305, 5-8, 38.	-9.0′ 5-39.0′ -9.0′				
PARAMETER	0	9108-8 0	9108-9 (9108-10	09108-11	09108-12
Total Organ	ic Halides (TOX), mg/kg	< 20	<20	< 20	< 20	< 20

Received: 00 CEP 85 Reported: 04 OCT 85

Jenny Hartman IT Analytical Services 17605 Fabrica Way, Suite D Cerritos, Ca 90701

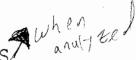
Purchase Order: 18888

LOG NO	SAMPLE DESCRIPTION , SOIL SAMPLES		DATE SAMPLED
09-108-13 09-108-14	IT-34350 306, 5-2, 8.5-9.0 IT-34350 306, 5-8, 38.5-39.0		
PARAMETER		09108-13	09108-14
Total Organ	ic Halides (TOX), mg/kg	< 20	<20



IT ANALYTICAL SERVICES

17605 Fabrica Way • Cerritos, California 90701 • 21.3-921-9831 714-523-9200



CERTIFICATE OF ANALYSIS

Prepared For IT Corporation - Powerine Oil Date. 17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi Esmaili

October 10, 1985

IT CORP

OCT 16 1985

torners .

September 20, 1985

850009/PC2521

34496/ric

Nine (9) soil samples.

The samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 624, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

The samples were analyzed by atomic absorption spectroscopy for the metals listed in Table I.

The samples were also analyzed for oil and grease, cyanides, and total organic halogen (TOX)*. The results are listed in Table II.

The soil samples were extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results may be found in Table III.

Note that the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the se

Eauthord and Approved

Matthew Hein

Chemist

David Blecha

Asst. Lab. Manager

October 10, 1985 JN: 34496 - Page 2

Table I

	Milligrams/kilogram				
•	202, S-2	202, S-5	204, S-1		
Arsenic	0.9	2	1		
Cadmium	0.6	0.3	0.7		
Chromium	1 2	1 2	16		
Cobalt	11	7.0	16		
Lead	10	5	11		
Mercury	0.07	0.03	0.05		
Molybdenum	ИD < 8	ND < 8	ND<8		
Nickel	18	12	23		
Selenium .	ND<0.2	ND<0.2	ND<0.2		
Vanadium	30	30	60		
Zinc	44	31	5 7		

	M	illigrams/kild	gram
	204, S-7	<u>206, S-2</u>	<u>206, S-3</u>
Arsenic	0.3	1	1
Cadmium	0.4	0.8	0.8
Chromium	7.5	16	11
Cobalt	4.7	13	10
Lead	5	9	9
Mercury	0.005	0.03	0.05
Molybdenum	ND < 8	ND < 8	. ир<8
Nickel ·	8.2	21	1 7
Selenium	TR<0.2	ND<0.2	ND<0.2
Vanadium	20	40	30
Zinc	42	7 2	48

October 10, 1985 JN: 34496 - Page 3

Table I (cont.)

	Milligrams/kilogram			
	206, S-7	303, S-3	<u>303, s-6</u>	
Arsenic	2	2	2	
Cadmium	0.5	0.8	0.4	
Chromium	1 3	5.5	7.6	
Cobalt	9.9	4.2	6.4	
Lead	8	4	6	
Mercury	0.08	0.03	0.02	
Molybdenum	и D < 8	И D < 8	И D < 8	
Nickel	18	7.1	15	
Selenium	ND<0.2	ND<0.2	ND < 0.2	
Vanadium	40	20	20	
Zinc	43	19	30	
	•			

Table II

	Milligrams/kilogram			
	<u>202, s-2</u>	202, S-5	<u>204, S-1</u>	
Cyanides	ND < 0.2	ND<0.2	ND<0.2	
Oil and grease	ND < 20	$ND \le 20$	ND<20	
T.O.X.	*	*	*	

* - T.O.X. results will be reported at a later date.

 ${\tt ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

October 10, 1985 JN: 34496 - Page 4

Table II

	· ·	Milligrams/kil	ogram
	204, S-7	206, S-2	<u>206, s-3</u>
Cyanides	ND < 0 . 2	ND<0.2	ND<0.2
Oil and grease	TR<20	TR<20	TR<20
T.O.X.	*	*	*

	Milligrams/kilogram				
	<u>206, S-7</u>	<u>303, S-3</u>	<u>303, s-6</u>		
Cyanides	ND<0.2	ND<0.2	ND<0.2		
Oil and grease T.O.X.	TR < 20	ND < 20 *	ND < 20 ★		

* - T.O.X. results will be reported at a later date.

 ${\tt ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

Table III

		2-Chloro- _phenol	2-Nitro- phenol	Phenols	2,4-Dimethylphenol	2,4-Dichloro- phenol
<u>Job #</u>	Sample #			ppm (u	g/g)	
34496	мв	ND<1	ND<1	ND<1	ND < 1	ND<1
34496	202, S-2	$ND \le 1$	N Ð < 1	ND < 1	N D < 1	ND < 1
34496	202, S-5	N D ≤ 1	ND < I	N D < 1	$ND \le 1$	N D < 1
34496	204, S-1	ND < 2 *	ND < 2*	ND < 2 *	ND < 2 *	ND<2*
34496	204, S-7	N D < I	ND<1	ND < 1	ND < 1	$ND \le 1$
34496	206, S-2	N D < 1	ND<1	ND<1	ND < 1	$ND \le 1$
34496	206, S-3	ND<1	ND < 1	И D < 1	ир<1	И D < 1
34495	206, S-7	ND<1	ND < 1	ND<1	. ND<1	ир<1
34496	303, S-3	ND<1	ND<1	ND < J	N D < I	И Б < Ј
34496	303, s-6	N D < 1	ND < 1	ND < 1	N D < 1	ND < 1

		2,4,6- Trichloro- phenol	4-Chloro- 3-methyl- phenol	2,4- Dinitro phenol	2-Methyl- 4,6-dinitro- phenol	Pentachloro- phenol	4-Nitro- phenol
<u>Job #</u>	Sample #			<u> </u>	(ug/g)		
34496	мв	ND<1	N D < 1	ND < 20	ND < 20	ND<10	ND<10
34496	202, S-2	$ND \le 1$	N D < 1	ND < 20	ND < 20	ND<10	ND<10
34496	202, S-5	ND < J	" ND<1	ND < 20	$ND \le 20$	ND < 10	ND < 10
34496	204, S-1	ND < 2*	ND < 2 *	ND < 20	ND < 20	ND<10	ND<10
34496	204, S-7	ND<1	ND<1	ND < 20	ND < 20	ND<10	$ND \le 10$
34496	206, S-2	ND<1	ND<1	ND < 20	ND<20	ND<10	ND<10
34496	206, $S-3$.	ND<1	$ND \le 1$	ND < 20	ND<20	ND < 10	ND<10
34495	206, S-7	ND<1	ND < 1	ND < 20	ND < 20	ND<10	$ND \le 10$
34496	303, s-3	ND<1	ND < 1	ND < 20	ND < 20	ND<10	ND<10
34496	303, S-6	ND < I	Ŋ D < I	ND < 20	$ND \le 20$	N D < 1 O	0.1 > 0.0

^{* -} High detection limit due to matrix effect.

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

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SAMPLE IDENTIFICATION: 206, S-7, 68.5'-69.0'

DATE ANALYZED: 10/01/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	2322455	*****
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5		5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3		5. ND
	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	_ · · · · · · · · · · · · -	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
7 4- 87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. NĎ
7 5-25- 2		5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROETHENE	5. ND
75-01-4		5. ND
	ACETONE .	"50. ND
78-93-3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS URGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 202, S-5, 49.5'-50.0'

DATE ANALYZED: 10/01/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
	고류 전문 근 보 후 보	2223
	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLOROETHANE	5. ND
	1,1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLORGETHANE	5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3	CHLOROFORM	5. ND
75 -35-4		5. ND
156-60-5		5. ND
78 - 87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6		5. ND
10061-01-5		5. ND
100-41-4		5. ND
75-09-2		5. ND
7 4~ 87-3		5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
124-48-1		5. ND
127-18-4	TETRACHLORGETHENE	5. ND
108-68-3		5. ND
79-01 - 6		5. ND
75-01-4	,	5. ND
67-64-1	ACETONE *	50. ND
7 8-9 3-3		50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5 ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

CC/MS URGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 204, S-7, 68.5'-69.0'

DATE ANALYZED: 10/01/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====		====
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
107-06-2		5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34 - 3	1, 1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78 -87- 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUËNE	5. ND
79-01-6	TRICHLORGETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50. ND
78-93-3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS URGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 202, S-2, 9.5'-10.0'

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DATE ANALYZED: 10/01/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
_====	====== = ====	3222
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLORGETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66 - 3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60 -5	TRANS-1,2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50. ND
78-93-3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5 ND
108-05-4	VINYL ACETATE	5. ND
95-47 - 6		5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS URGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

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SAMPLE IDENTIFICATION: 206, S-2, 8.5'-9.0'

DATE ANALYZED: 10/01/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
*====	======================================	### #
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7		5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND
75-34-3		5. ND
79-00-5		5. ND
79-34-5		5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3		5. ND
75-35-4	1,1-DICHLORGETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
	1,2-DICHLOROPROPANE	5. ND
	TRANS-1, 3-DICHLOROPROPENE	5. ND
10061-01-5		5. ND
100-41-4		5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLORGETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
	ACETONE	50. ND
	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5 ND
100-42-5		5 ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE .	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 303, S-6, 29'-29.5'

DATE ANALYZED: 10/01/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	========	, , , , , , , , , , , ,
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLORGETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1,1,2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75 - 8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLORGETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87 - 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	-	5. ND
100-41-4	ETHYLBENZEN E	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
7 4-83-9		5. ND
75-25-2	BROMOFORM	5. ND
75-27-4		5. ND
124-48-1		5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6		5. ND
75-01-4		5. ND
67-64-1	ACETONE	50. ND
78- 93- 3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS URGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 206, 5-3, 13.5'+14.0'

DATE ANALYZED: 10/01/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	=======	rach - Albania
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	- · · · · · · · · · · · · · · · · · · ·	5. ND
75 -34- 3		5. ND
79-00-5		5. ND
79-34-5		5. ND
75-00-3		5. ND
110-75-8		50. ND
67 -66- 3	CHLOROFORM.	5. ND
	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6		5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3		5. ND
7 4-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1		5. ND
127-18-4		5. ND
108-88 -3		5. ND
79-01-6		5. ND
75-01-4	VINYL CHLORIDE	5. ND
	ACETONE	50. ND
78-9 3-3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5 ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
95-47 -6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 303, S-3, 14'-14.5'

DATE ANALYZED: 10/04/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
22222	=======	====
71-43-2		5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1,1,1-TRICHLOROETHANE	5. ND
	1,1-DICHLOROETHANE	5. ND
	1,1,2-TRICHLOROETHANE	5. ND
	1,1,2,2-TETRACHLOROETHANE	5. ND
	CHLOROETHANE	5. ND
110-75-8		50. ND
67-6 6- 3		5. ND
	1,1-DICHLOROETHENE	5. ND
156-60-5		5. ND
7 8-87- 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6		5. ND
10061-01-5		5. ND
100-41-4		5. ND
7 5-09-2		5. ND
7 4-87- 3		5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
	TRICHLOROETHENE	5. ND
7 5-01-4		5. ND
= : =	ACETONE	50. ND
7 8-93-3		50, ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
_	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 204, S-1, 4.5'-5.0'

DATE ANALYZED: 10/04/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
===##		====
71-43-2	BENZENE	25. ND
	CARBON TETRACHLORIDE	25. ND
	CHLOROBENZENE	25. ND
	1,2-DICHLOROETHANE	25. ND
71-55-6	1,1,1-TRICHLOROETHANE	25. ND
	1,1-DICHLOROETHANE	25. ND
	1,1,2-TRICHLOROETHANE	25. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	25. ND
75 -00 -3		25. ND
110-75-6		250. ND
47 ~66 ~3	CHLOROFORM	25. ND
	1,1-DICHLOROETHENE	25. ND
	TRANS-1,2-DICHLOROETHENE	25. ND
	1,2-DICHLOROPROPANE	25. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	25. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	25. ND
100-41-4	ETHYLBENZENE	320.
75-09-2	METHYLENE CHLORIDE	25. ND
74- 87- 3	CHLOROMETHANE	25. ND
74-83 -9	BROMOMETHANE	25. ND
75-25-2	BROMOFORM	25. ND
75-27-4	BROMODICHLOROMETHANE	25. ND
124-48-1	CHLORODIBROMOMETHANE	25. ND
127-18-4	TETRACHLOROETHENE	25. ND
108-68-3		320.
79-01-6		25. ND
75-01 -4	VINYL CHLORIDE	25. ND
67-64-1	ACETONE	250. ND
78-93-3	2-BUTANONE	250. ND
75-15-0	CARBON DISULFIDE	25. ND
519-78-6		25. ND
	4-METHYL-2-PENTANONE	25. ND
100-42-5	_ · · · · · · · _ · · · _ · · · · · · ·	25. ND
	VINYL ACETATE	25, ND
95-47-6	TOTAL XYLENES	4400.
106-93-4	ETHYLENE DIBROMIDE	25. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.



IT ANALYTICAL SERVICES

17605 Fabrica Wal. • Derritos, California 90701 • 213-921-9831 / 714-523-9200



CERTIFICATE OF ANALYSIS

IT Corporation - Powerine Oil Date

October 10, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi Esmaili

September 16, 1985

850009

34439/rjc

Five (5) soil samples, from Powerine Oil Co., Project #850009.

The samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 624, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

The samples were analyzed by atomic absorption spectroscopy for the metals listed in Table I.

The samples were also analyzed for oil and grease, cyanides, and total organic halogen (TOX)*. The results are listed in Table II.

The soil samples were extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results may be found in Table III.

Judich A. Jones Analytical Chemist

Steve Jones, Ph.D. Technical Director

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October 10, 1985 JN: 34439 - Page 2

Table I

	Milligrams/kilogram		
	205, S-2 8.5-9.0	205, S-3 14.0-14.5	205, S-7 68.5-69.0
Arsenic	0.8	2	6
Çadmium	0.5	0.6	0.3
Chromium	15	1 7	7.3
Cobalt	14	13	5.8
Lead	9	9	5
Mercury	0.05	0.03	0.03
Molybdenum	ир<8	8 > D N	ND < 8
Nickel	15	15	0.5
Selenium	ND<0.1	ND<0.1	ND<0.1
Vanadium	35	38	18
Zinc	5 1	47	26

	Milligrams/kilogram		
	307, S-2 8.5-9.0	307, S-8 38.5-39.0	
Arsenic	• 2	0.7	
Cadmium	0.6	0.6	
Chromium	22	21	
Cobalt	14	14	
Lead	11	10	
Mercury	0.04	0.06	
Molybdenum	ND < 8	ND < 8	
Nickel	20	19	
Selenium	ND<0.1	ND < 0.1	
Vanadium	46	59	
Zinc	5 2	5 9	

 ${\tt ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

October 31, 1985 JN: 34439 - Page 3

Table II

	Milligrams/kilogram		
	205, S-2 8.5-9.0	205, S-3 14.0-14.5	205, s-7 68.5-6.9
Cyanides Oil and grease T.O.X.	ND<0.2 20	ND<0.2 36	ND<0.2 35 *

	 Milligrams/kilogram		
	307, S-2 8.5-9.0	307, s-8 38.5-39.0	
Cyanides Oil and grease T.O.X.	 ND < 0.2 20 *	1.4 26 *	

* - T.O.X. results will be reported at a later date.

 ${\tt ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

IT Corporation - Page 4 E. Esmaili - JN: 34439

Table III

		2-Chloro- phenol	2-Nitro- <u>Phenol</u>	<u>Phenols</u>	2,4-Dimethylphenol	2,4-Dichloro- phenol
<u>J o b</u> _#	Sample #			PPm (u	g/g)	
	Method					
34439	Blank	$ND \le 1$	ND<1	$ND \le 1$	ND<1	ND<1
34439	205, S-2	ND < 1	ND<1	$ND \le I$	ND < 1	ND < 1
34439	205, s-7	$ND \le 1$	ND<1	$ND \le 1$	$ND \le 1$	ND < 1
34439	307, s-2	$ND \le 1$	ND<1	ND<1	ND < 1	ND<1
34439	307, s-8	$ND \le 1$	ND<1	$ND \le 1$	ND < I	ND<1
34439	205, S-3	N D ≤ 1	ND < 1	ND < I	$ND \le 1$	ND<1

		2,4,6- Trichloro- phenol	4-Chloro- 3-methyl- phenol	2,4- Dinitro <u>phenol</u>	2-Methyl- 4,6-dinitro- phenol	Pentachloro- phenol	4-Nitro- <u>phenol</u>
<u>Job #</u> _	Sample #	ppm (ug/g)					
	Method						
34439	Blank	$ND \le 1$	ND<1	ND < 2	ND≤2	$ND \le 1$	ND < 1
34439	205, S-2	ND<1	ND < 1	ND < 2	ND < 2	ND<1	$ND \le J$
34439	205, S-7	N D < 1	$ND \le 1$	ND < 2	N D ≤ 2	ND<1	$ND \le 1$
34439	307, S-2	ND < 1	$ND \le 1$	ND < 2	N D ≤ 2	$N \oplus < J$	ND<1
34439	307, S-8	ND<1	ND<1	ND < 2	N D < 2	ND < 1	ND < 1
34439	205, S-3	ND < 1	ND < 1	N D ≤ 2	N D ≤ 2	ND < 1	ND < 1

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

SAMPLE IDENTIFICATION: 205, S-2, 8, 5-9, 0

DATE ANALYZED: 09/25/85

UNITS: UGZKG

CAS #	COMPOUND	CONC
		5. ND
71-43-2	- 	5. ND
56-23-5 108-90-7		5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND
75-34-3		5. ND
79 - 00-5		5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
	CHLOROETHANE	5. ND
	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3		5. ND
	1,1-DICHLOROETHENE	5. ND
156-60-5		5. ND
78-87-5		5. ND
10061-02-6		5. ND
10061-02-6		. 5. ND
100-41-4		5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
75-07-2 74-87-3	CHLOROMETHANE	5. ND
74-83-9		5. ND
75-25-2		5. ND
	BROMODICHLOROMETHANE	5. ND
·	CHLÖRODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
· -		5. ND
108-88-3		5. ND
79-01-6 75-01-4	_	5. ND
75-01-4	ACETONE	50. ND
67-64-1		50. ND
78-93-3		5. ND
75-15-0	• · · · · = - · · · · · · · · · · · · · ·	5. ND
51 <i>9-7</i> 8-6	— · · — · · · · · · · · · · · · · · · ·	5. ND
	4-METHYL-2-PENTANONE STYRENE	5. ND
100-42-5	VINYL ACETATE	5. ND 5. ND
- -	TOTAL XYLENES	5. ND
•		
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 205, S-3, 14, 0-14, 5

DATE ANALYZED: 09/25/85

UNITS: UG/KG

CAS. #	COMPOUND	CONC
=====		. ====
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7		5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1,1,1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75 - 00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5, ND
74-83-9	BROMOMETHANE	5. ND
75 -2 5 - 2	BROMOFORM	5 ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5 ND
127-18-4	TETRACHLOROETHENE	5 ND
108-88-3	TOLUENE	5 ND
79-01-6	TRICHLORGE THENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50. ND
78-93-3	2-BUTANONE -	50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5	<u> </u>	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6		5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER

SAMPLE IDENTIFICATION: 205, S-7, 48, 5-49, 0

DATE ANALYZED: 09/25/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
====		====
71-43-2		5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND
	1, 1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8	_ · · · · · · · · · · · · · · · · ·	50. ND
67-66-3		5. ND
	1,1-DICHLOROETHENE	5. ND
156-60-5		5. ND
	1,2-DICHLOROPROPANE	5. ND
	TRANS-1, 3-DICHLOROPROPENE	5. ND .
	CIS-1,3-DICHLOROPROPENE	5. ND
	ETHYLBENZENE	5. ND
	METHYLENE CHLORIDE	5. ND
	CHLOROMETHANE	5. ND
	BROMOMETHANE	5 ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
124-48-1		5. ND
	TETRACHLOROETHENE	5 ND
108-88-3 79-01-6		5. ND
	TRICHLOROETHENE VINYL CHLORIDE	. 5 ND
	ACETONE	5 ND
	2-BUTANONE	50 ND
		50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE 4-METHYL-2-PENTANONE	5. ND
108-10-1		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
		5. ND
100-73-4	ETHYLENE DIBROMIDE	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER

SAMPLE IDENTIFICATION: 307, S-2, 8, 5-9, 0

DATE ANALYZED: 09/25/85

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UNITS: UG/KG

CAS #	COMPOUND	CONC	
===== 71-43-2			ND
	CARBON TETRACHLORIDE		ND
	CHLOROBENZENE		ND
108-70-7	1,2-DICHLOROETHANE		ND
	1, 1, 1-TRICHLOROETHANE		ND
	1,1-TICHLORGETHANE		ND
	1, 1, 2-TRICHLOROETHANE		ND
	1, 1, 2, 2-TETRACHLOROETHANE		ND
	CHLOROETHANE		מא
	2-CHLOROETHYLVINYL ETHER		ND
67-66-3			ND
	1,1-DICHLORDETHENE		ND
	TRANS-1, 2-DICHLOROETHENE		ND
	1,2-DICHLOROPROPANE	_	ND
	TRANS-1, 3-DICHLOROPROPENE		ND
10061-02-5			ND
100-41-4			ND
	METHYLENE CHLORIDE		ND
74-87 - 3			ND
· · · -	BROMOMETHANE		ND
	BROMOFORM	_	ND
	BROMODICHLOROMETHANE		ND
124-48-1		_	ND
	TETRACHLOROETHENE		ND
108-88-3			ND
79-01-6	·		ND
75-01-4			ND
	ACETONE		ND
78 - 93-3			ND
	CARBON DISULFIDE		ND
519-78-6			ND
	4-METHYL-2-PENTANONE		ND
100-42-5			ND
	VINYL ACETATE		ND
	TOTAL XYLENES		ND
106-93-4			ND
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ND - THIS COMPOUND WAS NOT DETECTED. THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER

GC/MS GANICS ANALYSIS DATA SHEE VOLATILE COMPOUNDS

IT CORPORATION

SAMPLE IDENTIFICATION: 102, S-6, 28, 5-29, 0

DATE ANALYZED: 09/18/85

UNITS: UG/KG

71-55-6 75-34-3 79-00-5 79-34-5 75-00-3 110-75-8 67-66-3 75-35-4 156-60-5	CARBON TETRACHLORIDE CHLOROBENZENE 1, 2-DICHLOROETHANE 1, 1, 1-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2, 2-TETRACHLOROETHANE CHLOROETHANE 2-CHLOROETHYLVINYL ETHER CHLOROFORM 1, 1-DICHLOROETHENE TRANS-1, 2-DICHLOROETHENE 1, 2-DICHLOROPROPENE CIS-1, 3-DICHLOROPROPENE ETHYLBENZENE METHYLENE CHLORIDE CHLOROMETHANE	DDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD
75-27-4 124-48-1	CHLORODIBROMOMETHANE	63. ND 63. ND
127-18-4		63. ND
108-88-3 79-01-6		430. TR
75-01-4	· · · · · · · · · · · · · · · · · · ·	63. ND 63. ND
	ACETONE	630 ND
78-93-3		מא
	CARBON DISULFIDE	63. ND
519-78-6	2-HEXANONE	63. ND
	4-METHYL-2-PENTANONE	63. ND
100-42-5		63. ND
	VINYL ACETATE	63 ND
95-47-6	TOTAL XYLENES	4100
106-93-4	ETHYLENE DIBROMIDE	63. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 102, S-9, 43, 5-440

DATE ANALYZED: 09/18/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
====	=======	====
71-43-2	BENZENE	5, ND
56-23-5		5. ND
108-90-7		5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1,1,1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1,1,2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66 - 3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78 -87 -5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87- 3	CHLOROMETHANE	5. ND
7 4-8 3-9	BROMOMETHANE	5. ND
75 - 25-2		5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
	TRICHLOROETHENE	5. ND
	VINYL CHLORIDE	5. ND
	ACETONE	50. ND
7 8-9 3-3		50. ND
75-15-0		5, ND
519-78-6	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	12. TR
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED. THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 102, S-12, 58, 5-59, 0

DATE ANALYZED: 09/16/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
====	3222222	====
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TE FRACHLORDETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1,2-DICHLOROETHENE	5. ND
78 -87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1, 3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2		5. ND
74-87-3	CHLOROMETHANE	5. ND
7 4-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
:	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
	TRICHLOROETHENE	5. ND
	VINYL CHLORIDE	5. ND
	ACETONE	50. ND
	2-BUTANONE	50. ND,
	CARBON DISULFIDE	5. ฟไ้ว
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND -
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 102, S-15, 73, 5-74, 0

DATE ANALYZED: 09/18/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====		****
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
	1, 1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3		5. ND
75-35-4	1, 1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	230.
74-87-3	CHLOROMETHANE	5. ND
7 4-83-9	BROMOMETHANE	5. ND
75-25-2		5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
79-01-6		5. ND
	VINYL CHLORIDE	5. ND
67 -64- 1	ACETONE	50. ND
78 -9 3 - 3	2-BUTANONE	70. TR
	CARBON DISULFIDE	5. ND
51 9-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
108-05-4		5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 102, 5-18, 88,5-89.0

DATE ANALYZED: 09/18/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
71-43-2		5. ND
56-23-5		5. ND
108-90-7		5. ND
107-06-2		5. ND
	1, 1, 1-TRICHLORGETHANE	5. ND
	1, 1-DICHLOROETHANE	5. ND
· · · -	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5		5. ND
75-00-3		5. ND
110-75-8 67-66-3		50. ND
75-35-4	1,1-DICHLOROETHENE	5. ND 5. ND
156-60-5		5. ND
78-87-5	1, 2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1, 3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1, 3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3		5. ND
74-83-9		5. ND
75-25-2	- · - · - · · - · · - · · · · · · · · ·	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1		5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROETHENE	5. ND
75-01-4		5. ND
67 -64 -1		50. ND
78 -93- 3		50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. N D
108-05-4		5. ND
	TOTAL XYLENES	5. N D
106-93-4	ETHYLENE DIBROMIDE	, 5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 201, S-9, 83. 5-84. 0

DATE ANALYZED: 09/16/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	*	====
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
107-06-2		5. ND
71-55-6	1, 1, 1-TRICHLORGETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1,2-DICHLOROETHENE	5. ND
	1,2-DICHLOROPROPANE	5. ND
	TRANS-1, 3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1, 3-DICHLOROPROPENE	5. ND
100-41-4		5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3		5. ND
74-83-9		5. ND
75-25-2		5. ND
75 - 27-4		5. ND
124-48-1		5. ND
127-18-4		5. N D
108-88-3		5. ND
7 9- 01-6		5. ND
75-01-4		5. ND
- ·	ACETONE	50. ND
	2-BUTANONE	50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
108-05-4		5. ND
95-47-6		5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 203, S-2, 8, 5-9, 0

DATE ANALYZED: 09/16/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLORGETHANE	. 5. ND
	1,1-DICHLOROETHANE	5. ND
_	1, 1, 2-TRICHLOROETHANE	5. ND
_	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1, 1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1,2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4		5. ND
7 5-09-2		5. ND
74-87-3		5. ND
7 4-83-9		5. ND
7 5-25- 2		5. ND
75-27-4		5. ND
124-48-1		5. ND
127-18-4		5. ND
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5. ND
	ACETONE	50. ND
78-93-3		50. ND
75-15-0		5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	— · · · · · — · · —	5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 203, S-3, 13, 5-14, 0

DATE ANALYZED: 09/16/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	3=35555	====
71-43-2		5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1,1,1-TRICHLORGETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00 - 3		5. ND
	2-CHLOROETHYLVINYL ETHER	50. ND
	CHLOROFORM	5. ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1,2-DICHLOROETHENE	5. ND
	1,2-DICHLOROPROPANE	5. ND
	TRANS-1,3-DICHLOROPROPENE	5. ND
	CIS-1,3-DICHLOROPROPENE	5. ND
	ETHYLBENZENE	5. ND
	METHYLENE CHLORIDE	5. ND
74-87-3		5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
	TRICHLOROETHENE	5. ND
	VINYL CHLORIDE	5. ND
	ACETONE	50. ND
	2-BUTANONE	50. ND
	CARBON DISULFIDE.	5. ND
519-78-6	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 203, S-18, 88, 5-89, 0

DATE ANALYZED: 09/16/85

UNITS: UG/KG

	COMPOUND ======= BENZENE CARBON TETRACHLORIDE	CONC ==== 5. ND 5. ND
	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND
75-34-3		5. ND
79-00-5	• • • • • • • • • • • • • • • • • • • •	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3 75-35-4		5. ND
156-60-5		5. ND 5. ND
	1,2-DICHLOROPROPANE	5. ND
10061-02-6		5. ND
10061-01-5		5. ND
100-41-4		5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
7 5-25- 2	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	5. ND
127-18-4		5. ND
108-88-3		5. ND
79-01-6	· · · · · · · · · · · · · · · · · · ·	5. ND
75-01-4		5. ND
	ACETONE	- 50. ND
78-93-3		50. ND
519-78-6	CARBON DISULFIDE 2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND 5. ND
108-05-4	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4		5. ND
		G. 140

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.



IT ANALYTICAL SERVICES

17805 Fabrica Wall • Demics (Cambrila 2070) • 218-921-9881 | 714-528-9290



CERTIFICATE OF ANALYSIS

IT Corporation - Powerine Oil Date

September 27, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Ron Zinner

September. 9, 1985

PC 3551/PJ 850009

34377/rjc

Nine (9) soil samples from Powerine Oil, Project #850009.

The samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 8240, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

Compounds not found on the Hazardous Substance List are listed in Table I.

All other samples had no non-hazardous substance compounds detected.

The samples were also analyzed by atomic absorption spectroscopy for the metal's listed in Table II.

In addition the samples were analyzed for oil and grease, cyanides, and total organic halogen (TOX). The results are listed in Table III.

The samples were also extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results are listed in Table IV.

Received and August

Judith A. Jones
Analytical Chemist

Steve Jones, Ph.D.

Technical Director

IT Corporation R. Zinner

September 27, 1985 JN: 34377 - Page 2

Table I

	Concentration	(Milligrams/kg)
	102, S-10 $48.5-49.0$	301, S-6 $28.5-29.0$
Cyclohexane .	100	ND < 5
Methyl cyclopentane	100	360
1,1,3-Trimethylcyclohexane	2000	1900
Unknown Hydrocarbons	1400	3820
Unknown	430	1440
2-Methyl heptane	ND < 5	2500

Table II

	Milligrams/kilogram		
		201, S-2, 8.5-9.0	
Arsenic	0.5	0.2	5.4
Cadmium	TR<0.2	TR<0.2	0.3
Chromium	6	5	1 7
Cobalt	4	5	13
Lead	4	5	10
Mercury	0.03	0.3	0.06
Molybdenum	ND < 8	И D < 8	ND < 8
Nickel	6	8	20
Selenium	$ND \le 0.1$	$ND \le 0.1$	ND<0.1
Vanadium	10	9	4
Zinc	19	15	5 8

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

IT Corporation R. Zinner

September 26, 1985 JN: 34377 - Page 3

Table II - Cont.

	Milligrams/kilogram		
	309, S-2, 8.5-9.0	309, S-8, 38.5-39.0	401, S-4, 18.5-9.0
Arsenic	1.8	0.8	2.4
Cadmium	TR<0.2	$ND \le 0.2$	ND<0.2
Chromium	6	7	4
Cobalt	5	4	3
Lead	5	3	·3
Mercury	0.04	0.02	0.03
Molybdenum	ND < 8	N D < 8	ND < 8
Nickel	7	5	5
Selenium	ND < 0.1	ND<0.1	ND<0.1
Vanadium .	20	10	10
Zinc	23	15	16

	Milligrams/kilogram		
	401, S-8, 38.5-39.0	402, S-2, 8.5-9.0	402, S-7, 33.5-34.0
Arsenic	2.4	5.5	9.8
Cadmium	0.2	$TR \le 0.2$	r R < 0.2
Chromium	17	9	9
Cobalt	13	7	7
Lead	10	5	6
Mercury	0.02	0.05	0.02
Molybdenum	ND < 8	MD<8	И D < 8
Nickel	20	10	10
Selenium	$ND \le 0.1$	ND < 0.1	ND<0.1
Vanadium	30	30	30
Zinc	47	33	2 7

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

IT Corporation R. Zinner

September 26, 1985 JN: 34377 - Page 4

Table III

Mil1	igrams/kilog	ram
102, S-10, 48.5-49.0	201, S-2, 8.5-9.0	301, S-6, 28.5-29.0
ND<0.2 1500 *	0.9	36

Cyanides
Oil and Grease
T.O.X.

Cyanides Oil and Grease T.O.X.

Milligrams/kilogram			
309, S-2, 8.5-9.0	309, S-8, 38.5-39.0	401, S-4, 18.5-19.0	
ND<0.2 ND<10	ND < 0 . 2 20 *	0.9 40 *	

Cyanides
Oil and Grease
T.O.X.

Milligrams/kilogram			
401, S-8,	402, S-2,	402, s-7,	
38.5-39.0	8.5-9.0	33.5-34.0	
ND<0.2	1.1	4	
TR<10	940	ND<10	

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

 ${\sf TR}$ - ${\sf Trace}$, this compound was present, but was below the level at which concentration could be determined.

Table IV

		2-Chloro- phenol	2-Nitro- _phenol_	<u>Phenol</u>	2,4-Dimethyl- phenol	2,4-Dichlorophenol	2,4,6- Trichloro
Job No.	Sample #			Parts	Per Million (ug	/g)	
34377	мв	ND<1	ND<1	ND<1	ND<1	ND<1	ND<1
34377	401-8-8	$ND \le 1$	ND<1	ND<1	ND<1	ND<1	ND < 1
34377	309-S-8	ND < 1	ND<1	ND<1	ND<1	ND<1	ND<1
34377	402-S-7	N D < 1	ND < J	ND<1	ND<1	ND<1	ND<1
34377	402-5-2	ND<1	ND<1	ND<1	ND<1	ND<1	ND<1
34377	309-S-2	ND<1	ND < 1	ND < 1	ND<1	ND<1	ND<1
34377	401-S-4	ND<1	ND < 1	ND < 1	ND<1	ND<1	ND<1
34377	301-S-6	$ND \le 1$	ND < 1	ND < 1	ND < 1	ND<1	ND<1
34377	102-5-10	ND<10*	12	ND<10*	TR<10*	118	ND<10*
34377	261-8-2	ND<100*	TR<100*	ND<100*	TR<100*	178	ND<100*
		4-Chloro			2-Methyl-		
		3-methyl	•	nitro-	4,6-dinitro-	Pentachloro-	4-Nitro-
		<u>phenol</u>	<u> </u>	nol	<u>phenol</u>	<u>phenol</u>	<u>phenol</u>
Job No.	Sample #			Parts	Per Million (u	g/g)	
34377	мв	ND<1	ND<	(2	ND < 2	N D < 1	ND < 1
34377	401-S-8	ND<1	и D <	2	ND < 2	ND<1	$ND \le 1$
34377	309-S-8	ND<1	ир<	(2	ND < 2	ND<1	ND < 1
34377	402-S-7	ND<1	и D <	(2	ND < 2	ND<1	$ND \le 1$
34377	402-S-2	ND<1	и р <	2	N D < 2	$ND \le 1$	ND < 1
34377	309-S-2	$ND \le 1$	ND		ND < 2	ND<1	ND < 1
34377	401-S-4	ND<1	ND <	(2	ND < 2	ND<1	ND<1
34377	301-8-6	$ND \le 1$, ND<	(2	ND < 2	ND<1	ND<1
34377	102-5-10	ND<10*	ND < 4		ND<40*	ND < 20 *	ND < 20 *
34377	261-S-2	ND<100*	ND<100		ND<1000*	ND<500*	ND<500*

* - High detection limit due to matrix effect.

ND - This compound was not detected; the limit of detection for this analysis is less than the amound stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined. mined.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 102, S-10, 48, 5-49, 0

DATE ANALYZED: 09/11/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====		* ====
	BENZENE	78.
 	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1, 2-DICHLOROETHANE	5. ND
71-55-6		5. ND
75-34-3		5. ND
79-00-5	= · · · -	5. ND
79-34-5	- · · · - · · · · · · · · · · · · · · ·	5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3		5. ND
75-35-4		5. ND
156-60-5	-	5. ND
78-87-5	· · · · · · · · ·	5. ND
10061-02-6		5. ND
10061-01-5		5. ND
	ETHYLBENZENE	1100.
75-09-2	· · · · · · · · · · · · · · · · · · ·	210.
	CHLOROMETHANE	5. ND
74-83-9		
75-25-2		5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	3200.
79-01-6	TRICHLOROETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50. ND
78-93-3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5, ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	2300.
106-93-4	ETHYLENE DIBROMIDE	5. ND
		_ · · · -

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 201, S-2, 8, 5-9, 0

DATE ANALYZED: 09/12/85

UNITS: UG/KG

71-55-6 75-34-3 79-00-5 79-34-5 75-00-3 110-75-8 67-66-3 75-35-4	CARBON TETRACHLORIDE CHLOROBENZENE 1, 2-DICHLOROETHANE 1, 1, 1-TRICHLOROETHANE 1, 1-DICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE CHLOROETHANE 2-CHLOROETHYLVINYL ETHER CHLOROFORM 1, 1-DICHLOROETHENE TRANS-1, 2-DICHLOROETHENE 1, 2-DICHLOROPROPANE TRANS-1, 3-DICHLOROPROPENE CIS-1, 3-DICHLOROPROPENE ETHYLBENZENE METHYLENE CHLORIDE	CONC ND DD DD DD DD DD DD DD DD DD DD DD DD D
74-83-9 75-25-2	BROMOMETHANE	5. ND 5. ND
75-27-4		5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3		-260.
79-01-6		5. ND
75-01-4		5. ND
	ACETONE	50. ND
78-93-3		50. ND
75-15-0	-	5. ND
519-78-6 108-10-1	2-HEXANONE 4-METHYL-2-PENTANONE	5. ND 5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	87.
106-93-4		5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 301, S-6, 28, 5-29, 0

DATE ANALYZED: 09/20/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	=======	====
71-43-2	BENZENE	130. ND
54-23-5	CARBON TETRACHLORIDE	130. ND
108-90-7	CHLOROBENZENE	130. ND
107-06-2	1,2-DICHLOROETHANE	130, ND
71-55-6	1, 1, 1-TRICHLORDETHANE	130. ND
75-34-3	1,1-DICHLOROETHANE	130. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	130. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	130. ND
75-00-3		130. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	1300. ND
67-66 - 3	CHLOROFORM	130. ND
	1,1-DICHLOROETHENE	130. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	130. ND
78-87-5	1,2-DICHLOROPROPANE	130. ND
10061-02-6	TRANS-1, 3-DICHLOROPROPENE	130. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	130. ND
	ETHYLBENZENE	130. ND
75-09-2	METHYLENE CHLORIDE	130. ND
74-87-3		130. ND
	BROMOMETHANE	130. ND
	BROMOFORM	130. ND
	BROMODICHLOROMETHANE	130. ND
	CHLORODIBROMOMETHANE	130. ND
	TETRACHLOROETHENE	130. ND
108-88-3	TOLUENE	130. ND
	TRICHLOROETHENE	130. ND
	VINYL CHLORIDE	130. ND
67 -64- 1		1300. ND
	2-BUTANONE	1300. ND
	CARBON DISULFIDE	130. ND
519 - 78-6		130. ND
	4-METHYL-2-PENTANONE	130. ND
100-42-5		130. ND
	VINYL ACETATE	130. ND
	TOTAL XYLENES	1000. TR
106-93-4	ETHYLENE DIBROMIDE	130, ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 309, S-2, 8, 5-9, 0

DATE ANALYZED: 09/11/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====		5. ND
71-43-2	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
		5. ND
107-06-2		5. ND
71-55-6		5. ND
75-34-3	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5		5. ND
75-00-3		5. ND
110-75-8		50. ND
		50. ND
67-66-3 75-35-4		5. ND
		5. ND
156-60-5 78-87-5		5. ND
10061-02-6		
-		5. ND
10061-01-5		5. ND
100-41-4	_ · · · · · · · · _ · · _	5. ND 150.
75-09-2		
	CHLOROMETHANE	5. ND
74-83-9		- 5. ND
75-25-2		5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	230.
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5. ND
67-64-1	* * * - * - * - *	50. ND
78-93-3		50. ND
75-15-0		5. ND
519-78-6	_ · · _ · · _ · · · · · · · · · · · · ·	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	_ · · · _ · _ ·	5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 309, S-8, 38, 5-39, 0

DATE ANALYZED: 09/12/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
====	=======	2222
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108- 90- 7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1,1,1-TRICHLOROETHANE	5. ND
75 -34- 3		5. ND
79-00-5		5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLORDETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3		5. ND
7 5-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5		5. ND
7 8-87- 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4		5. ND
75 -09- 2		5 ND
7 4- 87 - 3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5. ND
67 -64 -1		50. ND
7 8-93-3		50. ND
75-15-0		5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	— · · · · · · —	5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 401, S-4, 18. 5-19. 0

DATE ANALYZED: 09/11/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	=======	====
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7		5. ND
107-06-2	1,2-DICHLORDETHANE	5. ND
71-55-6	1,1,1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLORGETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
	CHLOROETHANE	5. ND
	2-CHLOROETHYLVINYL ETHER	50. ND
67 -66- 3		5. ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6		5. ND
10061-01-5		5. ND
100-41-4	· · · · · · · · · · · · · · · · · · ·	5. ND
75-09-2		140.
74-87-3		5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
124-48-1		5. ND
	TETRACHLOROETHENE	5. ND
108-88-3	·	5. ND
79-01-6		5. ND
75-01-4		5. ND
	ACETONE	50. ND
78 -93- 3		50. ND
75-15-0		5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	_ · · · · · · · · · · · · · ·	5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 102, S-2, 8, 5-9, 0

DATE ANALYZED: 09/09/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	2545222	
71-43-2	BENZENE	390.
54-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7		5. ND
107-06-2		5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLORGETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. N D
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78 - 87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	390.
75-09 - 2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	. 5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	1 400
79-01-6	TRICHLOROETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50 ND
78 - 93-3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5 ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	49. TR
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS URGANICS ANALYSIS DATA SHEE: IT CORPORATION VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 102, 5-3, 13, 5-14, 0

DATE ANALYZED: 09/09/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
2222	======================================	====
71-43-2		260.
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1,1,1-TRICHLORGETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79 - 00-5	1,1,2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLORGETHENE	5. ND
78-87-5		5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	220.
· 75-09-2	METHYLENE CHLORIDE	130.
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-68-3	TOLUENE	100.
79-01-6	TRICHLOROETHENE	5 ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50 ND
78-93-3	2-BUTANONE	50 ND
	CARBON DISULFIDE	5 ND
	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	26 TR
106-93-4	ETHYLENE DIBROMIDE	5 ND

ND - THIS COMPOUND WAS NOT DETECTED, THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 103, S-1, 3, 5-4, 0

DATE ANALYZED: 09/09/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	=======	====
	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND
75 - 34-3		5. ND
79-00-5		5. ND
79-34-5		5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66 - 3		5. ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1, 2-DICHLOROETHENE	5. ND
	1,2-DICHLOROPROPANE	5. ND
	TRANS-1, 3-DICHLOROPROPENE	5. ND
	CIS-1,3-DICHLOROPROPENE	5. ND
	ETHYLBENZENE	5. ND
	METHYLENE CHLORIDE	100.
	CHLOROMETHANE	5. ND
	BROMOMETHANE	5 ND
75-25-2		5. ND
	BROMODICHLOROMETHANE	5. ND_
124-48-1		5. ND
	TETRACHLOROETHENE	5 ND
108-88-3		5. ND
	TRICHLORGETHENE	5. ND
75-01-4		5. ND
	ACETONE	50. ND
	2-BUTANONE	50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	_ · · · · · · _	5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5 ND
106-93-4	ETHYLENE DIBROMIDE	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS LKGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 103, S-17, 83-83, 5

DATE ANALYZED: 09/09/85

UNITS: UG/KG

CAS #		CONC
=====		22 22
71-43-2	BENZENE	5. ND
54-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND:
75-34-3		5. ND
79-00-5	1, 1, 2-TRICHLORGETHANE	5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
-	CHLOROETHANE	5. ND
110-75-8		. 50. ND
67-66-3	CHLOROFORM	5 ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1, 2-DICHLOROETHENE	5. ND
78 -87- 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4		5. ND
75 -0 9-2	METHYLENE CHLORIDE	110.
74-87-3		5. ND
74-83-9		5. ND
75-25-2		5 ND
75 - 27-4		5. ND
124-48-1		5. ND
127-18-4		5. N D
108-88-3		5. ND
79-01-6	TRICHLOROETHENE	5. ND
75-01-4		5. ND
	ACETONE	50. ND
78 -9 3-3		50. ND
75-15-0		5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5 ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER

GC/MS URGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 107, S-3, 13, 5-14, 0

DATE ANALYZED: 09/09/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
71-43-2		5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLOROETHANE	5. ND
	1,1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5		5. ND
75-00-3		5. ND
110-75-B		50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4		5. ND
156-60-5		5. ND
78-87-5		5. ND
10061-02-6		5. ND
10061-02-8		5. ND
100-41-4		5. ND
75-09-2		5. ND
74-87-3		5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
75-27-4		5. ND
124-48-1		5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5. ND
67-64-1		50 ND
78-93-3		50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5 ND
	ETHYLENE DIBROMIDE	5 ND
100 /0 4	E COLETA DIBUORIDE	ט או

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER



IT ANALYTICAL SERVICES

17805 Fabrica Wall • Cerritos (California 90701 • 213-921-9831 / 114-523-9200



CERTIFICATE OF ANALYSIS

Frequency IT Corporation - Powerine Oil Cate

September 23, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Ron Zinner

August 23, 1985

850009

34219/rjc

Three (3) soil samples from Powerine Oil Co., Project #850009.

The samples were analyzed by atomic absorption spectroscopy for the metals listed in Table I.

The samples were also analyzed for oil and grease, cyanides, and total organic halogen (TOX), with the results presented in Table II.

In addition the samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 8240, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

No other compounds were found in the samples.

The samples were also extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results may be found in Table III.

Judith A. Jones

Judith A. Jones Analytical Chemist Steve Jones, Ph.D. Technical Director

lechnical Director

IT Corporation T. Zinner

September 23, 1985 JN: 34219 - Page 2

Table I

	Milligrams/kilogram		
	S-1, 104, 2.5-3.0	S-3, 104, 12.5-13.0	S-17, 104, 85-85.5
Arsenic	2.5	2.2	1.3
Cadmium	0.6	0.2	0.3
Chromium	25	5.4	10 .
Cobalt	15	4.2	5.1
Lead	1 2	3	4
Mercury	0.03	0.07	0.03
Molybdenum	ND < 7	ND < 7	ND < 7
Nickel	28	6.4	7.0
Selenium	$ND \le 0.1$	ND<0.1	TR<0.1
Vanadium	47	14	22
Zinc	5 1	1 6	1 7

Table II

• •	Mil	Milligrams/kilogram		
	S-1, 104, 2.5-3.0	S-3, 104, 12.5-13.0	S-17, 104, 85-85.5	
Cyanides Oil and grease T.O.X.	ND < 0.2 49 <1	ND < 0.2 59 <1	0.2 *<1	

 ${\tt ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

^{* -} Insufficient sample.

IT Corporation - Page 3 R. Zinner - JN: 34219

Table III

Job Number	Sample #	2-Chloro- phenol	2-Nitro- phenol	<u>Phenol</u>	2,4-Dimethy phenol	yl- 2-4-Dichlor phenol	2,4,6-Trichloro- phenol
					<u> ppm (ug/g)</u>)	
34219 34219 34219 34219	MB-0916- B15 104,5-1 104,5-3 104,5-17	ND < 1 ND < 1 ND < 1	ND < 1 ND < 1 ND < 1	ND < 1 ND < 1 ND < 1	ND < 1 ND < 1 ND < 1	ND < 1 ND < 1 ND < 1	ND < 1 ND < 1 ND < 1
Job <u>Number</u>	Sample #	4-Chloro- 3-methyl- phenol	2,4-Dinie phenol	tro- 4,	2-Methyl- 6-Dinitro- phenol	Pentachloro- phenol	4-Nitro- <u>phenol</u>

ND<2

ND < 2

ND<2

ND<1

ND < I

ND < I

MB-0916-

B 1 5

104,5-1

104,5-3

104,51-17

ND<1

ND < I

 $ND \le I$

ND < 2

ND < 2

ND < 2

34219

34219

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

ND < 1

 $ND \le 1$

ND<1

^{* -} Insufficient sample.

SAMPLE IDENTIFICATION: 104, S-1, 2, 5-3, 0

DATE ANALYZED: 09/06/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	=======	====
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
107-06-2		5. ND
71-55-6		5. ND
75-34-3		5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
	CHLOROFORM	5. ND
	1, 1-DICHLOROETHENE	5. ND
	TRANS-1, 2-DICHLOROETHENE	5. ND
	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1, 3-DICHLOROPROPENE	5. ND
10061-01-5		. 5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROETHENE	5. ND
75-01-4	VINYL CHLORIDE	5 ND
67-64-1	ACETONE	50. ND
7 8-93 -3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. N D
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5 ND
	TOTAL XYLENES	5. ND
106-93-4	. ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 104, S-3, 12,5-13.0

DATE ANALYZED: 09/06/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
	BENZENE	. 5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND
75-34-3		5. ND
79-00-5		5. ND
79-34-5		5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3		5. ND
	1,1-DICHLORGETHENE	5. ND
	TRANS-1, 2-DICHLORGETHENE	5. ND
	1,2-DICHLOROPROPANE	5. ND
	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5		5. ND
	ETHYLBENZENE	5. ND
75-09-2		5. ND
74-87-3		5. ND
74-83-9		5. ND
75 - 25-2		5. ND
75-27-4		5. ND
124-48-1		5. ND
127-18-4		5. ND
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5 ND
67-64-1	ACETONE	50. ND
78-93-3	,	50 ND
	CARBON DISULFIDE	5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 104, S-17, 85-85.5

DATE ANALYZED: 09/06/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
====	=======	====
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1,1,1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1,1,2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-6 6- 3	CHLOROFORM	5. ND
75 -35 -4	1,1-DICHLORDETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLORGETHENE	5. ND
7 8-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3		5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
10 8- 88-3	TÖLUENE	5. ND
79-01-6		5. ND
75-01-4	VINYL CHLORIDE	5. ND
67 - 64-1	•	50. ND
7 8-93- 3	· · · · · · · · · · · · · · · ·	50. ND
	CARBON DISULFIDE	5. ND
519-78-6		5 ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5. ND
108-05-4	VINYL ACETATE	5. ND
95-47-6	TOTAL XYLENES	5 ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER



IT ANALYTICAL SERVICES

r T805 Facrical Way • Cerritos, Daytornya 90701 • 213492149831 // T14452349<u>2</u>00

CERTIFICATE OF ANALYSIS

IT Corporation - Powerine Oil Care

September 23, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Ron Zinner

August 27, 1985

PC 2521/PJ 850009

34243/rjc

Three (3) soil samples from Powerine Oil Co., Project #350009.

The samples were analyzed by atomic absorption spectroscopy for the metals listed in Table I.

The samples were also analyzed for oil and grease, cyanides, and total organic halogen (TOX), with the results presented in Table II.

In addition the samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 8240, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

Components detected but not found on the EPA Hazardous Substance List are listed in Table III.

The samples were also extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results may be found in Table IV.

Judith A. Jones

Analytical Chemaist

Steve Jones, Ph.D.

Technical Director

IT Corporation T. Zinner

September 23, 1985 JN: 34243 - Page 2

Table I

	Milligrams/kilogram		
	101, s-2, 9.0-9.5	101, S-3, 13.5-14	101, S-16, 78.5-79
Arsenic	1.7	1.9	1.1
Cadmium	0.5	0.4	0.2
Chromium	1 5	19	6.6
Cobalt	1 2	1 2	4.2
Lead	8	8	. 3
Mercury	0.05	0.05	0.01
Molybdenum	ND < 7	$ND \le 7$	$ND \le 7$
Nickel	20	19	5.4
Selenium	ир<0.1	ND < 0.1	ND<0.1
Vanadium	36	3 2	14
Zinc	4 2	45	14

Table II

	Milligrams/kilogram		
	101, S-2, 9.0-9.5	101, S-3, 3.5-14	101, S-16,
Cyanides	ND < 0.2	2	ND<0.2
Oil and grease T.O.X.	60 5,8	7 1 5 7	8 2 2 7

Table III

	Concentration (micrograms/kg)			
Compound	101, S-2 $9.0-9.5$	101, S-3 13.5-14	101, S-16 78.5-79	
Diethylether	N D < 5	25	ND < 5	

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TT Corporation - Page 3 R. Zinner - JN: 34243

Table · IV

Job <u>Number</u>	Sample #	2-Chloro- phenol	2-Nitro- phenol	<u>Phenol</u>	2,4-Dimethyl- phenol	2-4-Dichloro- phenol	2,4,6-Trichloro- phenol
					ppm (ug/g)		
34243	мв917в	ND<1	ND<1	ND<1	N D < 1	ND<1	ND < 1
34243	101,5-2	N D < 1	ND<1	ND < 1	$ND \le I$	N D < 1	ND<1
34243	101,5-3	N D ≤ 1	$ND \le 1$	ир<1	$ND \le 1$	$ND \le I$	ND < I
34243	101,5-16	ND < 1	N D < 1	ND<1	$ND \le I$	$ND \le I$	N/D < I

Job Number	Sample #	4-Chloro- 3-methyl- <u>phenol</u>	2,4-Dinitro- phenol	2-Methyl- 4,6-Dinitro- phenol	Pentachloro- phenol	4-Nitro- phenol
				ppm (ug/g)		
34243 34243 34243 34243	MB917B 101,5-2 101,5-3 101,5-16	ND < 1 ND < 1 ND < 1 ND < 1	ND < 2 ND < 2 ND < 1 0 * ND < 2	ND < 2 ND < 2 ND < 1 0 * ND < 2	ND < 1 ND < 1 ND < 5 * ND < 1	ND < 1 · ND < 1 ND < 5 * ND < 1

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

^{*} High detection limit due to matrix effect.

SAMPLE IDENTIFICATION: 101, S-2, 9.0-9.5

DATE ANALYZED: 09/06/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====		====
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
	1,2-DICHLORGETHANE	5. ND
71-55-6	1,1,1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLORGETHANE	5. N D
	1,1,2-TRICHLORGETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67 -66- 3		5. ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1, 2-DICHLORGETHENE	5. ND
	1,2-DICHLOROPROPANÉ	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5		5. ND
100-41-4		5. ND
	METHYLENE CHLORIDE	5. ND
	CHLOROMETHANE	5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5 ND
	- CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
79-01-6		5 ND
75-01-4		5. ND
	ACETONE	50. ND
	2-BUTANONE	50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5 ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 101, S-3, 13.5-14

DATE ANALYZED: 09/06/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	=======	====
71-43-2	BENZENE	5. ND
56-23 - 5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
	1,1-DICHLORGETHANE	5. ND
79-00-5	1,1,2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66 - 3	CHLOROFORM	5. ND
75 -35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLORGETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5 ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2		5. ND
74-87-3	CHLDROMETHANE	5. ND
74 -8 3-9	BROMOMETHANE	5. ND
75-25 - 2	BROMOFORM	5. ND
·	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4		5. ND
108-88 - 3		5. ND
	TRICHLORGETHENE	5. ND
	VINYL CHLORIDE	5. ND
	ACETONE	50. ND
78-93-3	2-BUTANONE	50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	- · · · · - · · - · · · · · · · · · · ·	5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

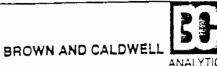
SAMPLE IDENTIFICATION: 101, S-16, 78.5-79

DATE ANALYZED: 09/06/85

UNITS: UG/KG

	CARBON TETRACHLORIDE CHLOROBENZENE 1, 2-DICHLOROETHANE 1, 1, 1-TRICHLOROETHANE 1, 1-DICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2, 2-TETRACHLOROETHANE CHLOROETHANE 2-CHLOROETHYLVINYL ETHER CHLOROFORM 1, 1-DICHLOROETHENE TRANS-1, 2-DICHLOROETHENE 1, 2-DICHLOROPROPENE TRANS-1, 3-DICHLOROPROPENE	
67-66-3 75-35-4	1, 1-DICHLOROETHENE	5 ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-01-5 100-41-4	CIS-1,3-DICHLOROPROPENE ETHYLBENZENE	5. ND 5. ND
75-09-2 74-87-3 74-83-9	CHLOROMETHANE BROMOMETHANE	5. ND 5. ND 5. ND
75-25-2 75-27-4 124-48-1	BROMODICHLOROMETHANE	5. ND 5. ND 5. ND
127-18-4 108-88-3	TETRACHLOROETHENE	5. ND 5. ND 5. ND
75-01-4 67-64-1 78-93-3	VINYL CHLORIDE ACETONE 2-BUTANONE	5. ND 50 ND 50. ND
519-78-6 108-10-1 100-42-5		5. ND 5. ND 5. ND 5. ND
108-05-4 95-47-6 106-93-4	VINYL ACETATE TOTAL XYLENES ETHYLENE DIBROMIDE	5 ND 5 ND 5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.



ANALYTICAL LABORATORIES

JHX & A 1 A

LOG NO: P85-05-131

-

Received: 07 MAY 85 Reported: 22 MAY 85

•

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

Purchase Order: Q1002-1.2

LOG NO	SAMPLE DESCRIPTION,	AQUEOUS	SAMPLES			DAT	E S	SAMP!	I.F.
	P-08-06 Q1002-1.2 P-07-09 Q1002-1.2						-	MAY MAY	_
PARAMETER				05-131-1	05-131-2				
Extraction Acrolein, Acryloniti	ug/L rile, ug/L			05/19/85 <10 <10	05/19/85 <10 <10				
other Pur	rgeable Priority Poll	utants,		(1	<u>(1</u>				

JHK & A LA

LOG NO: P85-05-133

Received: 07 MAY 85

Reported: 22 MAY 85

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

Purchase Order: Q1002-1.2

REPORT OF ANALYTICAL RESULTS

LOG NO	SAMPLE DESCRIPTION,	AQUEOUS	SAMPLES				DATE	SAMP	LE
05-131-3 05-131-4	P-08-07 01002-1.2 P-07-10 01002-1.2							7 MAY 7 MAY	
PARAMETER				·	05-131-3	05-131-4			
Total Fuel H	lydrocarbons, mg/L				<1	<1			

Edward Wilson, Laboratory Director

Received: 07 MAY 85

Reported: 24 MAY 85

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

THE PROPERTY OF THE PARENCHIS OF GIVE BIR 104 TECH THE ER AFET

Purchase Order: Q1002-1.2

LOG NO	SAMPLE DESCRIPTION, AQUEOUS S	amples 		DATE	SAMP:	LEI
)5-133)5-133	-1 P-08-08 Q1002-1.2 -2 P-07-11 Q1002-1.2				7 MAY 7 MAY	
PARAME	TER	05-133-1	05-133-2			
Arseni Barium Dadmiu Dhromi Lead,	e, mg/L c, mg/L . mg/L m. mg/L um, mg/L umg/L y, mg/L	<0.1 <0.004 <0.3 <0.0002 <0.0005 <0.003 <0.001	<0.0005 <0.003	,		
Seleni Silver	um, mg/L , mg/L	<0.0054 <0.05	<0.0054 <0.05			
Fluori Alkali		0.24	05/13/85 0.17			
Bicar Hydro	nate Alk (as CaCO3), mg/L bonate (as CaCO3), mg/L xide Alk (as CaCO3), mg/L Alkalinity (as CaCO3), mg/L	0.0 350 0.0 350	0.0 330 0.0 330			
Calciu Magnes	m (EDTA Titration), mg/L ium, mg/L de, mg/L	110 35 110	94 46 140			
Copper	, mg/L	<0.10	<0.10			

Received: 07 MAY 85

Reported: 24 MAY 85

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

Purchase Order: Q1002-1.2

OG NO SAMPLE DESCRIPTION, AQUEOUS SAM	PLES		DATE SAMPLED
5-133-1 P-08-08 Q1002-1.2 5-133-2 P-07-11 Q1002-1.2		-	07 MAY 85 07 MAY 85
ARAMETER	05-133-1	05-133-2	
urfactants, mg/L ron, mg/L anganese, mg/L H, Units otassium, mg/L odium, mg/L ulfate (as SO4), mg/L pecific Conductance, umhos/cm ilterable Residue, mg/L inc, mg/L itrate (as NO3), mg/L	<0.1 <0.15 0.05 7.7 6.6 170 390 1400 940 <0.025 <0.44	<pre></pre>	

Received: 07 MAY 85

Reported: 24 MAY 85

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

Purchase Order: Q1002-1.2

Log Number: 85-05-133-1 Sample Description: P-08-08 Q	1002-1.2		General Mineral Sampled Date (•
Anions	mg/L	meq/L	Determination	mg/L
Nitrate (as NO3)	<0.44	<0.0071	Hydroxide Alk (as CaCO3)	0.0
Chloride	110	3.1 !	Carbonate Alk (as CaCO3)	0.0
Sulfate (as SO4)	390	8.1	Bicarbonate (as CaCO3)	350
Bicarbonate (as HCO3)	430	7 j	Ca Hardness (as CaCO3)	270
Carbonate (as CO3)	0	0 i	Mg Hardness (as CaCO3)	140
		·	Total Hardness	410
Total Millequivalents per Lite	er	18.2	Iron	<0.15
			Manganese	0.05
Cations	mg/L	meq/L	Copper	<0.10
			Zinc	<0.025
Sodium	170	7.4	Surfactants	<0.1
Potassium	6.6	0.17	Filterable Residue	940
Calcium (EDTA Titration)	110	5.5	Sp. Conductance, umhos/cm	1400
Magnesium	35	2.9	pH, units	7.7
Total Millequivalents per Lit	er	16.0		

^{*} Conforms to Title 22, California Administrative Code

Received: 07 MAY 85

Reported: 24 MAY 85

Randy Harris
J.H. KLEINFELDER & ASSOCIATES
901 W. Victoria St., Suite G
Compton, CA 90220

Purchase Order: Q1002-1.2

REPORT OF ANALYTICAL RESULTS

Log Number: 85-05-133-2 Sample Description: P-07-11 Q1002-1.2				General Mineral Analysi Sampled Date 07 MAY 8		
Anions	mg/]	_	meq/L	Determination	mg/L	
Nitrate (as NO3)	(0.4	1	<0.0071	Hydroxide Alk (as CaCO3)	0.0	
Chloride	140	j	3.9	Carbonate Alk (as CaCO3)	0.0	
Sulfate (as SQ4)	300)	6.2	Bicarbonate (as CaCO3)	330	
Bicarbonate (as HCO3)	400	j	6.6	Ca Hardness (as CaCO3)	230	
Carbonate (as CO3)	į (Ì	0	Mg Hardness (as CaCO3)	190	
				Total Hardness	420	
Total Millequivalents pe	r Liter		16.7	Iron	0.20	
				Manganese	<0.05	
Cations	mg/l	_	meq/L	Copper	<0.10	
				Zinc	0.05	
Sodium	210)	9.1	Surfactants	<0.1	
Potassium	5.	7 j	0.15	Filterable Residue	1100	
Calcium (EDTA Titration)	j 94	ı i	4.7	Sp. Conductance, umhos/cm	1600	
Magnesium	46	5 į	•	pH, units	7.7	
Total Millequivalents pe	r Liter	 	17.8			

^{*} Conforms to Title 22, California Administrative Code

Edward Wilson, Laboratory Director

SAMPLE IDENTIFICATION: 401, S-8, 38, 5-39, 0

DATE ANALYZED: 09/12/85

UNITS: UG/KG

CAS #	COMPOUND	CON	4C
****	****	===	==
71-43-2	BENZENE	5	5. ND
56-23-5	CARBON TETRACHLORIDE	5	5. ND
108-90-7	CHLOROBENZENE	5	5. ND
107-06-2	1,2-DICHLOROETHANE		5. ND
71-55-6	1,1,1-TRICHLOROETHANE		5. ND
75-34-3	1,1-DICHLOROETHANE		5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5	5. ND
75-00-3	CHLOROETHANE	5	5. ND
110-75-8	2-CHLORGETHYLVINYL ETHER	50	D. ND
67-66-3	CHLOROFORM		5. ND
75-35-4	1,1-DICHLOROETHENE	5	5. ND
156-60-5	TRANS-1, 2-DICHLORGETHENE	5	5. ND
78-87-5	1,2-DICHLOROPROPANE	5	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5	5. ND
100-41-4	ETHYLBENZENE	5	5. ND
75-09-2		5	5. ND
74-87-3	CHLOROMETHANE	5	5. ND
74-83-9	BROMOMETHANE	5	5. ND
75-25-2	BROMOFORM	5	5. ND
75-27-4	BROMODICHLUROMETHANE	5	5. ND
124-48-1	CHLORODIBROMOMETHANE	~ ~	5. ND
127-18-4	TETRACHLOROETHENE	5	5. ND
108-88-3	TOLUENE	5	5. ND
79-01-6	TRICHLORGETHENE	5	5. ND
75-01-4	VINYL CHLORIDE	5	5. ND
67-64-1	ACETONE	50	D. ND
78 -93- 3	2-BUTANONE	50). ND
75-15-0	CARBON DISULFIDE	5	5. ND
519 - 78-6	2-HEXANONE	5	5. ND
108 - 10-1	4-METHYL-2-PENTANONE	5	5. ND
100-42-5		5	5. ND
	VINYL ACETATE	5	5. ND
	TOTAL XYLENES	5	5. ND
106-93-4	ETHYLENE DIBROMIDE	Ş	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

APPENDIX C

ANALYTICAL LABORATORY DATA OF WATER SAMPLES FROM DEEP PRODUCTION WELLS

J. H. KLEINFELDER & ASSOCIATES

GEOTECHNICAL CONSULTANTS • MATERIALS TESTING LAND & WATER RESOURCES

VICTORIA CORNER BUSINESS PARK 901 WEST VICTORIA STREET, SUITE G COMPTON, CALIFORNIA 90220

July 18, 1985

(213) 638-9344

Q1002-1.2

Walter J. Ziemba Coordinator-Ennvironmental Affairs Powerine Oil Company P. O. Box 2108 Santa Fe Springs, CA 90670-9883

Dear Walter:

Attached are the results of the water analyses from the production wells on your property. We would like to thank Powerine Oil Company, and you in particular, for your participation and cooperation with this water quality assessment program.

If you have any questions regarding these results or any groundwater or environmental questions which we might answer, please feel free to contact us at your convenience.

Sincerely,

J. H. KLEINFELDER & ASSOCIATES

Randolph C. Harris Senior Hydrogeologist

R.G. #3708

RCH:pb

CROSS REFERENCE TABLE

Powerine Well #	JHK Sample #	Lab Sample #
6	W-06-01-P	03-033-1
	W-06-02-P	03-033-2
	W-06-03-P	03-033-3
7	P-07-09	05-131-2
	P-07-10	05-131-4
	P-07-11	05-133-2
		~
8	P-08-06	05-131-1
	P-08-07	05-131-3
	P-08-08	05-133-1

ANALYTICAL LABORATORIES

LOG NO: P85-03-031

Received: 04 MAR 8

Reported: 02 APR 8

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

Project: Q1002-1

LOG NO	SAMPLE DESCRIPTION, AQUEOUS SAMPLES		DATE SAMPLE
03-033-1	H-06-01-P Q1002-1		01 MAR 8
PARAMETER		03-033-1	
Alkalinity	;	`	
	Alk (as CaCO3), mg/L	0.0	•
Bicarbona	ate (as CaCO3), mg/L	430	
Hydroxide	e Alk (as CaCO3), mg/L	0.0	
Total Al)	calinity (as CaCO3), mg/L	530	
Calcium (I	ZDTA Titration), mg/L	. 60	-
Magnesium,	, mg/L	15	
Chloride,	mg/L	86 -	
Copper, 💌	g/L	<0.09	
Surfactant	ts, mg/L	<0.1	
Iron, mg/l	G	0.25	
Manganese,		<0.05	
pH, Units		7.4	
Potassium	, mg/L	3.2	
Sodium, 🛎		150	
Sulfate,		140	
	Conductance, umbos/cm	880	
	e Residue, mg/L	690	
Zinc, mg/		0.07	
	itrogen, mg/L	1.9	
Nitric Ac	id Digestion, Date	03/07/85	

APR 6.3 1995

LOG NO: P85-03-033

Received: 04 MAR 85

Reported: 02 APR 85

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

Project: Q1002-1

LOG NO	SAMPLE DESCRIPTION, AQUEOUS SAMPLES		DATE SAMPLE
03-033-1	W-06-01-P Q1002-1		01 MAR 8
PARAMETER		03-033-1	
Arsenic, mg Barium, mg Cadmium, mg Chromium, i Lead, mg/L	7L 3/L	<0.003 - <0.33 <0.0002 <0.0005 <0.0046	
Mercury, me Selenium, i Silver, mg Fluoride, i	ng/L /L	<0.001 <0.007 <0.064 0.17	

RECEIVED

APR 08 1985

LOG NO: P85-03-0

Received: 04 MAR

Reported: 02 APR

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

Project: Q1002

		`S 	DATE SAMP
03-033-2	W-06-02-P Q1002-1		Ol MAR
PARAMETER		03-033-2	
Purgeable Pr	iority Pollutants		
Extraction		03/06/85	
Acrolein, ug	g/L	<10	
Acrylonitri	le, ug/L	<10	
Other Purg	eable Priority Pollutants,	· <1	

RECEIV-

APR 0 8 1985

LOG NO: P85-03-03

Received: 04 MAR 8

Reported: 02 APR 8

Randy Harris
J.H. KLEINFELDER & ASSOCIATES
901 W. Victoria St., Suite G
Compton, CA 90220

Project: Q1002-

LOG NO	SAMPLE DESCRIPTION,	AQUEOUS SAM	PLES	DAT	E SAMPL
03-033-3	H-06-03-P Q1002-1			 (Ol MAR
PARAMETER			03-033-3		
Total Fuel	Hydrocarbons, mg/L		<1	 	

APR n 8 1985

LOG NO: P85-03-033

Received: 04 MAR 85

Reported: 02 APR 85

Randy Harris J.H. KLEINFELDER & ASSOCIATES 901 W. Victoria St., Suite G Compton, CA 90220

Project: Q1002-1

REPORT OF ANALYTICAL RESULTS

Log Number: 85-03-033-1 Sample Description: W-06-01-P Q1002-1		General Mineral Analys: Sampled Date Ol MAR 8			
Anions	m g/L		meq/L	Determination	m g/L
Nitrate Nitrogen	1.9		0.0	Hydroxide Alk (as CaCO3)	0.0
Chloride	86	ĺ	2.4	Carbonate Alk (as CaCO3)	0
Sulfate	140	1	2.9	Bicarbonate (as CaCO3)	430
Bicarbonate (as HCO3)	525	ĺ	9	Ca Hardness (as CaCO3)	150
Carbonate (as CO3)	0	Ì	0	Mg Hardness (as CaCO3)	62
				Total Hardness	211
Total Millequivalents per Li	ter	1	14.0		0.25
	·			Manganese ·	<0.05
Cations	m g/L		meq/L		(0.09
				Zinc	0.07
Sodium	150	•	•	Surfactants	<0.1
Potassium	3.2	1	0.1	Filterable Residue	690
Calcium (EDTA Titration)	60	1	3.0	Sp. Conductance, umhos/cm	880
Magnesium	15	1		pH, units	7.4
Total Millequivalents per Li	ter	1	10.8		

^{*} Conforms to fitle 22, California Administrative Code

Edward Wilson, Laboratory Director

SAMPLE IDENTIFICATION: 402, 5-2, 8, 5-9, 0

DATE ANALYZED: 09/12/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
_	BENZENE	5. ND
56-23-5		5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLOROETHANE	5. ND
	1,1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
154-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87 - 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4		5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9		5. ND
75-25-2		5. ND
7 5-27-4		5. ND
124-48-1		5. ND
127-18-4		5. ND
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5. ND
_ · · · -	ACETONE	50. ND
78-93~3		50. ND
	CARBON DISULFIDE	5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

GC/MS ORGANICS ANALYSIS DATA SHEET VOLATILE COMPOUNDS

SAMPLE IDENTIFICATION: 402, S-7, 33, 5-34, 5

DATE ANALYZED: 09/11/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLORDETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67 -66- 3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5 ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3		5. ND
74 -8 3-9		5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
	ACETONE	50. ND
	2-BUTANONE	50. ND
	CARBON DISULFIDE	5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.



IT ANALYTICAL SERVICES

rt 78 [5 Fabrica Wall • Derktos, Dactorna, 3 [701 • 213,921,9831]



CERTIFICATE OF ANALYSIS

IT Corporation - Powerine Oil Date 17500 Redhill Ave., Suite 100

September 27, 1985

Irvine, CA 92714

Attn: Ron Zinner

September 6, 1985

PJ 850009

34360/rjc

PARTIAL REPORT

Six (6) soil samples from Powerine Oil, Project #850009.

The samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 8240, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

Compounds not found on the Hazardous Substance List are listed in Table I.

The samples were also analyzed by atomic absorption spectroscopy for the metals listed in Table II.

In addition the samples were analyzed for oil and grease, cyanides, and total organic halogen (TOX). The results are listed in Table III.

The samples were also extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results are listed in Table IV.

* - T.O.X. results will follow at a later date, along with inorganic results for sample #302, S-2, 8.5-9.0.

Awar and and Appelling

Judith A. Jones

Analytical Chemist

Steve Jones, Ph.D. Technical Director

IT Corporation R. Zinner

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Table I

	Concentration	(Milligrams/kg)
	301, S-3 $38.5-39.0$	308, S-8 38.5-39.0
1,1,3-Trimethylcyclohexane	500	ND<25
2-Methylheptane	600	ND<25
Octane	300	ND < 25
Unknown hydrocarbons	200	ND < 25
Pyrazine	ND < 5	20

Nothing detected in other 4 soil samples ND \leq 5 ug/kg)

Table II

	Milligrams/kilogram		
	301, S-8, 38.5-39.0	302, S-2, 8.5-9.0	302, S-8, 38.5-39.0
Arsenic	2.3	1.6	0.73
Cadmium	0.3	0.3	0.2
Chromium	21	21	1 7
Cobalt	14	1 3	1 2
Lead	10	10	8
Mercury	0.05	0.03	0.02
Molybdenum	ND < 8	ИD < 8	ND < 8
Nickel	26	22	23
Selenium	ND < 0.05	ND < 0.05	ND<0.05
Vanadium	40	40	30
Zinc	5 7	5 5	5 2

 ${\tt ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

IT Corporation R. Zinner

Arsenic
Cadmium
Chromium
Cobalt
Lead
Mercury
Molybdenum

Nickel Selenium Vanadium

Zinc

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Table II - Cont.

Milligrao	ns/kilogram
308, s-2, 8.5-9.0	308, s-8, 38.5-39.0
2.2	1.9
0.3	0.2
10	10
. 9	8
9	5
0.09	0.03
ИD < 8	И D < 8
17	1 3
ND<0.05	ND<0.05
30	30
38	38

Table III

Milligrams/kilogram						
301, S-8, 38.5-39.0	302, S-2, 8.5-9.0	302, S-8, 38.5-39.0				
ND<0.2	ND<0.2 5060	ND<0.2 ND<1				
*	*	* * * * * * * * * * * * * * * * * * *				

Milligrams	/kilogram
308, S-2,	308, s-8,
8.5-9.0	38.5-39.0
ND < 0.2	ND < 0.2
6	ND < 1

Cyanides
Oil and Grease
T.O.X.

Cyanides

T.O.X.

Oil and Grease

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

Table IV

		2-Chloro- phenol	2-Nitro- phenol	<u>Phenol</u>	2,4-Dimethyl- phenol	2,4-Dichloro phenol	2,4,6- - Trichloro - <u>phenol</u>
Job No.	Sample #			Parts	Per Million (ug	/g)	
34360	мв917в1	ND < 1	ND<1	ND < 1	ND<1	ND < 1	ND<1
34360	301-S-2	ND<1	ND < 1	ND<1	ND<1	ND<1	ND<1
34360	301-S-8	ND < 1	ND < 1	ND<1	ND<1	ND<1	ND < 1
34360	308-S-2	ND<1	ND<1	ND<1	ND<1	ND<1	ND < 1
34360	308-S-8	ND<1	ND<1	ND<1	ND<1	ND<1	ND<1
34360	302-8-3	ND<1	ND<1	ND < 1	ND<1	ND<1	ND<1
34360	302-S-2	ND<10*	ND<10*	ND<10*	TR<10*	104	TR<10*
		4-Chloro- 3-methyl- phenol			2-Methyl- 4,6-dinitro- phenol	Pentachloro- phenol	4-Nitro- phenol
Job No.	<u>Sample #</u>			Parts	Per Million (u	g/g)	
34360	мв917в1	ND<1	ND <	2	N D ≤ 2	ND<1	ND < 1
34360	301-S-2	ND<1	ND <		$ND \le 2$	N D < 1	$ND \le 1$
34360	301-S-8	$ND \le 1$	N D <		ND < 2	ND < I	$ND \le 1$
34360	308 - S - 2	N D < 1	ND <	2	ND < 2	ND < 1	ND < 1
34360	308-S-8	ND<1	ND <	2	ND < 2	ND < 1	$ND \le 1$
34360	302-S-2	ND < 1	ND <	2	$ND \le 2$	$ND \le 1$	ND < 1
34360	302-s-2	TR<10*	ND<10		ND<100*	ND<50*	ND<50*

^{* -} High detection limit due to matrix effect.

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

SAMPLE IDENTIFICATION: 308, S-2, 8.5-9.0

DATE ANALYZED: 09/10/85

UNITS: UG/KG

CAS # ===== 7143-2	COMPOUND ======= BENZENE	CONC ==== 5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLORGETHANE	5. ND
	1,1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-B	·	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	· 5. ND
74-83-9		5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
124-48-1		5. ND
127-18-4		5. ND
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5. ND
67-6 4- 1	· · · · · · · · · · · · · · · · · · ·	50. ND
7 8-93- 3		50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 308, 5-8, 38, 5-39

DATE ANALYZED: 09/10/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
71-43-2		5. ND
56-23-5		5. ND
108-90-7		5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND
71-33-8 75-34-3		5. ND
79-00-5		5. ND
79-34-5		5. ND
75-00-3		5. ND
110-75-B		50. ND
67-66-3		5. ND
	1,1-DICHLORGETHENE	5. ND
	TRANS-1, 2-DICHLOROETHENE	5. ND
	1,2-DICHLOROPROPANE	5. ND
10061-02-6		5. ND
10061-01-5	CIS-1, 3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. N D
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75 -25- 2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND:
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROETHENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50. ND
78-93-3	2-BUTANONE	. 50. ND
75-1 5-0	CARBON DISULFIDE	5. ND
519-7 8- 6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
108-05-4	VINYL ACETATE	5. ND
9 5-4 7 - 6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 302, S-8, 38.5-39

DATE ANALYZED: 09/10/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
	2525222	=== =
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90 - 7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1,1,1-TRICHLOROETHANE	5 ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1,1,2-TRICHLOROETHANE	5. ND
79-3 4-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00 - 3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-6 6-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87 -5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
7 4-83-9	BROMOMETHANE	5. ND
75 -25- 2	BROMOFORM	5. ND
75 -27-4	BROMODICHLOROMETHANE	5. ND
124-48-1		5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROETHENE	5. ND
7 5-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50. ND
7 8-93-3		50. ND
75-1 5- 0	CARBON DISULFIDE	5. ND
519 - 78-6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
95-47-6		5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 302, S-2, 8.5-9.0

DATE ANALYZED: 09/11/85

UNITS: UG/KG

	CAS #	COMPOUND	CONC
	=====		-
		BENZENE	5. ND 5. ND
		CARBON TETRACHLORIDE	5. ND
	108-90-7		—
		1, 2-DICHLOROETHANE	5. ND
		1, 1, 1-TRICHLOROETHANE	5. ND
		1, 1-DICHLOROETHANE	5. ND
		1, 1, 2-TRICHLOROETHANE	5. ND
	-	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
		CHLOROETHANE	5. ND
		2-CHLOROETHYLVINYL ETHER	50. ND
		CHLOROFORM	5. ND
		.1,1-DICHLOROETHENE	5. ND
	156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
		1,2-DICHLOROPROPANE	5. ND
		TRANS-1, 3-DICHLOROPROPENE	5. ND
	10061-01-5		. 5. ND
		ETHYLBENZENE	5. ND
		METHYLENE CHLORIDE	5. ND
		CHLOROMETHANE	5. ND
		BROMOMETHANE	5. ND
		BROMOFORM	5. ND
		BROMODICHLOROMETHANE	5. ND
		CHLORODIBROMOMETHANE	5. ND
		TETRACHLORGETHENE	5. ND
	108-88-3	TOLUENE	5: ND
	79-01-6	TRICHLOROETHENE	5. ND
	75-01-4	VINYL CHLORIDE	5. ND
	67 - 64-1	ACETONE	50. ND
	78 -9 3-3	2-BUTANONE	50. ND
	75-15-0	CARBON DISULFIDE	5. ND
	519-78 - 6	2-HEXANONE	5. ND
	108-10-1	4-METHYL-2-PENTANONE	5. ND
1	100-42-5	STYRENE	5. ND
	108-05-4	VINYL ACETATE	5. ND
	95-47-6	TOTAL XYLENES	5. ND
	106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 301, S-2, 8,5-9,0

DATE ANALYZED: 09/12/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====		3332
	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
108-90-7		5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLORDETHANE	5. ND
	1, 1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8		50. ND
67-66-3		5. ND
	1,1-DICHLOROETHENE	5. ND
156-60-5		5. ND
	1,2-DICHLOROPROPANE	5. ND
10061-02-6		5. ND
	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4		5. ND
	METHYLENE CHLORIDE	5. ND
•	CHLOROMETHANE	5. ND
74-83-9		5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	· · -	5. ND
79-01-6		5. ND
75-01-4		5. ND
67-64-1		50. ND
78 - 93-3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5. ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	. 5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 301, S-8, 38, 5, 39

DATE ANALYZED: 09/12/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
====	=======	====
71-43-2	BENZENE	25. ND
56 -2 3-5	CARBON TETRACHLORIDE	25. ND
108-90 - 7	CHLOROBENZENE	25. ND
107-06-2	1,2-DICHLORDETHANE	25. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	25. ND
75-34-3	1,1-DICHLOROETHANE	25. ND
79 - 00-5	1,1,2-TRICHLORGETHANE	25. ND
79 -34-5	1, 1, 2, 2-TETRACHLOROETHANE	25. ND
75-00-3	CHLOROETHANE	25. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	250. ND
67-66-3	CHLOROFORM	25. ND
75-35-4	1,1-DICHLOROETHENE	25. ND
156-60-5	TRANS-1, 2-DICHLORDETHENE	25. ND
78-87-5	1,2-DICHLOROPROPANE	25. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	25. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	25. ND
100-41-4	ETHYLBENZENE	170. TR
75-09-2	METHYLENE CHLORIDE	25. ND
74 - 87-3	CHLOROMETHANE	25. ND
7 4-83-9	BROMOMETHANE	25. ND
75-25-2	BROMOFORM	25. ND
75-27-4	BROMODICHLOROMETHANE	25. ND
124-48-1	CHLORODIBROMOMETHANE	25. ND
127-18-4	TETRACHLORGETHENE	25. ND
108 -88- 3	TOLUENE	25. ND
79-01-6	TRICHLOROETHENE	25. ND
75-01-4	VINYL CHLORIDE	25. ND
67-64-1	ACETONE	250. ND
78-93 - 3	2-BUTANONÉ	250. ND
75-15-0	CARBON DISULFIDE	25. ND
519-7 8- 6	2-HEXANONE	25. ND
	4-METHYL-2-PENTANONE	25. ND
100-42-5	STYRENE	25. ND
108-05-4		25. ND
95 -4 7-6	TOTAL XYLENES	190. TR
106-93-4	ETHYLENE DIBROMIDE	25. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS



IT ANALYTICAL SERVICES

17805 Fabrica Wall • Cemtos Caxigmia 90701 • 213-921-9631 / 714-523-9200



CERTIFICATE OF ANALYSIS

IT Corporation ~ (Powerine Oil)ate

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: Essi

September 26, 1985

IT CORP.

SEP 3 0 1985

TRYINE BRANCH

September 6, 1985

850009

34350/rjc

PARTIAL REPORT

Seven (7) soil samples from Powerine Oil, Project #850009.

The samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 8240, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

No other compounds were detected.

The samples were also analyzed by atomic absorption spectroscopy for the metals listed in Table I.

In addition the samples were analyzed for oil and grease, cyanides, and total organic halogen (TOX). The results are listed in Table II.

The samples were also extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results are listed in Table III.

* - T.O.X. results will follow in a supplementary report.

Byron Thomas

Judith A. Jones Analytical Chemist Steve Jones, Ph.D. Technical Director

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IT Corporation R. Zinner

September 26, 1985 JN: 34350 - Page 2

Table I

	Milligrams/kilogram				
	102, S-17, 83.5-84	304, S-2, 8.5-9.0	304, S-8, 38.5-39	305, S-2, 8.5-9.0	
Arsenic	0.9	1.8	0.3	0.8	
Cadmium	0.2	0.2	TR<0.2	0.2	
Chromium	6.1	6.6	5.3	11	
Cobalt	5.3	5.4	4.5	8.0	
Lead	2	4	2	4	
Mercury	0.03	0.03	0.03	0.07	
Molybdenum	ND < 8	И D < 8	8 > C N	ND < 8	
Nickel	6.1	8.2	5.2	11	
Selenium	ND<0.1	ND<0.1	ND<0.1	ND<0.1	
Vanadium	20	20	20	30	
Zinc	20	20	20	30	

	Mil	Milligrams/kilogram			
	305, S-8, 38.5-39	306, S-2, 8.5-9.0	306, S-8, 38.5-39		
Arsenic	1.0	0.8	2.4		
Cadmium	TR<0.2	0.2	0.2		
Chromium	6.3	8.7	7.0		
Cobalt	4.1	7.8	6.0		
Lead	2	5	2		
Mercury	0.02	0.04	0.03		
Molybdenum	N D < 8	N D < 8	N D < 8		
Nickel	4.7	11	8.7		
Selenium	ND<0.1	ND<0.1	ND<0.1		
Vanadium	20	30	20		
Zinc	20	30	20		

 ${\tt ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

 $\ensuremath{\mathsf{TR}}$ - $\ensuremath{\mathsf{Trace}},$ this compound was present, but was below the level at which concentration could be determined.

IT Corporation R. Zinner

September 26, 1985 JN: 34350 - Page 3

Table II

	Milligrams/kilogram				
	102, S-17, 83.5-84	304, S-2, 8.5-9.0	304, S-8, 8.5-9.0	305, S-2, 8.5-9.0	
Cyanides	ND<0.2	ND<0.2	ND<0.2	ND<0.2	
Oil and Grease	16	51	86	28	
T.O.X.	*	*	*	*	

	Mil	Milligrams/kilogram			
	305, s-8, _38.5-39	306, S-2, 8.5-9.0	306, S-8, 38.5-39		
Cyanides Oil and Grease T.O.X.	ND<0.2 42 *	ND<0.2 20	ND<0.2 5.3		

 ${\tt ND}$ - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

Table III

2-Methy1-

		2-Chloro- phenol	2-Nitro- phenol	Pheno1	2,4-Dimethyl- phenol	2,4-Dichloro- phenol	2,4,6 Trichtoro phenot
Job No.	Sample #		alam crama cidade. Naced crama citade capita Admit 1 amis lating palifer	Parts	Per Million (ug/	3)	
34350	мв	ND < 1	ND<1	ND < 1	N D < 1	ND < 1	$ND \le 1$
34350	102-5-17	И D < 1	$ND \le 1$	$ND \le 1$	N D < 1	$ND \le 1$	ND≤∃
34350	304-5-8	И D < I	ND < 1	$ND \le 1$	ND<1	N D < 1	ND < I
34350	304-5-2	ND < I	ND<1	ND < 1	ND < 1	N D < 1	$ND \leq I$
34350	305-5-2	ND<1	$ND \le 1$	ND < 1	ND < 1	N D < 1	NDCF
34350	306-5-2	$ND \le 1$	ND<1	$ND \le 1$	ND < 1	ND < 1	$ND \le I$
34350	306-5-8	и D < 1	ND < 1	ND<1	ND < 1	N D < 1	$ND \le I$
34350	305-5-8	ND < 2 *	ND < 2*	ND < 2*	ND < 2 *	27	4

		3-methyl- phenol	2,4-Dinitro- phenol	4,6-dinitro- phenol	Pentachloro- phenol	4-Nitro- phenol
Job No.	Sample #		Part	s Per Million (ug/g)	
34350	мв	ND < 1	ND < 2	N D < 2	ND < 1	ND < 1
34350	102-5-17	N D < 1	N D < 2	N D < 2	ND<1	ND < 1
34350	304-5-8	ND < 1	N D < 2	ND < 2	ND < 1	$ND \le I$
34350	304-5-2	ND < 1	ND < 2	N D < 2	N D < 1	ND < 1
34350	305-5-2	N D < 1	ND < 2	. ND < 2	N D < 1	MD < 1
34350	306-5-2	$ND \le 1$	ND < 2	° ND < 2	ND<1	ND < 1
34350	306-5-8	ND < 1	ND < 2	N D < 2	N D < 1	ND < 1
34350	305-5-8	ND < 2*	ND<4*	ND < 4 *	ND<2*	ND≤2*

4-Chloro-

34350 305-5-8 ND<2* ND<4* ND<4* ND<2* ND<2*

* - High detection limit due to matrix effect.

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

SAMPLE IDENTIFICATION: 123,5-17, 83.5-84

DATE ANALYZED: UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	****	====
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLOROETHANE	5. ND
	1,1-DICHLORGETHANE	5. ND
79-00-5		5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
57-65-3	CHLOROFORM	5. ND
	1,1-DICHLOROETHENE	5. ND
156-60- 5	TRANS-1,2-DICHLORGETHENE	5. ND
	1,2-DICHLOROPPOPANE	5. ND
	TRANS-1,3-DICHLOROPROPENE	5. ND
	CIS-1,3-DICHLOROPROPENE	5. ND
	ETHYLBENZENE	5. ND
	METHYLENE CHLORIDE	100
74-87-3		, 5 ND
	BROMOMETHANE	* 5. ND
75-25-2		5 ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE	- 5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
79-01-6		5 ND
• • •	VINYL CHLORIDE	5 ND
- · · -	ACETONE	50. ND
	2-BUTANONE	50 ND
	CARBON DISULFIDE	5 ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	⊕ ND
100-42-5	STYRENE	∵ ND
108-05-4	VINYL ACETATE	5 ND
95-47-6		23 TR
106-93-4	ETHYLENE DIBROMIDE	5 ND

NO - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS ISMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

THE CONCENTRATION COULD ACCURATELY BE DETERMINED. THE APPROXIMATE CONCENTRATION IS REPORTED FOR YOUR REFERENCE.

SAMPLE IDENTIFICATION: 304, S-2, 8, 5-9, 0

DATE ANALYZED: 09/10/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6		5. ND
75-34-3	1, 1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67 -66- 3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLORGETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6		5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	- · · · · - - · - · · - · · -	5. ND
	METHYLENE CHLORIDE	5. ND
	CHLOROMETHANE	5. ND
74-83-9		5. ND
75-25-2		5. ND
75-27-4		5 ND
	CHLORODIBROMOMETHANE	5. ND
127-18-4		5. ND
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5. ND
	ACETONE	50. ND
78-93-3		50 ND
	CARBON DISULFIDE	5. ND
519-78-6		5 ND
	4-METHYL-2-PENTANONE	5 ND
100-42-5		5. ND
108-05-4		5. ND
95-47-6 106-93-4		5 ND
100-73-4	ביחובכאב הומגמעותה	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER

SAMPLE IDENTIFICATION: 304, S-8, 38, 5-39, 0

DATE ANALYZED: 09/11/85

UNITS: UG/KG

CAS #	COMPOUND	CONC ====
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLOROETHANE	5. ND
	1,1-DICHLOROETHANE	5. ND
	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00 - 3		5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66 - 3	CHLOROFORM	5. ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1, 2-DICHLOROETHENE	5. ND
78 -87- 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
	CHLOROMETHANE	5. ND
	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLOROD IBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
	TRICHLOROETHENE	5 ND
	VINYL CHLORIDE	5. ND
	ACETONE	50. ND
	2-BUTANONE	50. ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	= · · · · - · · · - ·	5. ND
108-05-4		5. ND
	TOTAL XYLENES	5 ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

EAR- LE IDENTIFICATION: 307, 5-8, 38, 5-39, 0

DATE ANALYZED: 09/25/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
35===	=======================================	*===
71-43-2		5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75 - 34-3	1,1-DICHLOROETHANE	5. ND
79- 00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79 -3 4-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
7 8-87- 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75 - 09-2	METHYLENE CHLORIDE	5. ND
74-87-3		5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5. ND
	BROMODICHLOROMETHANE	5. ND
	CHLORODIBROMOMETHANE :	5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
79-01-6		5. ND
75-01-4		5. ND
67-64 - 1		50. ND
	2-BUTANONE	50 ND
	CARBON DISULFIDE	5. ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5		5. ND
	VINYL ACETATE	5 ND
	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER



IT ANALYTICAL SERVICES

17808 Fabrica Way • Carritos California 90701 • 213-921-9831 | 714-523-9200



CERTIFICATE OF ANALYSIS

Precared Fir IT Corporation - Powerine Oil Date

September 30, 1985

17500 Redhill Ave., Suite 100

Irvine, CA 92714

Attn: John Ficke

September 11, 1985

PJ850009

34407/rjc

Ten (10) soil samples.

The samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 8240, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

Compounds detected but not on the EPA Hazardous Substance List (HSL) are listed in Table I.

There were no other organic contaminants found in the samples not appearing in Table I.

Four of the samples were analyzed by atomic absorption spectroscopy for the metals listed in Table II.

These four samples were also analyzed for oil and grease, cyanides, and total organic halogen (TOX)*. The results are listed in Table III.

The four samples in addition, were extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results are listed in Table IV.

Judith A. Jones 🗸 Analytical Chemist

Steve Jones, Ph.D. Technical Director

IT Corporation J. Ficke

September 30, 1985 JN: 34407 - Page 2

Table I

Sample	Compound	Concentration (micrograms/kg)
102, S-4, 18.5-19.0	Methylcyclohexane	380
	Unknown Hydrocarbons	2000
102, S-6, 28.5-29.0	2,2,3,4-Tetramethylpentane	900
•	Unknown Hydrocarbons	1400
102, S-12, 58.5-59.	0 2-Methylhexane	30
,	l,l,3-Trimethylcyclohexane	40
	Unknown Hydrocarbons	170

Table II

	Milligra	ms/kilogram
	201, s-9, 83.5-84.0	203, s-2, 8.5-9.0
Arsenic	2.5	1.0
Cadmium	0.2	0.4
Chromium	1 2	19
Cobalt	10	15
Lead	8.7	11
Mercury	0.04	0.07
Molybdenum	N D < 8	N D < 8
Nickel	° 16	25
Selenium	ND<0.1	$ND \le 0.1$
Vanadium	33	51
Zinc	46	60
	203, S-3, 13.5-14.0	<u>203, s-18, 88.5-89.0</u>
Arsenic	0.8	0.8
Cadmium	TR<0.2	7 R < 0 . 2
Chromium	2.8	7.8
Cobalt	2.0	5.6
Lead	2.4	5.3
Mercury	0.03	0.01
Molybdenum	ND<8	N D < 8
Nickel	3.8	9.7
Selenium	n D < 0 . 1	ND<0.1
Vanadium	9.3	I 4
Zinc	11	3 ()

IT Corporation
J. Ficke

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Table III

	Milligr	ams/kilogram	
	<u>201, s-9, 83.5-84.0</u>	203, s-2, 8.5-9.0	
Cyanides Oil and Grease T.O.X.	ND<0.2 ND<20	ND<0.2 ND<20 *	
	203, s-3, 13.5-14.0	203, S-18, 88.5-89.0	
Cyanide Oil and Grease T.O.X.	ND<0.2 TR<20	1.5 TR<20	

- * Results of the T.O.X. analyses will be presented in a later report.
- ND This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.
- ${\sf TR}$ ${\sf Trace}$, this compound was present, but was below the level at which concentration could be determined.

TT Corporation - Page 4 JN: 34407 - J. Ficke

Table IV

			2-Nitro- phenol	<u>Phenol</u>	2,4-Dimethyl- phenol	-	2,4,6- Trichlord
Job No.	Sample #			Parts	Per Million (ug	/g)	
	MB (Method		9				
34407	Blank)	ND < 1	ND<1	ND < J	ND<1	ND<1	$ND \le 1$
34407	201,S-9	N D < 1	$ND \le 1$	$ND \le 1$	ND<1	ND < 1	$ND \le 1$
34407	203,s-2	N D < 1	$ND \le I$	$ND \le 1$	ND < I	$ND \le 1$	ND<1
34407	203, s-3	N D < 1	ND < I	ND < 1	ND < I	ND < J	N D < 1
34407	203,S-18	ND<1	ND < 1	ND < 1	ND < J	ND < 1	ND<1
		4-Chloro-			2-Methyl-		
		3-methyl- phenol	2,4-Di		4,6-dinitro- phenol	Pentachloro- phenol	4-Nitro- phenol
Job No.	Sample #			Parts	Per Million (u	g/g)	
	MB (Method						
34407	Blank)	ND<1	ND <	2	ND < 2	ND<1	ND < 1
34407	201, S-9	ND<1	ND <		ND < 2	ND<1	ND < 1
34407	203,s-2	ND < 1	ND<		ND < 2	ND<1	ND<1
34407	203,s-3	ND<1	ND<		ND < 2	ND<1	ND < 1
34407	203,s-18	ND<1	ND <		ND < 2	ND<1	ND < 1
	·						

^{* -} Nigh detection limit due to matrix effect.

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be deternined.

SAMPLE IDENTIFICATION: 102, S-4, 18. 5-19. 0

DATE ANALYZED: 09/14/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
=====	*******	222
71-43-2	BENZENE	230.
56-23-5		5. ND
108-90-7		5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34-3	1,1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE.	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78-87 - 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	290.
75-09-2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	,5. ND
74-83-9	BROMOMETHANE	5. ND
75-25-2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	- 5. ND
127-18-4	TETRACHLOROETHENE	5. ND
108-88-3	TOLUENE	510.
79-01-6	TRICHLOROE THENE	5. ND
75-01-4		5. ND
67 -6 4-1	ACETONE	50. ND
7 8-9 3-3		50. ND
75-15-0	• · · · · · • · · · · · · · · · · · · ·	5. ND
519-78-6		5. ND
108-10-1		5. ND
100-42-5	STYRENE	5. ND
108-05-4		5. ND
95-47-6		1200.
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 305, S-2, 8, 5-9, 0

DATE ANALYZED: 09/10/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
====		2222
71-43-2	BENZENE	5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
	1, 1-DICHLOROETHANE	5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67-66-3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
154-60-5	TRANS-1,2-DICHLOROETHENE	5. ND
78-87-5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1, 3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75 -09 -2	METHYLENE CHLORIDE	5. ND
74-87-3	CHLOROMETHANE	5. ND
74-83-9	BROMOMETHANE	5. ND
75-25 - 2	BROMOFORM	5. ND
75-27-4	BROMODICHLOROMETHANE	5. ND
124-48-1	CHLORODIBROMOMETHANE	5. ND
127-18-4	TETRACHLOROETHENE	5 ND
108-88-3	TOLUENE	5. ND
79-01-6	TRICHLOROE (HENE	5. ND
75-01-4	VINYL CHLORIDE	5. ND
67-64-1	ACETONE	50. ND
78-93-3	2-BUTANONE	50. ND
75-15-0	CARBON DISULFIDE	5. ND
519-78-6	2-HEXANONE	5. ND
108-10-1	4-METHYL-2-PENTANONE	5. ND
100-42-5	STYRENE	5 ND
108-05-4	VINYL ACETATE	5 ND
95-47-6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER

SAMPLE IDENTIFICATION: 305, S-8, 38, 5-39, 0

DATE ANALYZED: 09/10/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
	=======================================	====
71-43-2	BENZENE	5. ND
56-23-5	CARBON TETRACHLORIDE	5. ND
108-90-7	CHLOROBENZENE	5. ND
107-06-2	1,2-DICHLOROETHANE	5. ND
71-55-6	1, 1, 1-TRICHLOROETHANE	5. ND
75-34-3		5. ND
79-00-5	1, 1, 2-TRICHLOROETHANE	5. ND
79-34-5	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3	CHLOROETHANE	5. ND
110-75-8	2-CHLOROETHYLVINYL ETHER	50. ND
67 -66- 3	CHLOROFORM	5. ND
75-35-4	1,1-DICHLOROETHENE	5. ND
156-60-5	TRANS-1, 2-DICHLOROETHENE	5. ND
78 -87- 5	1,2-DICHLOROPROPANE	5. ND
10061-02-6	TRANS-1,3-DICHLOROPROPENE	5. ND
10061-01-5	CIS-1,3-DICHLOROPROPENE	5. ND
100-41-4	ETHYLBENZENE	5. ND
75-09-2	METHYLENE CHLORIDE	5. ND
	CHLOROMETHANE	5. ND
	BROMOMETHANE	5. ND
	BROMOFORM	5 ND
	BROMODICHLOROMETHANE	5 ND
	CHLORODIBROMOMETHANE	5. ND
	TETRACHLOROETHENE	5 ND
108-88-3		5 ND
	TRICHLORGETHENE	5 ND
	VINYL CHLORIDE	5 ND
67 -64 -1		50. ND
	'2-BUTANONE	50, ND
	CARBON DISULFIDE	5. ND
	2-HEXANONE	5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	- · · · · · - · · -	5 ND
	VINYL ACETATE	5 ND
95-47-6		5 ND
106-93-4	ETHYLENE DIBROMIDE	5. ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.

SAMPLE IDENTIFICATION: 306, 5-2, 8, 5-9, 0

DATE ANALYZED: 09/10/85

UNITS: UG/KG

COMPOUND	CONC
=======	355
BENZENE	5. ND
CARBON TETRACHLORIDE	5. ND
CHLOROBENZENE	5. ND
1,2-DICHLOROETHANE	5. ND
1, 1, 1-TRICHLORDETHANE	5. ND
1,1-DICHLOROETHANE	5. ND
	5. ND
1, 1, 2, 2-TETRACHLORGETHANE	5. ND
CHLOROETHANE	5. ND
2-CHLOROETHYLVINYL ETHER	50. ND
CHLOROFORM	5. ND
	5. ND
METHYLENE CHLORIDE	5. ND
CHLOROMETHANE	5. ND
BROMOMETHANE	5. ND
BROMOFORM	5. ND
BROMODICHLOROMETHANE	5. ND
	5. ND
-	5 NB
TOLUENE	5. ND
	5. ND
	5. ND
ACETONE	50 ND
2-BUTANONE	50 ND
	5. ND
	5. ND
	5. ND
STYRENE	5 ND
	5 N D
· · · · · · · · · · · · · · · · · · ·	5 ND
ETHYLENE DIBROMIDE	5 ND
	BENZENE CARBON TETRACHLORIDE CHLOROBENZENE 1, 2-DICHLOROETHANE 1, 1, 1-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2-TETRACHLOROETHANE 1, 1, 2-TETRACHLOROETHANE CHLOROETHANE 2-GHLOROETHYLVINYL ETHER CHLOROFORM 1, 1-DICHLOROETHENE TRANS-1, 2-DICHLOROETHENE 1, 2-DICHLOROPROPANE TRANS-1, 3-DICHLOROPROPENE CIS-1, 3-DICHLOROPROPENE ETHYLBENZENE METHYLENE CHLORIDE CHLOROMETHANE BROMOMETHANE BROMOMETHANE BROMODICHLOROMETHANE CHLORODIBROMOMETHANE TETRACHLOROETHENE TOLUENE TRICHLOROETHENE VINYL CHLORIDE AGETONE 2-BUTANONE CARBON DISULFIDE 2-HEXANONE 4-METHYL-2-PENTANONE STYRENE VINYL ACETATE TOTAL XYLENES

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER

SAMPLE IDENTIFICATION: 306, 5-8, 38, 5-39, 0

DATE ANALYZED: 09/10/85

UNITS: UG/KG

CAS #	COMPOUND	CONC
====		
71-43-2		5. ND
	CARBON TETRACHLORIDE	5. ND
	CHLOROBENZENE	5. ND
	1,2-DICHLOROETHANE	5. ND
	1, 1, 1-TRICHLOROETHANE	5. ND
	1, 1-DICHLOROETHANE	5. ND
79-00-5		5. ND
	1, 1, 2, 2-TETRACHLOROETHANE	5. ND
75-00-3		5. ND
110-75-8		50. ND
67 -66- 3		5. ND
	1,1-DICHLOROETHENE	5. ND
	TRANS-1, 2-DICHLOROETHENE	5. ND
78 - 87-5	1,2-DICHLOROPROPANE	5. ND
	TRANS-1, 3-DICHLOROPROPENE	5. ND
	CIS-1,3-DICHLOROPROPENE	5. ND
	ETHYLBENZENE	5. ND
75-09-2		5. ND
74-87-3		5. ND
74-83-9	_ · · · · · · · · · · · · · · · · · · ·	5. ND
7 5-25- 2		5. ND
75-27-4		5 ND
	CHLORODIBROMOMETHANE	5. ND
-	TETRACHLOROETHENE	5. ND
108-88-3		5. ND
	TRICHLOROETHENE	5 ND
75-01-4		5. ND
67-64 - 1		50. ND
7 8-93-3		50 ND
	CARBON DISULFIDE	5 ND
519-78-6		5. ND
	4-METHYL-2-PENTANONE	5. ND
100-42-5	— · · · · · —	5. ND
108-05-4		5. ND
95-47-6	TOTAL XYLENES	5. ND
106-93-4	ETHYLENE DIBROMIDE	5 ND

ND - THIS COMPOUND WAS NOT DETECTED; THE LIMIT OF DETECTION FOR THIS COMPOUND IS STATED TO THE LEFT OF THE ND SPECIFIER.



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IT ANALYTICAL SERVICES

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CERTIFICATE OF ANALYSIS

IT Corporation - Powerine Oil 1860 17500 Redhill Ave., Suite 100 September 27, 1985

Irvine, CA 92714

Attn: Essi

September 4, 1985

PC 3551/PJ 850009

34337/rjc

PARTIAL REPORT

Five (5) soil samples from Powerine Oil, Project #850009.

The samples were analyzed for volatile organic contaminants using combined gas chromatography-mass spectrometry according to EPA Method 8240, purge and trap. Results for compounds on the EPA Hazardous Substances List are given on the enclosed summary sheets.

Compounds not found on the Hazardous Substance List are listed in Table I.

The samples were also analyzed by atomic absorption spectroscopy for the metals listed in Table II.

In addition the samples were analyzed for oil and grease, cyanides, and total organic halogen (TOX). The results are listed in Table III.

The samples were also extracted according to EPA Method 3550 and analyzed for various phenolic compounds according to EPA Method 8040. The results are listed in Table IV.

* - T.O.X. results will follow in a supplementary report.

Byron Thumas

Judith A. Jones Analytical Chemist Steve Jones, Ph.D.

Technical Director

IT Corporation R. Zinner

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Table I

	Concentration (Micrograms/kg)				
	102, S-2 8.5-9.0	102, s-3 13.5-14.0	103, S-1 3.5-4.0	103, S17 83-83.5	107, S3 13.5-14.0
2-Methylbutane	100	300	ND < 5	ND < 5	й D < 2
Pentane	100	200	ND<5	ИD < 2	И D < 2
Cyclohexane	300	200	ND<5	ND < 5	כ>מאַ
Methylcyclopentane	400	300	ND<2	ND < 2	5 > a N
2,3-Dimethylbutane	60	60	ל > מא	ŊD<5	ND < 5
Hexane	40	50	ND < 5	ND < 5	ND < 5
Butane	ND<5	60	ND < 5	ND<5	ND<2
Unknown hydro-					
carbons	380	290	иD < 5	ND < 5	и D < 2

Table II

	Milligrams/kilogram			
	102, S-2, 8.5-9.0	102, S-3, 13.5-14.0	103, S-1, 3.5-4.0	
Arsenic	1.7	4.7	2.9	
Cadmium	0.3	0.6	0.3	
Chromium	13	14	17	
Cobalt	11	1 3	14	
Lead	6.9	8.3	8.9	
Mercury	TR<0.01	TR<0.01	0.06	
Molybdenum	ND < 8	ND<8	ND<8	
Nickel	17	i 7	18	
Selenium	ND<0.1	ND<0.1	ND<0.1	
Vanadium	36	40	5 4	
Zinc	40	4 2	4 3	

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

IT Corporation R. Zinner

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Table II - Cont.

	Milligrams/kilogram		
	103, S-3, 13.5-14.0	103, S-17, 83-83.5	
Arsenic	1.4	1.1	
Cadmium	TR<0.1	0.1	
Chromium	5.1	6.8	
Cobalt	2.9	4.9	
Lead	2.4	4.1	
Mercury	0.03	0.3	
Molybdenum	8 > D N	N D < 8	
Nickel	4.3	5.5	
Selenium	ND<0.1	ND<0.1.	
Vanadium	10	14	
Zinc	15	19	

Table III

	Milligrams/kilogram				
	102, S-2,	102, S-3,	103, S-1,		
	8.5-9.0	13.5-14.0	3.5-4.0		
Cyanides	ND<0.2	ND<0.2	ND<0.2		
Oil and Grease	32,000	8100	77		
T.O.X.	*	*	*		

	Milligrams/kilogram		
	103, S-3, 13.5-14.0	103, S-17, 83-83.5	
Cyanides Oil and Grease T.O.X.	ND < 0.2 21	ND < 0.2 18	

ND - This compound was not detected; the limit of detection for this analysis is less than the amount stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.

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Table IV

		2-Chloro- phenol	2-Nitro- phenol	<u>Phenol</u>	2,4-Dimethyl- phenol	2,4-Dichloro- phenol	2,4,6- Trichloro <u>phenol</u>
Job No.	Sample #	Parts Per Million (ug/g)					
34337	MB0916B15	ND<1	ND<1	ND<1	ND < 1	ND < 1	ND < 1
34337	103-5-1	ND<1	ND < J	. ND < 1	ND<1	ND<1	ND < 1
34337	103-5-3	ND < 1	ND < I	$ND \le 1$	ND < 1	ND<1 ·	ND < 1
34337	103-5-17	ND<1	$ND \le 1$	$ND \le 1$	N D < 1	ND<1	ND < 1
34337	102-5-2	ND<10*	ND<10*	ND<10*	TR<10*	ND<10*	ND<10*
34337	102-5-3	MD<100*	ND<100*	ND<100*	ND<100*	. 200	ND<100*

		4-Chloro- 3-methyl- phenol	2,4-Dinitro- phenol	2-Methyl- 4,6-dinitro- phenol	Pentachloro- phenol	4-Nitro- phenol	
Job No.	Sample #	Parts Per Million (ug/g)					
34337	MB0915B15	ND<1	ND < 2	N D < 2	ND<1	ND < 1	
34337	103-5-1	ND < 1	ND < 2	ND < 2	$ND \le 1$	$ND \le 1$	
34337	103-5-3	N D ≤ 1	ND < 2	N D < 2	$ND \le 1$	ND < 1	
34337	103-5-17	N D < 1	ND < 2	ND < 2	$ND \le 1$	ND<1	
34337	102-4-2	ND<10*	ND<200*	ND<200*	ND<100*	ир<100*	
34337	102-5-3	ND<100*	ND<1000*	ND<1000*	ND<500*	ND<500*	

^{* -} High detection limit due to matrix effect.

ND - This compound was not detected; the limit of detection for this analysis is less than the amound

stated in the table above.

TR - Trace, this compound was present, but was below the level at which concentration could be determined.